

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5922
name Vanmax Exploration
address 107 N. Market
Suite #1115
City/State/Zip Wichita, KS 67202

Operator Contact Person C. C. Van Buskirk
Phone 316-267-4464

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Paul Laird
Phone 267-4464

PURCHASER Clear Creek

Designate Type of Completion
 New Well (Re-Entry) Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-4-84 6-10-84 7-17-84
Spud Date Date Reached TD Completion Date
4152 4072
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 410.33 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 1837.74 (FO Valve) feet
If alternate 2 completion, cement circulated from 4124 feet depth to 3574 w/ 125 SX cmt

API NO. 15-195-21,527-00-00

County Trego

NE NE SE Sec 36 Twp 11S Rge 23 XXW
(location)
2310
330 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name HINSHAW Well# 1

Field Name Bin Extension SW

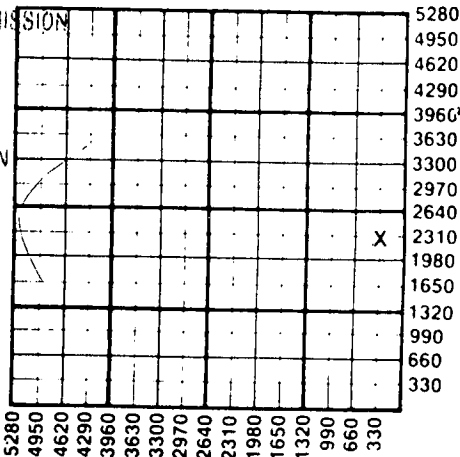
Producing Formation Marmaton

Elevation: Ground 2415 KB 2420

RECEIVED
8-10-1984
AUG 10 1984

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner a (Well) Ft. West From Southeast Corner
Sec Twp Rge East West
 Surface Water 5280 Ft North From Southeast Corner a (Stream, Pond etc.) 2640 Ft West From Southeast Corr
Sec 9 Twp 12S Rge 22 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Buskirk Vanmax Exploration
Title Crown Date

Subscribed and sworn to before me this 31st day of July 19 84
Notary Public Daphne J. Starr
Date Commission Expires 10-1-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

36
11
2310

Operator Name Vanmax Exploration..... Lease Name HINSHAW.... Well# ...1 SEC.36... TWP.11S... RGE.23..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

	LOG		SAMPLES		
ANHYDRITE	1854	(+ 566)	1857	(+ 563)	
TOPEKA	3420	(-1000)	3426	(-1006)	
HEEBNER	3637	(-1217)	3645	(-1225)	
TORONTO	3660	(-1240)	3664	(-1244)	
WANSING/K.C. "A"	3674	(-1254)	3682	(-1262)	
WANSING/K.C. "J"	3848	(-1428)	3855	(-1438)	
HERTHA	3940	(-1520)	3951	(-1531)	
MARMATON	4000	(-1580)	4008	(-1588)	
ARBUCKLE	4088	(-1668)	4097	(-1677)	
TOTAL DEPTH	4146	(-1726)	4152	(-1732)	

RELEASED
 8-12-1985
 AUG 12 1985
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	410.33'	Common	270	2% gel, 3% C.C.
Production	7 7/8"	4 1/2"	10 1/2#	4124.43'	EAZ	125	.75% CFR-2
					Flocheck 2	300 gal	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4012 - 4024 & 4028 - 4042			1500 gallon of mud acid 33,700 sand with 752.4 barrel of Gel Fluid into perforations			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size	2"	set at	4014	packer at			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
7-17-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	25	none	5	none	33		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 4012-4024 & 4028-4042

Dually Completed.
 Commingled