

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061  
Name Oil Producers, Inc. of Ks.  
Address P.O. Box 8647  
Wichita, Ks. 67208  
City/State/Zip

Purchaser Inland Crude  
Wichita, Ks.

Operator Contact Person Diana Richecky  
Phone 316-681-0231

Contractor: License # 4083  
Name Western Kansas Drilling

Wellsite Geologist Bill Shepherd  
Phone 316-263-5495

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWVO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-11-86 1-17-86 2-5-86  
Spud Date Date Reached TD Completion Date  
3930 3903  
Total Depth PBTD

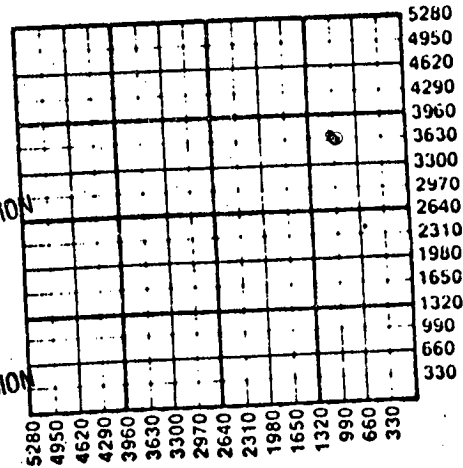
Amount of Surface Pipe Set and Cemented at 200.56 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set  
If alternate 2 completion cement circulated 335  
from 1949 feet depth to 125 SX cmt  
Cement Company Name Halliburton  
Invoice # 100795 98100  
8-3-89

API NO. 15-195-21838-0000  
County Trego  
NW SE NE Sec. 3 Twp. 11 Rge. 24 East  
X West

3630 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Ott Well # 1  
Field Name Saline Valley  
Producing Formation Lansing  
Elevation: Ground 2330 KB 2335

Section Plat



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STATE CORPORATION COMMISSION  
12-22-1988  
DEC 22 1988  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John P. Miller  
Title  
Date 3/14/86

Subscribed and sworn to before me this 12th day of January 1989  
Notary Public Sheryl L. Murphy  
Date Commission Expires 12-19-92

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
STATE CORPORATION COMMISSION  
1989 12-22-88  
1-17-1989  
CONSERVATION DIVISION  
Wichita, Kansas  
Form ACO-1 (7-84)

Sec. 3 Twp. 11 Rge. 24

Operator Name ..... Oil Producers, Inc. of Ks ..... Lease Name ..... Ott ..... No.  
 Sec. 3 ..... Twp. 11 ..... Rge. 24 .....  East  West ..... County ..... Trego .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3702-3762 30"-30"30"-30"

IHP 1956  
 IFP 26-39 rec. 620' gas above  
 ISIP 842 fluid; 30' MCGO  
 FFP 57-71 125' SL MCGO  
 FSIP 835 (15% gas 75% oil,  
 FHP 1881 10% mud)

Name	Top	Bottom
Anhydrite	1935	(+ 400)
Topeka	3448	(-1083)
Heebner	3646	(-1311)
Toronto	3670	(-1335)
Lansing CK	3683	(-1348)
Base KC	3915	(-1580)
RTD	3930	(-1595)

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 Wichita, Kansas

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8"	20#	200.56	60-40 POZ	140	3% cacl. 2%
Production		4 1/2"		3929		125	

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 see attached sheet

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size 2" Set At 3912-55 Packer at  
 Liner Run  Yes  No

Date of First Production 2/86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
15bbbls 1st est.	Bbls	MCF	?	Bbls	CFPB

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled

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 JAN 17 1989  
 1-17-1989  
 CONSERVATION DIVISION  
 Wichita, Kansas

15-195-21838-00-00

Perforation Record:

1 shot per foot at 3864'; 3866' 3887'; 3889';  
and 3903'.

