

TYPE

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE 6/30/84

OPERATOR DaMar Oil Explorations API NO. 15-195-21,350-00-00

ADDRESS P.O. Box 70 COUNTY Trego

Hays, KS 67601 FIELD _____

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION _____
PHONE (913) 625-0020 Indicate if new pay. _____

PURCHASER _____ LEASE Rhodes

ADDRESS _____ WELL NO. 1

DRILLING Abercrombie Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR _____ 990 Ft. from East Line of

ADDRESS 801 Union Center the (Qtr.) SEC 35 TWP 11 RGE 23 (W)

Wichita, KS 67202

PLUGGING Same as Above WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 4090 PBDT _____ SWD/REP _____

SPUD DATE 10-21-83 DATE COMPLETED 10-29-83 PLG. _____

ELEV: GR 2430 DF 2432 KB 2435 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 265 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

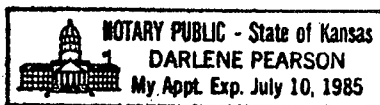
A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 84.



MY COMMISSION EXPIRES: _____

Darlene Pearson
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 08 1984
2-8-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR DaMar Oil Explorations LEASE NAME Rhoades SEC 35 TWP 11 RGE 23 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>				
Topeka	3437	-1002		
Heebner	3657	-1222		
Toronto	3676	-1241		
Lansing-K.C.	3691	-1256		
Lansing Base	3924	-1489		
Marmaton Chert	4028	-1593		
RTD	4090	-1655		
DST#1 Interval 3654-3771 (Tor,A,B,C,D,E) 60-45-30-45 ISIP 664, FSIP 664 IFP 117-488, FFP 488-546 Recovery: 1010 ft. MW				
DST#2 Interval 4035-4076 (Marmaton) 60-45-60-45 ISIP 882, FSIP 798 IFP 50-92, FFP 109-143 Recovery: 250' OSMW				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	265	Common	185	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls. Gas MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations