

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 5-22-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-195-21,512-00-00

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Trego

FIELD \_\_\_\_\_

\*\* CONTACT PERSON F.W. Shelton, Jr., PHONE 316-262-3791

PURCHASER none LEASE OTT

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Contractor Warrior Drilling Co. WELL LOCATION SE NW SE

CONTRACTOR ADDRESS 905 Century plaza 990 Ft. from north Line and

Wichita, Ks. 67202 990 Ft. from west Line of the SE(4th) SEC 4 TWP 11S RGE 24 (W).

PLUGGING Contractor Warrior Drilling Co. WELL PLAT

CONTRACTOR ADDRESS Same as above (Office Use Only)

TOTAL DEPTH 3940' PBTD \_\_\_\_\_

SPUD DATE 5-12-84 DATE COMPLETED 5-19-84

ELEV: GR 2307 DF 2309 KB 2312

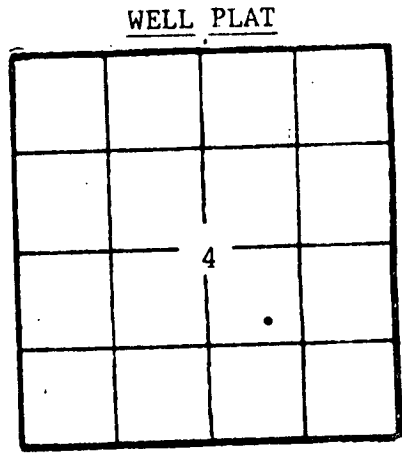
DRILLED WITH ~~ROCK~~ (ROTARY) ~~ROCK~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 6 jts. set DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other D & A.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

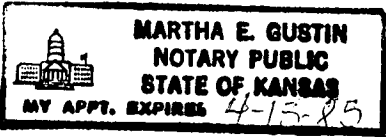
F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*F.W. Shelton, Jr.*  
F.W. Shelton, Jr., Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of May 1984

19 \_\_\_\_\_



*Martha E. Gustin*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_ Martha E. Gustin

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 23 1984  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Chief Drilling Co., Inc. CASE Ott

SEC. 4 TWP 11s RGE. 24W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			FORMATION TOPS:	
DST #1 3705-3724 30-30-30-30 wk. blow rec. 15' mud, IBHP: 991#, FBHP: 889#, FP: 25-25			Anhydrite	1930 + 382
DST #2 3745-3775 30-30-30-30 wk. blow for 6 min., rec. 10' mud, w/few spots of oil IBHP: 1008#, FBHP: 974#, FPP: 25-33			Base Anhyd	1968 + 344
DST #3 3832-3876 30-30-30-30 wk. blow for 5 min., rec. 65' muddy water, IBHP: 1243#, FBHP: 1142#, IFP: 50-58 FFP: 58-58			Heebner	3644 - 1332
Plugged w/180 sx. 50-50 posmix, 2% c.c., 6% gel, 1 sk. hulls 1 sk. flow seal, 1st plug @ 1950' w/20 sx., 2nd plug @ 1000' w/100 sx., 3rd plug @ 300' w/40 sx., solid bridge @ 40' w/10 sx. 10 sk. in rat hole, started @ 5:30 a.m. completed @ 8:15 a.m. Gib Scheck District #6 State Plugger			Lansing	3680 - 1368
			Muncie Cr.	3806 - 1494
			Stark	3877 - 1565
			Hush Puckney	3898 - 1586
			BKC	3918 - 1606
			RTD	3940 - 1628
			WELL LOG	
			surface	0 210
			sand & clay	210 960
			Clay & sand	960 1340
			shale	1340 1930
			anhydrite	1930 1968
			shale	1968 2456
			shale & lime	2456 3244
			lime & shale	3244 3845
			lime	3845 3940
			RTD	3940

RELEASED

6-10-1985

JUN 10 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) ~~XXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	20#	256'	3% c.c. 2% gel		60-40 posmix

LINER RECORD

PERFORATION RECORD

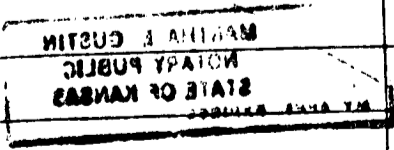
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations