

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430 name ENERGY THREE, INC. address P. O. Box 1505 City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON Phone AC316-792-5968

Contractor: license # 5836 name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS Phone AC316-264-7433

Designate Type of Completion [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [X] Dry [] Other (Core, Water Supply etc.)

if OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable Spud Date 10-4-85 Date Reached TD 10-11-85 Completion Date 10-11-85

Total Depth 4039' PBTB Amount of Surface Pipe Set and Cemented at 979' feet

Multiple Stage Cementing Collar Used? [] Yes [X] No If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

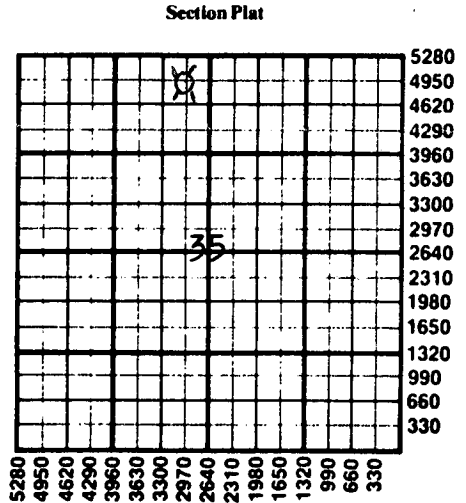
API NO. 15-195-21,787-00-00 County TREGO NE NE NW Sec 35 Twp 11S Rge 23 NE West (location) 4950 Ft North from Southeast Corner of Section 2970 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Lease Name RHOADES Well# 1

Field Name

Producing Formation

Elevation: Ground 2380' KB 2385'



WATER SUPPLY INFORMATION

Source of Water: [] Groundwater [] Surface Water 2250 Ft North From Southeast Corner and 1560 Ft West From Southeast Corner (Stream, Pond etc.) [X] Surface Water 2250 Ft North From Southeast Corner and 1560 Ft West From Southeast Corner (Stream, Pond etc.) [] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

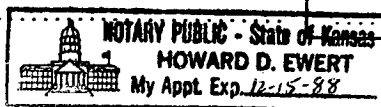
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon Title EXECUTIVE VICE-PRESIDENT Date 11-25-85

Subscribed and sworn to before me this 25th day of NOVEMBER 19 85

Notary Public Howard D. Ewert Date Commission Expires DECEMBER 15, 1988



K.C.C. OFFICE USE ONLY F [] Letter of Confidentiality Attached C [X] Wireline Log Received C [X] Drillers Timelog Received Distribution [X] KCC [X] KGS [] SWD/Rep [] Plug [] NGPA [] Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
HEEBNER	3604'	(- 1219)
TORONTO	3636'	(- 1251)
LANS.-KC	3650'	(- 1265)
MARMATON	3999'	(- 1614)
LOG T.D.	4039'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	979'	60/40 POZMIX	350	3% C.C.C. & 2% GEL.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 Dually Completed.
 Commingled

Disposition of gas: vented
 sold
 used on lease