

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well; regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE

OPERATOR Gear Petroleum Company, Inc. API NO. 15-195-21,204-00-00

ADDRESS 300 Sutton Place COUNTY Trego

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher, Drlg & Prod Mgr PROD. FORMATION ---

PHONE 316 265 3351

PURCHASER - - - LEASE GARRETT

ADDRESS WELL NO. #1-2

WELL LOCATION SE SE NW

DRILLING John O. Farmer, Inc. 330 Ft. from the south Line and

CONTRACTOR P.O. Box 352 330 Ft. from the east Line of

ADDRESS Russell, KS 67665 the NW (Qtr.) SEC 2 TWP 11SRGE 24W.

PLUGGING John O. Farmer, Inc. WELL PLAT

CONTRACTOR P.O. Box 352, (Office Use Only)

ADDRESS Russell, KS 67665 KCC ✓

TOTAL DEPTH 4200' PBTB KGS ✓

SPUD DATE 4-18-83 DATE COMPLETED 4-29-83 SWD/REP

ELEV: GR 2340' DF 2343' KB 2345' PLG.

DRILLED WITH ~~WABOR~~ (ROTARY) ~~KARR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -

Amount of surface pipe set and cemented 229' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

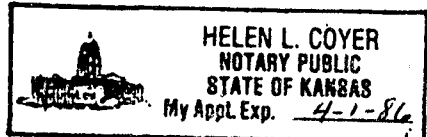
A F F I D A V I T

Jim Thatcher, Drilling & Production Manager being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May, 19 83.



Helen L. Coyer
(NOTARY PUBLIC)
Helen L. Coyer

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
5-06-1983
MAY 06 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum Co., Inc. LEASE GARRETT SEC. 2 TWP. 11S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Sand & Shale	0	700	Topeka	3409
Shale & Sand	700	1480	Heebner	3673
Sand	1480	1705	Toronto	3694
Red Bed	1705	1950	LKC	3708
Anhydrite	1950	1990	Marmaton	4072
Shale & Shells	1990	2075	TD	4200
Shale & Salt	2075	2365		
Shale & Lime	2365	3010		
Lime & Shale	3010	3165		
Shale & Lime	3165	3210		
Lime & Shale	3210	3560		
Lime	3560	4200		
DST #1: 3860-3940, Times 30/30/30/30 Rec 60' SOSM, Flow Press 51/51-51/51, SIP 1176/1125				
DST #2: 4066-4108, Miss run.				
DST #3: 4074-4108, Times 30/30/30/30 Rec 5' M, Flow Press 54/54, SIP 87/76				

RELEASED
5-20-1984
MAY 20 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~EXIST~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	229'	Common	190	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations