

15-195-20783-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-195-20,783-

LEASE NAME Littlechild

WELL NUMBER "B" #1

SPOT LOCATION C SE SE

SEC. 2 TWP. 11 RGE. 24 (E) or (W)

COUNTY Trego

Date Well Completed _____

Plugging Commenced 5-14-84

Plugging Completed 5-23-84

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS Box 352, Russell, Kansas 67665

PHONE # (913-483-3144) OPERATORS LICENSE NO. 5135

Character of Well oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? 6

Is ACO-1 filed? _____ If not, is well log attached? With application

Producing formation _____ Depth to top _____ bottom _____ T.D. 4010'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	203'	None
				4-1/2"	3952'	2,555.15'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Dumped 4 sacks cement on bottom, sanded back to 3775' and dumped 4 sacks cement. Shot casing at 3000', 2750' and 2500'. Pulled 60 joints of 4-1/2" casing. Squeezed well with 4 sacks hulls, 25 sacks cement, 10 sacks gel, 70 sacks cement, 1 sack hulls, 5 sacks gel, released plug and pumped 70 sacks 50/50 pozmix with 6% added gel and 3% calcuim chloride. Maximum pressure was 700 psi and shutin was 100psi.

Name of Plugging Contractor Rockhold Engineering, Inc. License No. 5111
Address Box 698, Great Bend, Kansas 67530

RECEIVED
STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Barton, ss.

James W. Rockhold (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) James W. Rockhold
James W. Rockhold
(Address) Box 698, Great Bend, Ks. 67530

SUBSCRIBED AND SWORN TO before me this 25th day of May, 1984

STATE NOTARY PUBLIC
KANSAS
IONA M. LEATHERMAN
Barton County, Kansas
My Appt. Exp. 9-26-87

My Commission expires:

Iona M. Leatherman
Notary Public

KANSAS

15-195-20783-00-00

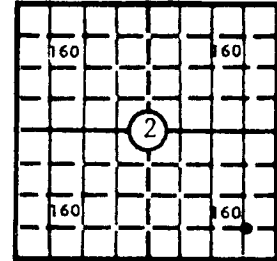
WELL COMPLETION REPORT AND DRILLER'S LOG

S. 2 T. 11S R. 24W K W

Loc. C SE SE

County Trego

640 Acres N



Locate well correctly 2286'

Elev.: Gr.

DF 2289' KB 2291'

API No. 15 — 195 — 20,783-00-00
County Number

Operator John O. Farmer, Inc.

Address P.O. Box 352, Russell, KS 67665

Well No. #1 Lease Name Littlechild "B"

Footage Location 660 feet from ~~XN~~ (S) line 660 feet from (E) ~~WX~~ line

Principal Contractor John O. Farmer, Inc. Geologist Sam L. Farmer

Spud Date 3-21-81 Date Completed 3-30-81 Total Depth 4010' P.B.T.D. 3924'

Directional Deviation Oil and/or Gas Purchaser Koch Oil Company

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	203'	Common	170	3% C.C.
Production	7-7/8"	4-1/2"	10 1/2	3952'	Common	125	15% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	4 SPF	SSB Jets	3827-31

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3921'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% NE	3827-31

RECEIVED STATE CORPORATION COMMISSION 5-9-1984 MAY 0-9 1984

INITIAL PRODUCTION

Date of first production April 20, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	CONSERVATION DIVISION Wichita, Kansas
RATE OF PRODUCTION PER 24 HOURS	Oil 23 bbls. Gas Nil MCF Water 2% Gas-oil ratio --- CFPB	
Disposition of gas (vented, used on lease or sold) NA	Producing interval(s) 3827-31	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

John O. Farmer, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

#1

Lease Name

Littlechild "B"

Oil

S 2 T 11S R 24W^{XX}
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	20		<u>Log Tops</u>
Blue Shale	20	206		
Shale & Sand	206	500	Anhydrite	1892 (+399)
Sand & Shale	500	1100	Heebner	3610 (-1319)
Shale & Sand Streaks	1100	1422	Toronto	3632 (-1341)
Sand	1422	1650	Lansing	3645 (-1354)
Red Bed	1650	1895	B/KC	3880 (-1589)
Anhydrite	1895	1920	T.D.	3898 (-1607)
Shale & Lime	1920	2220		
Lime & Shale	2220	2465		
Shale & Lime	2465	2777		<u>Sample Tops</u>
Lime & Shale	2777	2820		
Shale & Lime	2820	3140	Marmaton	3906 (-1615)
Lime & Shale	3140	3660	Pawnee	3986 (-1695)
Lime	3660	4010		
DST #1 3670-3700 Tool open 45-45-45-45 with strong blow Rec: 720' muddy water IFP: 74-191 FFP: 234-298 BHP: 1286-1254				
DST #2 3794-3822 Tool open 45-45-15 with weak blow, 20 min. Rec: 3' mud FP: 31-31 BHP: 53				
DST #3 3820-40 Tool open 60-60-60-60 with strong blow Rec: 900' gas throughout 60' oil cut mud 150' froggy oil 30' free oil (34 grav.) IFP: 42-74 FFP: 127-127 BHP: 1349-1328				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

John O. Farmer III
Signature

Vice-President

Title

May 18, 1981

Date