

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE _____

OPERATOR Petroleum Management, Inc. API NO. 15-195-21,247-00-00

ADDRESS 400 N. Woodlawn, Suite 210 COUNTY Trego

Wichita, Ks. 67208 FIELD _____

** CONTACT PERSON Dale Silcott PROD. FORMATION Base Kansas City

PHONE 316-686-7287

PURCHASER _____ LEASE LaRue

ADDRESS _____ WELL NO. 1

WELL LOCATION C N/2 SE/4 SE/4

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR 1720 KSB Building 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 32 TWP 11S RGE 23 (W)

PLUGGING ~~XXXX~~ Kelso Casing Pulling

CONTRACTOR ADDRESS Box 347 Chase, KS 67524

WELL PLAT (Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

NGPA _____

TOTAL DEPTH 4410' PBDT _____

SPUD DATE 6-14-83 DATE COMPLETED (6-26-83)

ELEV: GR 2395' DF (COMP./PLUGGED 11/18/83)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Dale Silcott, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained herein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

2-1-1984 FFB 01 1984

Dale Silcott (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of January

1984 CONSERVATION DIVISION Wichita, Kansas



Bonnie Brown (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
<input type="checkbox"/> Check if no Drill Stem Tests Run.			(Elec. Log)			
<input type="checkbox"/> Check if samples sent to Geological Survey						
Shale, sand, shale			0	340	Anhydrite	1919 + 481
Sand, shale			366	890	Topeka	3463 -1063
Sand			890	960	Heebner	3706 -1306
Sand & shale			960	1216	Toronto	3720 -1320
Shale			1216	1435	Lansing	3742 -1342
Sand			1435	1660	Pawnee	3108 -1708
Shale, redbed			1660	1918	Conglomerate	4246 -1846
Anhydrite			1918	1963	Mississippi	4329 -1929
Shale			1963	2493	RTD	4413 -2013
Shale, Lime (sk)			2493	2605		
Shale w/Lime			2605	2640		
Shale & Lime			2640	2743		
Shale w/Lime			2743	3042		
Lime & Shale			3042	3321		
Lime			3321	3408		
Lime, shale			3408	3520		
Lime			3520	4410		
RTD				4410		
DST #1 3803-3843; Open 30 min.; Cl. 60 min.; Open 60 min.; Cl. 60 min. Recovered 210 ft. fluid - 150 ft. watery mud, 60 ft. muddy water with oil specks IF 77#-88# FF 99#-154# ISIP 981 FSIP 926						
DST #2 3872-3915; Open 30 min.; Cl. 30 min.; Open 30 min.; Cl. 30 min. Weak blow for 15 min. Recovered 5 ft. mud IF 55#-55# FF 66#-66# ISIP 981 FSIP 926						
DST #3 4114-4150; Open 30 min.; Cl. 60 min.; Open 30 min.; Cl. 60 min. Recovered 60 ft. watery mud. IF 44#-44# FF 66#-66# ISIP 1067 FSIP 959						
If additional space is needed use Page 2,						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	333'	common	175	2% gel/3% cc
production	7 7/8"	4 1/2"	11.6#	4258'	60/40 poz	225	2% gel/2% cc 10% salt & 75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4112-22';
TUBING RECORD					4124-34';
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MCA, 8 BPM @ 600#	4112-22'
20,000# sand frac	4124-34'

Date of first production		Production method (flowing, lift, etc.)		Gravity	
Dry Hole					
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		