

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 34038  
Name: Flatirons Resources LLC  
Address 1: 303 E. 17th Ave Suite 940  
Address 2: \_\_\_\_\_  
City: Denver State: CO Zip: 80203 + \_\_\_\_\_  
Contact Person: Jeffery Jones  
Phone: (303) 292-3902 ext 224  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 137-20501 - 00 - 00  
Spot Description: \_\_\_\_\_  
SE - SE - NW - SW Sec. 3 Twp. 5 S. R. 25  East  West  
1.325 Feet from  North /  South Line of Section  
1.100 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Norton  
Lease Name: Otter Trusts Well #: 14-3  
Date Well Completed: TD 12/21/2008  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: Pat Beclare (KCC District Agent's Name)  
Plugging Commenced: 12/21-08  
Plugging Completed: 12-21-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		N/A			
		N/A			
		N/A			
		N/A			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st plug Anhydrite/S.P. @2145 25 sacks of cement  
2nd plug Usable Water @ 1350' with 100 sacks of cement  
3rd plug Fresh Water @310' with 40 sacks of cement  
3rd plug Base Surface Casing @ 310' with 40 sacks of cement  
4th plug Top of Surface Casing @40' with 10 sacks of cement  
5th Circulate rate hole with 30 sacks of cement

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 07 2009  
CONSERVATION DIVISION  
WICHITA, KS

Plugging Contractor License #: 33493 Name: American Eagle Drilling, LLC  
Address 1: 700 S. Washington Address 2: P.O. Box 66  
City: Plainville State: KS Zip: 67663 + \_\_\_\_\_  
Phone: (785) 434-2079  
Name of Party Responsible for Plugging Fees: Jeffery Jones  
State of Colorado County, Denver, ss.  
Jeffery Jones  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*pat*

American Eagle Drilling, LLC

700 S. Washington

P. O. Box 66

Plainville, KS 67663

785-434-2079

Otter Trusts #14-3

DATE: 12-12-08 TIME: 10:00 AM/PM

Tool Pusher Signature: Don Morris

Spud Call: Company Representative: Jeff Jones

Company Name: Flat Irons Resources LLC

Spud Date: 12-12-08 KCC Representative: Pat Bedore

Conductor Size: n/a inches set at n/a ft.

Surface Casing: Proposed setting depth 250' ft. Size 8 5/8 23# inches

Surface Casing: Minimum 200' ft. Alt I/II n/a

Drilling Fluid Mgmt. X Normal @ completion salt/completion Steel pits (Approved haul off pit)

Plugging: P.O. received from: Jeff Jones Phone # 303-292-3902

Drig T.D. 3880 ft. Final T.D. 3879 ft. Anhydrite: T 2131 B 2162

Surface Casing: Size 8 5/8 23# set @ 260' ft. with 175 Common 3% gel 2% cel sacks of cement

Did cement circulate to surface? X Yes No

Did you rat hole ahead? 5' Yes No

n/a Plug Arbuckle @ n/a ft. with n/a sacks of cement.

n/a Plug Hugoton/Council Grove @ n/a ft. with n/a sacks of cement.

1st Plug Anhydrite/S.P. @ 2145' ft. with 25 sacks of cement.

2nd Plug Usable Water @ 1350' ft. with 100 sacks of cement.

3rd Plug Fresh Water @ 310' ft. with 40 sacks of cement.

3rd Plug Base Surface Casing @ 310 ft. with 40 sacks of cement

4th Plug Top of Surface Casing @ 40 ft. with 10 sacks of cement.

5th Circulate rat hole with 30 sacks of cement n/a Circulate mouse hole with 10 sacks of cement

Water Supply Well: n/a Yes n/a No Who will plug? n/a

Cement: 60/40 POZ mix 4% gel 205 1/2# flo seal per Bob 2-3% C. C.

Technician who gave plugging orders Bruce Radtke 2:10 pm Date 12-19-08

Start Time: 11:15 AM/PM Completion Time: 2:30 AM/PM Completion Date: 12-21-08

Cement Company Name: Allied Cement

Set Pipe: T.D. n/a ft. Prod. Casing size: n/a inches set at n/a ft. with n/a sacks of cement. DV Tool/Port Collar set at n/a ft. Cemented with n/a sacks of cement. Did cement

Circulate? n/a Yes n/a No If no, why? n/a

RECEIVED KANSAS CORPORATION COMMISSION APR 07 2009 CONSERVATION DIVISION WICHITA, KS