

*Handwritten mark*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-195-21,347-00-00

ADDRESS 422 Union Center COUNTY Trego

Wichita, Kansas 67202 FIELD -----

\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION -----  
PHONE (316)262-2636

PURCHASER ----- LEASE Cantrall "A"

ADDRESS ----- WELL NO. 1

----- WELL LOCATION SW SW NE

DRILLING Union Drilling Co., Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 422 Union Center 2310 Ft. from East Line of (E)

Wichita, Kansas 67202 the NE (Qtr.) SEC 11 TWP 11S RGE 24W (W).

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 422 Union Center KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 3957' PBD ---- SWD/REP ---

SPUD DATE 10-14-83 DATE COMPLETED 10-22-83 PLG. ---

ELEV: GR 2318' DF 2325' KB 2328' NGPA ---

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATB~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 257' w/170 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion -----. Other completion -----. NGPA filing -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

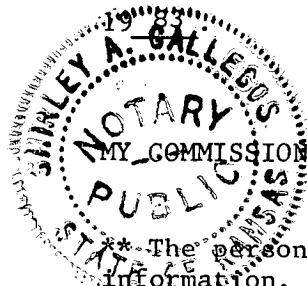
A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Signature of E. A. Falkowski*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November,



MY COMMISSION EXPIRES: 12-24-84

*Signature of Shirley A. Gallegos*  
(Name)  
Shirley A. Gallegos  
NOTARY PUBLIC  
STATE CORPORATION COMMISSION

RECEIVED  
12-5-1983  
DEC 5 1983

\*\*The person who can be reached by phone regarding any questions concerning this information.

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				Sample Tops:	
DST# 1 3740-3785', Lansing 30-45-60-45, fr to gd blow thruout, rec 180' MW, calculated DST recovery equals 82.8' wtr, 97.2' mud, DST chl. 39,000 ppm, pit chl. 13,000 ppm, IFP 65-87#, ISIP 1194#, FFP 98-120#, FSIP 1150#, BHT 118°.				Anhydrite	1936(+ 392)
				B/Anhydrite	1979(+ 349)
				Stotler	3284(- 956)
				Howard	3391(-1063)
				Topeka	3433(-1105)
				Heebner	3656(-1328)
				Toronto	3678(-1350)
				Lansing	3691(-1363)
				B/KC	3940(-1612)
				RTD	3957(-1629)
DST# 2 3845-3890', I & J zones 30-45-30-45, wk blow died in 20", rec 20' mud, IFP 43-43#, ISIP 141#, FFP 54-54#, FSIP 87#, BHT 115°.				Electric Log Tops:	
				Anhydrite	1936(+ 392)
				B/Anhydrite	1978(+ 350)
				Stotler	3289(- 961)
				Howard	3395(-1067)
				Topeka	3435(-1107)
				Heebner	3659(-1331)
				Toronto	3682(-1354)
				Lansing	3693(-1365)
				B/KC	3940(-1612)
				LTD	3960(-1632)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	257'	common	170	2% cel, 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-gil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations