

ORIGINAL

15-195-22,173-00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Kent C. Crisler

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S10G  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2-05-96 2-12-96 2-12-96  
Spud Date Date Reached TD Completion Date

API NO. 15- \_\_\_\_\_

County Trego

-N/2 - N/2-SE Sec. 2 Twp. 11S Rge. 24  E

2310 Feet from  (circle one) Line of Section

1320 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hollandworth "A" Well # 1

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 2293 KB 2298

Total Depth 3915' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 228' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan D & Q 5-31-96  
(Data must be collected from the Reserve Pit) KL

Chloride content 2,600 ppm Fluid volume 400 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S. Rng. E/W

County \_\_\_\_\_ Docket No. 37

RECEIVED  
KANSAS CORP COMM  
26 FEB 1996  
1996 FEB 26

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebts

Title C. W. Sebts - President Date 2-19-96

Subscribed and sworn to before me this 19th day of February, 1996.

Notary Public Verdella Lewis

Date 6-06-98  
NOTARY PUBLIC - State of Kansas  
**VERDELLA LEWIS**  
My Appt. Exp. 6-6-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SUD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Operator Name Pickrell Drilling Co., Inc. Lease Name Hollandworth "A" Well # 1  
 Sec. 2 Twp. 11S Rge. 24  East County Trego  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1896(+ 402)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3625(-1327)	
List All E.Logs Run:		Lansing	3651(-1353)	
Radiation Guard		Stark	3851(-1592)	
		Base/Kansas City	3890(-1592)	
		LTD	3917'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	228'KB	60-40 poz	160sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	190sx	6% gel w/1/4# floseal/sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A						
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval \_\_\_\_\_

15-195-22173-00-00

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205  
WICHITA, KANSAS 67202-1996  
(316) 262-8427

ORIGINAL

#1 Hollandworth "A"  
N/2 N/2 SE  
Section 2-11S-24W  
Trego County, Kansas

API#: 15-195-22,173  
2310' From South Line of Section  
1320' From East Line of Section  
ELEV: 2298' KB, 2296' DF, 2293' GL

2-02-96: Making Location.

2-05-96: MIRT.

2-06-96: (On 2-5) Spud @ 5:00 PM. Ran 5 jts. of New 8 5/8" 20# Csg. set @ 228'KB, cmt w/160 sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 10:15 PM on 2-5-96. (On 2-6) Drlg. @ 240'.

2-07-96: Drlg. @ 2160'.

2-08-96: Drlg. @ 3034'.

2-09-96: Drlg. @ 3680'.

2-12-96: (On 2-9) DST #1 3728-3746, 30"-60"-60"-90" Rec: 190' MW, ISIP 940#, IFP 24-54#, FFP 57-102#, FSIP 915#. (On 2-10) Drlg @ 3832'. DST #2 3810-3832', 30"-60"-60"-90" Rec: 420' GIP, 40' CO, 20' OCM, (20% O, 80% M) ISIP 960#, IFP 24-34#, FFP 34-48#, FSIP 918#. (On 2-11) Circ. @ 3848'. DST #3 3830-3848, 30"-30"-30"-30" Rec: 5' M, ISIP 36#, IFP 26-28#, FFP 28-31#, FSIP 32#. DST #4 3848-3870, 30"-60"-60"-90" Rec: 280' GIP, 50' CO, 402' MCW, ISIP 1056#, IFP 32-127#, FFP 132-215#, FSIP 949#. (On 2-12) RTD 3915'. Circ. for E-Log. (Corrected DST #1).

2-13-96: (On 2-12) LTD 3917. P&A as follows: 25sx @ 1925', 100sx @ 1050', 40sx @ 280', 10sx @ 40', 15sx in rathole (total 190sx) of 60-40 poz, 6% gel w/1/4# FS/sx. Complete @ 9:30 PM on 2-12-96.