Acid: 2,000 gallons 15% non-emulsion acid

retreat: with 5,000 gallons acid 15% non-emulsion acid

Perf:

2 shots per foot	at 3862-3867	j zone
"	3885-3890	k zone
"	3902-3904	l zone

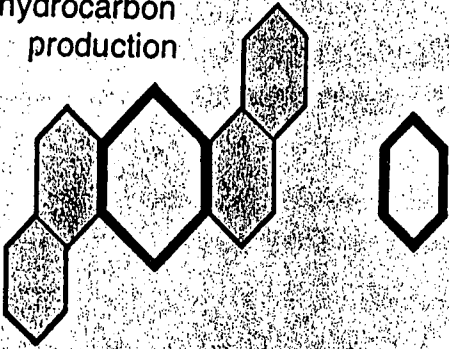
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12-22-1988  
JEC 22 1988

CONSERVATION DIVISION  
Wichita, Kansas

15-195-21838-00-00

hydrocarbon  
production



OIL PRODUCERS, INC. OF KANSAS

November 24, 1986

Mr. Rex Kreig  
State Corporation Commission  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202-1286

Dear Mr Kreig,

We are in receipt of your letter dated November 21, 1986 on the Ott Lease in Trego County, Ks. In October, I mailed to Donald L. Butcher a copy of the Halliburton Cementing invoice in reference to the alternate II. I have enclosed a copy for your reference. I have also enclosed our copy of the ACO-1 report filed with the Commission. I am gathering from the letter that you have not received this report.

If I can be of any further assistance, please let me know.

Sincerely,

Diana Richecky

dr  
enc.

RECEIVED  
STATE CORPORATION COMMISSION

2-10-1989  
FEB 10 1989

CONSERVATION DIVISION  
Wichita Kansas



15-195-21838-00-00

## State Corporation Commission

### CONSERVATION DIVISION

(Oil, Gas and Water)  
200 Colorado Derby Building  
202 West 1st Street  
WICHITA, KANSAS 67202-1286

November 21, 1986

Ott Lease Well #1  
NW SE NE 3-11-24W  
Trego Co. Ks.

API Number 15-195-21,838

Oil Producers, Inc. of Kansas  
P.O. Box 8647  
Wichita, Ks. 67208

Dear Operator,

This is a final notice on completing the alternate II second stage cementing on the above captioned well. If you have completed the cement job, please file the necessary ACO-1 to accurately reflect the completion of this well, amount of cement and where placed.

Failure to complete this work or file the information with the KCC, Wichita office within two (2) weeks will result in a \$5,000. penalty being assessed.

Please send ACO-1's, plugging report or cement ticket information to the attention of Rex Kreig or if you have questions please contact me at (316) 263-3238. Cement tickets and/or additional information must specify how much and where cement is placed.

Your cooperation in resolving this problem will be greatly appreciated.

Sincerely,

Rex Kreig

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STATE CORPORATION COMMISSION

2-10-1989  
FEB 10 1989

CONSERVATION DIVISION  
Wichita Kansas



15-195-21838-00-00

**State Corporation Commission**  
**CONSERVATION DIVISION**

WRIGHT  
HENLEY  
A. McCONNELL  
AN J. MOLINE

Governor  
Chairman  
Commissioner  
Executive Secretary  
General Counsel

District #6  
1014 Cody  
Hays, Kansas 67601

(Oil, Gas and Water)  
200 Colorado Derby Building  
202 West 1st Street  
WICHITA, KANSAS 67202-1286  
Ph. 316-263-3238

Oil Producers, Inc. Of Kansas  
P.O. Box 8647  
Wichita, Kansas 672008

September 30, 1986

The Kansas Corporation Commission issued an order on March 29, 1985, Docket #34,780C (C-1825) supplementing K.A.R. 82-3-106, which requires that Alternate II cementation be performed within 120 days of the well's spud date. This order specifically requires a blend of Portland Cement be used in second stage cementing. The cement is to be placed at a minimum of 50' below all usable water formations and then circulated to the surface. (50 feet below the base of the Dakota fm)

Our records indicate your 120 days to properly complete your second stage cementing on the long string on the below captioned well has expired. This letter is to advise you of this requirement and your need to complete the second stage of your cementing on this well. You may, if you choose, plug this well.

A.P.I. # 15-195-21,838 Spud Date: Jan. 11, 1986

Legal description: NW SE NE 3-11-24 Trego C.

Lease Name: Ott # 1

Operator: Oil Producers, Inc. Of Kansas

Our records also indicate you have not submitted the Affidavit of Completion (ACO 1) for this well.

Your cooperation in resolving this problem will be greatly appreciated. If we are incorrect in any of the above, please accept our apologies. If you have questions or require additional information, please feel free to contact the Hays District #6 Office at 913-628-1200 or 913-628-1210.

Please respond by October 14, 1986.

