

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....105-20,016 -0000  
County.....Lincoln  
NE SW NE Sec. 35 Twp. 10 Rge. X6 East  
..... West  
..... KCC  
3630 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Operator: License # 5205  
Name Mid Continent Energy Corp.  
Address 120 S. Market, Suite 310  
Wichita, KS 67202  
City/State/Zip

Lease Name.....Good.....Well #...1...

Purchaser.....

Field Name.....Wildcat.....

Operator Contact Person Kent Roberts  
Phone 316-265-9501

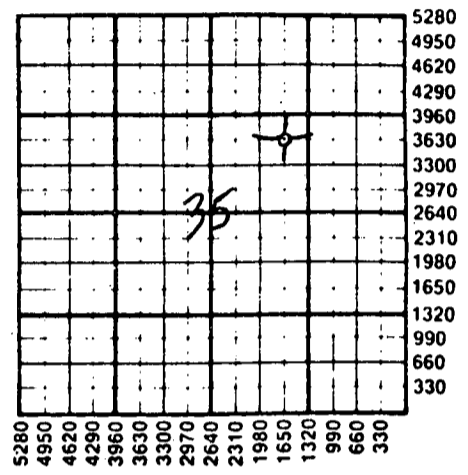
Producing Formation.....None.....

Contractor: License # 5418  
Name Allen Drilling Co.

Elevation: Ground.....1315.....KB...1320.....

Wellsite Geologist Kent Roberts  
Phone 316-265-9501

Section Plat



Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)  
If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
..2-11-86. ...2-17-86. ..2-18-86...  
Spud Date Date Reached TD Completion Date  
..3850.....  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 286 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name BJ Titan  
Invoice # 2

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
X Surface Water 3630 Ft North from Southeast Corner  
(Stream, pond etc.) 1700 Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas - 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-114 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 6 - 1986  
CONSERVATION DIVISION  
Wichita, Kansas

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent R. Roberts

Title Kent R. Roberts / Geologist Date 3-3-86

Subscribed and sworn to before me this 3rd day of March 1986

Notary Public Jack N. Buehler

Date Commission Expires

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

JACK N. BUEHLER  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES MAY 15, 1989

Sec. 35 Twp. 10 Rge. 16 W

SIDE TWO

Operator Name MID CONTINENT ENERGY CORP Lease Name Good

Sec 35 Twp 10 Rge 6 East West County Lincoln

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [XX] No
Samples Sent to Geological Survey [XX] Yes [ ] No
Cores Taken [ ] Yes [XX] No

No DST's

Formation Description [XX] Log [ ] Sample

Table with 3 columns: Name, Top, Bottom. Lists formations such as Stotler, Tarkio, Bern, Howard, Topeka, Oread, Heebner, Lansing, BKC, Cherokee Shale, Miss. Dolomite, Gilmore City, Hunton, Viola, Simpson Shale, Simpson Sand, Arbuckle, and Total Depth.

CASING RECORD [XX] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for surface casing.

PERFORATION RECORD

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain) RELEASED

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls, Gas MCF, Water Bbls, Gas-Oil Ratio, Gravity CFPB. Includes date JUN 14 1997 and text FROM CONFIDENTIAL.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled

JACK M. SUEHLER
NOTARY PUBLIC
STATE OF KANSAS