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KANSAS CORP COMM  
2-26-1996  
1996 FEB 26 A 9:37

SAMPLE TOPS

Anhydrite 1896 (+ 402)  
Base/Anhydrite 1937 (+ 361)  
Heebner 3624 (-1326)  
Lansing 3658 (-1360)  
Stark 3849 (-1551)  
RTD 3915'

ELECTRIC LOG TOPS

Anhydrite 1896 (+ 402)  
Heebner 3625 (-1327)  
Lansing 3651 (-1353)  
Stark 3851 (-1553)  
Base/Kansas City 3890 (-1592)  
LTD 3917'

# ALLIED CEMENTING CO., INC.

4359

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:

Russell

DATE <u>2-12-96</u>	SEC. <u>2</u>	TWP. <u>11 S</u>	RANGE <u>24 W</u>	CALLED OUT <u>3:45 PM</u>	ON LOCATION <u>6:10 PM</u>	JOB START <u>6:45 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Holland WORTH</u> WELL # <u>A-1</u>				LOCATION <u>WAKEENEY 7N 4W 1/4 N</u>		COUNTY <u>Trego</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>PICKRELL DRILLING RIG #10</u>	OWNER
TYPE OF JOB <u>ROTARY Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>3915</u>	
CASING SIZE <u>8 5/8 SURFACE</u> DEPTH <u>228</u>	AMOUNT ORDERED <u>190 SK 69/40 62 Gel</u>
TUBING SIZE	<u>1/4 # F10-SEAL</u>
DRILL PIPE <u>4 1/2 X-H</u> DEPTH <u>1925</u>	<u>PER SK</u>
TOOL DEPTH	
PRES. MAX	COMMON <u>114 @ 6.10 695.40</u>
MEAS. LINE	POZMIX <u>76 @ 3.15 239.40</u>
CEMENT LEFT IN CSG.	GEL <u>10 @ 9.50 95.00</u>
PERFS.	CHLORIDE @
	<u>F10 Seal 48 # @ 1.15 55.20</u>

EQUIPMENT			
PUMP TRUCK # <u>221</u>	CEMENTER <u>Jim</u>		
	HELPER <u>Jason</u>		
BULK TRUCK # <u>199</u>	DRIVER <u>Bill</u>	HANDLING @ <u>10.5</u>	<u>199.50</u>
		MILEAGE <u>47m</u>	<u>04 357.20</u>
BULK TRUCK #	DRIVER		
		TOTAL	<u>1641.70</u>

*P2 A way*

### REMARKS:

### SERVICE

<u>25 SK @ 1925</u>	DEPTH OF JOB	
<u>100 SK @ 1050</u>	PUMP TRUCK CHARGE	<u>445.00</u>
<u>40 SK @ 280</u>	EXTRA FOOTAGE @	
<u>10 SK @ 40' + Plug</u>	MILEAGE <u>47m @ 2.35</u>	<u>110.45</u>
<u>15 SK @ RAT HOLE</u>	PLUG <u>1-8 5/8 Dry Hole @</u>	<u>28.00</u>

*Shank*

TOTAL 578.45

CHARGE TO: PICKRELL DRILLING Co. Inc.  
 STREET P.O. Box 1303  
 CITY Great Bend STATE Kan ZIP 67530

### FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

15-195-22173-00-00

# APPLIED CEMENTING CO., INC.

2444

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Russell

DATE: <u>2-5-86</u>	SEC. <u>2</u>	TWP. <u>11</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>9PM</u>	JOB START	JOB FINISH <u>10:15PM</u>
LEASE <u>Hollenworth</u> WELL # <u>1</u>		LOCATION <u>Wakarusa 7N 4W 2N</u>		COUNTY <u>Trego</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR <u>Co Tools</u>	OWNER	CEMENT	
TYPE OF JOB <u>Surface</u>			
HOLE SIZE <u>12 1/4</u> TD. <u>235</u>			
CASING SIZE <u>8 7/8</u> DEPTH <u>231</u>	AMOUNT ORDERED	<u>160.40</u>	<u>370.00</u>
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL JOBS	DEPTH		
PRES. MAX	MINIMUM	COMMON	
MEAS. LINE	SHOE JOINT	POZ MIX	
CEMENT LEFT IN CSG	GEL		
PERMS	CHLORIDE		

EQUIPMENT			
PUMP TRUCK # <u>177</u>	CEMENTER <u>McAdoo</u>	HANDLING	
	HELPER <u>Will</u>	MILEAGE <u>47m</u>	
BULK TRUCK # <u>282</u>	DRIVER <u>Paul</u>		
BULK TRUCK #	DRIVER		
		TOTAL	<u>1424.50</u>

REMARKS:

Cement Did L

SERVICE

DEPTH OF JOB	<u>235</u>	
PUMP TRUCK CHARGE		<u>445.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>47</u> @ <u>2.35</u>	<u>110.45</u>
PLUG	<u>8 7/8 wood</u> @	<u>45.00</u>
	@	
	@	

TOTAL 600.45

CHARGE TO: Pickrell Drlg

STREET P.O. Box 1303

FLOAT EQUIPMENT