Sincerely,

Donald L. Butcher  
District Officer in Charge

cc: File

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STATE CORPORATION COMMISSION  
2-10-1989  
FEB 10 1989  
CONSERVATION DIVISION  
Wichita Kansas

15-195-21838-00-00

# HALLIBURTON SERVICES

A DIVISION OF HALLIBURTON COMPANY

INVOICE NO.	DATE
100795	01/18/1986

WELL/LEASE NO.	WELL LOCATION	STATE	WELL OWNER
	TREGO	KS	OIL PRODUCERS CO
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
	MID-KANSAS DRLG	CEMENT PRODUCTION CASING	01/18/1986
NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
89	BRAD SIROKY		
			SHIPPED VIA
			HALLIBURTON
			1611

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERRY BUILDING  
WICHITA, KS 67202-0000

OIL PRODUCERS CO  
1346 N WOODLAWN  
WICHITA, KS 67208

INVOICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
0-117	MILEAGE 0914	44	MI	2.10	92.40
01-016	CEMENTING CASING PUMP CHARGE	1	EA	977.00	977.00
		3929	FT		
0-015	4-1/2" SW TOP FLUG	1	EA	31.00	31.00
2A	GUIDE SHOE - 4 1/2" BRD THD.	1	EA	83.00	83.00
325.201	INSERT FLOAT VALVE - 4 1/2"	1	EA	69.00	69.00
1A					
315.19101	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
7					
315.19111	CENTRALIZER 4 1/2" MODEL S-3	5	EA	41.00	205.00
0					
007.91002	WALL CLEANER CABLE TYPE 4 1/2"	10	EA	25.50	255.00
6					
007.2003	SUPER FLUSH "K"	500	GAL	1.50	750.00
58-402	STANDARD CEMENT	63	SK	5.45	343.35
04-043	FOZMIX A	62	SK	2.88	178.56
06-105	SALT	1325	LB	.073	96.73
09-968	CFR-2	74	LB	3.70	273.80
07-145	BULK SERVICE CHARGE	144	CFT	.95	136.80
00-207	MILEAGE	261.778	TMI	.70	183.24
00-306					

702.38

Lease #	31795	Acct. #	121
Vendor #	29166	DISCOUNT-(RID)	
Inv. #	100795	INVOICE DUE DATE	2-2-86
Inv. Date	1-18-86		
Gross Amt.	3388.42	*-KANSAS STATE SALES TAX	
Disc. Amt.		*-HAYS CITY SALES TAX	
Desc.	Cement production casing		
Entry Date	1-23-86		

# & Lease	OTT #1	
Drilling		370.22-
Completion	X	332.16
New Equipment		48.23
Used Equipment		8.03
OPS		
Desc.	Cement casing	

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> 388.42

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS.

1989  
JAN 23 1986  
WICHITA DIVISION  
Wichita, Kansas

15-195-21838-00-00



A DIVISION OF HALLIBURTON COMPANY

INVOICE NO. 098100 DATE 01/30/1986

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER
TREGO	TREGO	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
YS	N/A	SQUEEZE PERFORATIONS	01/30/1986
CD NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
5989	JIM LINE		
			SHIPPED VIA
			COMPANY TRUCK
			17191

OIL PRODUCERS CO  
1346 N WOODLAWN  
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	MILEAGE 2592	21	MI	2.10	44.10
09-134	SQUEEZING CEMENT	1	EA	879.00	879.00
009-019		1900	FT		
04-043	STANDARD CEMENT	335	SK	5.45	1,825.75
07-277	HALLIBURTON-GEL BENTONITE	450	CFT	.74	333.00
09-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	25.75	25.75
10-222	SACKED SAND 20/40 & SMALLER	1	SK	7.95	7.95
00-066	RETURNS	113.505	TMI	.70	79.45
00-066	RETURNS	115	CFT	.32	36.80
00-207	BULK SERVICE CHARGE	453	CFT	.95	430.35
00-306	MILEAGE	477.540	TMI	.70	334.28
INVOICE SUBTOTAL					3,996.43
DISCOUNT-(BID)					
INVOICE BID AMOUNT					399.61-
					3,596.82
* - KANSAS STATE SALES TAX					104.56
* - HAYS CITY SALES TAX					17.44

AUG - 3 1989  
8-3-1989

Lease #	371950	Acct. #	1121
Vendor #	29166		
Inv. #	098100		
Inv. Date	1-30-86	Due Date	2-25-86
Gross Amt.	3718.82		
Disc. Amt.			
Desc.	Squeeze perforations		
	Entry Date	2-7-86	

# & Lease	OTT #11
Drilling	
Completion	X
New Equipment	
Used Equipment	
OPS	
Desc.	SQUEEZE 2 Stages

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$3,718.82

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

FEB 07 1986