

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: COLT ENERGY, INC  
Address: P O BOX 388, IOLA, KS 66749  
Phone: (620) 365-3111 Operator License #: 5150  
Type of Well: OIL Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)*  
The plugging proposal was approved on: 2/11/09 (Date)  
by: CLAYTON TITEL (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
SQUIRREL Depth to Top: 821 Bottom: 847 T.D. 847  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-003-01784-00-00  
Lease Name: HALDEMAN  
Well Number: 4  
Spot Location (QQQQ): \_\_\_\_\_ - \_\_\_\_\_ - S/2 - SE/4  
850 Feet from  North /  South Section Line  
200 Feet from  East /  West Section Line  
Sec. 16 Twp. 23 S. R. 18  East  West  
County: ANDERSON  
Date Well Completed: NOV 30, 1943  
Plugging Commenced: 2/11/09  
Plugging Completed: 2/11/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE				10.5	6'	NONE
SQUIRREL	OIL	821	847	6 1/4	847	NONE

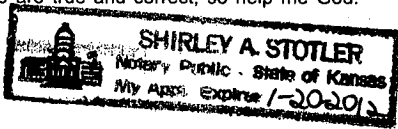
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

COMPANY UNIT PULLED EQUIP LEFT LAID OUT RAN 1" STIRNG BACK IN TO 825' . CONSOLIDATED ESTABLISHED CIRCULATION PUMPED 30 SXS CEMENT @825' PULLED UP TO 700' PUMPED 30 SXS CEMENT PULLED UP TO 250' PUMPED 170SXS CEMENT TO SURFACE PULLED 1" WELL IS PLUGGED.

Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES, LLC License #: 33961  
Address: P O BOX 884 CHANUTE KS 66720  
Name of Party Responsible for Plugging Fees: COLT ENERGY, INC  
State of Kansas County, Allen, ss. \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

Dennis Kershner (Employee of Operator) or (~~Operator~~) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Dennis Kershner  
(Address) P O Box 388 Iola, KS 66749

SUBSCRIBED and SWORN TO before me this 27th day of March 20 09  
Shirley A Stotler My Commission Expires: 1-20-2012  
Notary Public



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 20849  
LOCATION Evanna  
FOREMAN Rex Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-09		Halderman #4				Andover
CUSTOMER Calt Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388			463	Shannon		
CITY Tola			515	Jim		
STATE KS						
ZIP CODE						

JOB TYPE P.T.A HOLE SIZE \_\_\_\_\_ HOLE DEPTH 877' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14" SLURRY VOL \_\_\_\_\_ WATER gal/sk 2.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 1" Plugging order as follows:

30 sacks @ 825'  
30 sacks @ 704'  
170 sacks @ 250' to surface

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	590.00	590.00
5406	40	MILEAGE	3.45	138.00
1131	230 sacks	60/40 Permox cement	10.20	2461.00
1118A	400 "	2% gel	.16	64.00
1118A	500 "	gel-spacer	.16	80.00
5407A	9.89	tax-mileage bulk tax	1.16	458.90
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			Subtotal	3791.90
			SALES TAX	170.24
			ESTIMATED TOTAL	3962.14

Revin 3737

20849  
 TITLE Co. Lp

AUTHORIZATION Witnessed by Butch

DATE \_\_\_\_\_

COLT ENERGY, INC. — OIL OPERATION

273  
8 1/2 hrs  
4:00

WELL PULLING RECORD

Date 2-11-09

Lease Name Haldeman Well No. F4

Reason for Pulling \_\_\_\_\_

Type of Pump Removed \_\_\_\_\_

Special Equip. Removed (Anchors, Checks, etc.) \_\_\_\_\_

T.D., SLM \_\_\_\_\_ Fluid Level from Surface \_\_\_\_\_

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) \_\_\_\_\_

Chemical Treatment (Kind and Amount) put 30 sacks at 825'  
30 sacks at 700'

Type of Pump Run In 140 sacks from 250' to top  
Consolidated pumped  
and cement

Special Equipment (Anchors, Checks, etc.) Run In \_\_\_\_\_

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

Ran 286.35' of 9" in 4' 7' 13 1/8" to 6 1/4" sewage  
over 2" collar looking up. Ran 825' of 1 1/2"  
in duplug well, plugged well, pulled 1 1/2"  
4 3/4" out

Called In By \_\_\_\_\_ Signed By Butel

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*Original file*  
*Sec. 16, T23, R18*

HOLDERMAN #4

CLEAN OUT RECORD

11/30/43 - 12/7/43

July, 1922

6' 10<sup>3</sup>/<sub>4</sub>" Casing  
 802' 6<sup>1</sup>/<sub>4</sub>" Casing  
 844' 2" tubing  
 32 Sucker rods  
 2 Pony Rods  
 15 jts. 2" Line pipe  
 18 5/8" pull rods  
 24 jts. 1" Gas line

Rigging up  
 Pulled 2" & ~~XXXX~~ Packer  
 Rigging up  
 Cleaning out  
 Run pumping equipment  
 Perf. @ 842'  
 S.L.M. Total Depth 886'

2	Soil	2
33	Lime	35
20	Shale	55
55	Lime	110
90	Shale	200
35	Lime	235
20	Shale	255
20	Lime	275
40	Shale	315
60	Lime	375
15	Shale, black	390
30	Lime	410
5	Shale	415
15	Lime	430
145	Shale	575
5	Lime	580
5	Shale	585
5	Lime	590
25	Shale	615
10	Lime	625
5	Shale	630
20	Lime	650
65	Shale	715
10	Lime	725
10	Shale	735
5	Lime	740
15	Shale	755
5	Lime	760
5	Shale	765
10	Lime	775
5	Shale	780
5	Lime	785
17	Shale	802
5	Coal	807
14	Shale	821
27	Sand Oil	847
5	Shale	853

Water

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