STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

15-195-20774-00-00

WELL PLUGGING RECORD

Wichita, Kansas NORTH	Location as "NE	E/CNW#SW#"	or footage fro	y. Sec4 m lines	SW	NW NW	-,			
	Lease Owner		John 0.	Farmer, 1	[nc.					
	Lease Name			·			o#1			
Y	Office Address_									
	Character of W	ell (completed	as Oil, Gas o	Dry Hole)	D	ry Hole	0 01			
	Date well comp									
	Application for									
4	Application for									
	Plugging comme	enced	y	6:	45 p.m.	March 2	0. 19 81			
	Plugging commenced Plugging completed 6:45 p.m., March 20, 19 81 Reason for abandonment of well or producing formation									
	Reason for aban	donment or wer	or broadens	3 Ioimadou						
	If a producing	well is abandone	ed, date of la	st production			10			
	Was permission									
Locate well correctly on above Section Plat	menced?			Υe	es					
ame of Conservation Agent who super	rvised plugging of this	well	(<u>Gilbert Ba</u>	ılthazor					
oducing formation										
ow depth and thickness of all water,	oil and gas formation	s.								
OIL, GAS OR WATER RECORD	· \$					CASING	RECORD			
OIE, GAS ON WATER RECORD	J		·			CASING	RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PUL	LED OUT			
	· · · · · · · · · · · · · · · · · · ·									
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					<u> </u>					
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Describe in detail the manner in introducing it into the hole. If cemerate feet for each plug set Plug #1 @ 840' Plug #2 @ 200' Plug #3 @ 40'	w/70 sxs. ce	ment ment								
respectively. In the hole. If cerns feet for each plug set had been set for each plug set had been set for each plug set feet for each plug set had been set for each plug set feet feet for each plug set feet feet feet feet feet feet feet	w/70 sxs. ce	ment ment	e character of							
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3-26-1981 MAR 26 1081 ROBERTS-HUTCHINSON, KS.

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	KANSAS DRILLE							•	ر و ا	. 4 т	. 11Sr. 24W W	
ı		105		-	771		•				SW NW NW	
	API No. 15 —	County		_20 Nu	,774 <i>-</i> ∞ ımber	2-00						
ſ	Operator								7	County	Trego 640 Acres	
ŀ	Address	John	0. Fa	rme	r, Inc.						N	ł
		P.O. Box 3	52, R	usse	ell, KS 6	7665		<u>. </u>		\$ 160	60	
	Well No. #1	Lease Name			Ott "B"							
ſ	Footage Location	3737			. .	****						
ł	990 feet fron (Principal Contractor	N) XXX fine		Geol	330 feet	from XEX (W)	line			160	60	
L		Farmer, In	ıc.		-	L. Farme	r				┧╾┟╾ ╏ ╌┤╼┦ [╒] ╬╶┫	
	Spud Date	01		Tota	Depth	P.B.T.C					cote well correctly 2328	
가	3-14 Date Completed	-81	<u> </u>	Oil P	3935 ¹					lev.: G r		
	3-20	-81			210112321				D	F 233	1' KB 2333	} '
			•		CASING	RECORD						
	Report of all string	s set — surface,	intermed	iate,	production, et	c.		······································				
	Purpose of string	Size hole drilled	Size casii (in O.	ng set D.)	Weight lbs/ft.	Setting depth		Type ceme	ent	Sacks	Type and per- additives	ent
	Surface	12-1/4"	8-5/8	8"	24	208!		Commo	n	175		
	<u>.</u>					-		•				
1								·				
4										· · · ·		
-	-	<u> </u>	<u> </u>			· · · · · · · · · · · · · · · · · · ·	<u> </u>					
		LINER RECOF							ERFORA'	TION REC	ORD	
	Top, ft. B	ottom, ft.	Sa	cks ce	ement	Shots	per f	t.	Size	& type	Depth interv	al
ſ		TUBING RECO	RD				·				·	
才	Size S	etting depth	Pa	cker s	set at				-			
t			CID, FR	ACTI	URE, SHOT,	CEMENT SQ	UEEZ	E RECOF	LD.	<u>-</u>		
		Amou	nt and kir	nd of i	material used	· · · · · · · · · · · · · · · · · · ·					Depth interval treated	
)					· <u>-</u>							
	<u>-</u>				•				· s	1811 1811 JOSE	CENVED PORATION COMMISSI	ดพ
										2	5-26-1981	
t					INITIAL PR	ODUCTION		• .		THE	4R 26 1981	
+	Date of first production		Pro	ducing	method (flowi		as life	t, etc.)			RVATION DIVISION chita, Kansas	-
-		·						• •	:		<u> </u>	
1	RATE OF PRODUCTION PER 24 HOURS	Oil	*	БЫ	Gos eva		MCF	Water		bbis.	Gas-oil ratio	CFPB
)[Disposition of gas (vented,	used on lease or s	old)		d	٠.		Producin	interval (CTEB
L											·	

INSTRUCTIONS: As provided in KCC Rulo 32-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

#1	ease Name Ott	Dry Hole SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	WELL LOG osity and contents thereof; cored in thion used, time tool open, flowing o				
	TION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH
Sand & Shale Shale & Sand Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime & Shale		0 370 1495 1718 1954 2000 2245 2510 2700 3080 3220 3500 3735	370 1495 1718 1954 2000 2245 2510 2700 3080 3220 3500 3735 3935	Anhydrite Heebner Toronto Lansing B/KC T.D.	Sample Top 1954 (+379) 3651 (-1318 3676 (-1343 3690 (-1357 3930 (-1597 3935 (-1602
DST #1 3810-43 Tool open 30-45- Rec: 10' mud BHP: 1245 FP: 55-55	5, weak blow - 25 mi	n.	-		
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March 24, 1980