

TYPE
SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE June 6, 1985

OPERATOR Mid-Continent Energy Corp. API NO. 15-195-21,428-00-00

ADDRESS 120 S. Market, Suite 712 COUNTY Sedgwick TREGO
Wichita, Kansas 67202 FIELD Wildcat SALINE VALLEY 5.4

** CONTACT PERSON Larry P. Schneider PROD. FORMATION Lansing 35' zone
PHONE 316 265-9501 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Walker

ADDRESS Box 2256 WELL NO. 1
Wichita, KS 67201 WELL LOCATION SE SW NW

DRILLING CONTRACTOR B & B Drilling, Inc. 2010 Ft. from North Line and
ADDRESS 501 Union Center 990 Ft. from West Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 9 TWP 11S RGE 24W

PLUGGING CONTRACTOR B & B Drilling, Inc.

ADDRESS 501 Union Center

Wichita, Kansas 67202

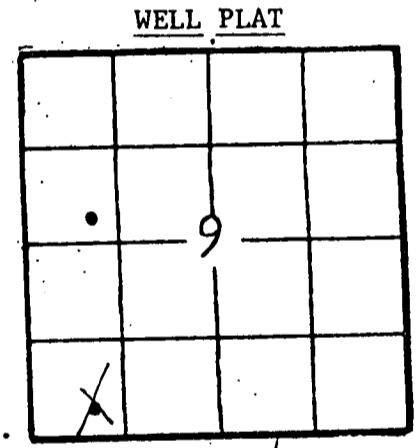
TOTAL DEPTH 3910 PBDT 3770

SPUD DATE 2-21-84 DATE COMPLETED 2-28-84

ELEV: GR 2305 DF 2311 KB 2313

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 277' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
MAY 13 1984
7-13-1984
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May, 1984.

Mary Kathleen Bachman
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 12-17-86

[Signature]
(Name)
[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Mid-Continent Energy Corp LEASE NAME Walker

SEC 9 TWP 11S RGE 24W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>			LOG TOPS	
Sand & Shale	0	850	Anhydrite	1926 + 387
Sand	850	940	B/Anhydrite	1966 + 347
Shale	940	941	Topeka	3413 -1100
Sand & Shale	941	1465	Heebner	3635 -1322
Sand	1465	1685	Lansing	3669 -1356
Shale	1685	1712	B/Kansas City	3907 -1594
Sand & Shale	1712	1916	L.T.D.	3909 -1596
Anhydrite	1916	1967	R.T.D.	3910 -1597
Shale	1967	2548		
Lime	2548	2784		
Shale & Lime	2784	3620		
Lime & Shale	3620	3765		
Shale & Lime	3765	3910		
RTD	3910			
<p>DST #1 3700-3728, strong blow, open 30"-SI 30", open 30"-SI 30". Rec. 300' clean oil, 30' OCM IF 50/142#, BHP 1195/1134#</p> <p>DST #2 3748-3765 weak steady blow, open 30"-SI 30" open 60", SI 60", rec. 190' slightly muddy water IF 20/100#, BHP 1100/1070#</p> <p>DST #3 3824-3856 weak blow, dead on 2nd opening Open 30" SI 30", Open 30" - SI 30", Rec. 30' mud, IF 30/30#, BHP 40/40#</p>				
If additional space is needed use Page 2				

RELEASED
6-5-1986
JUN 05 1986

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8	20#	277'	common	175	3% c.c., 2% gel
production	7 7/8"	4 1/2"		3791'	celoflake	125	500 gal mudswee
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval	
				3	JETS	3707'-3710'	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
250 gal. Mud Acid						3707'-3710'	
1500 gal. 15% NE Acid							
Date of first production				Producing interval (oil, gas, water, etc.)		Gravity	
Estimated Production-I.P.				Pumping		Gas-oil ratio	
Oil		Gas		Water		CFPB	
50-70 BOPD		0		15 % CR 9			
Disposition of gas (vented, used on lease or sold)				3707'-3710' Perforations			