

15-195-00442-00-00

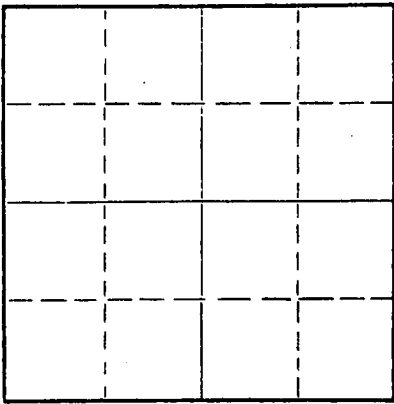
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Trego County, Sec. 11 Twp. 11S Rge. (E) 24 (W)

Location as "NE/CNW/SW" or footage from lines. C NW NE  
Lease Owner John O. Farmer, Inc.  
Lease Name Littlechild Well No. 1  
Office Address 370 W. Wichita, Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 4/22 1962  
Application for plugging approved 4/22 1962  
Plugging commenced 4/22 1962  
Plugging completed 4/22 1962  
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Hays, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3890 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

First Plug set at 540 with 15 sacks  
Second Plug set at 160 with 15 sacks  
Third Plug set at 40 with 10 sacks

RECEIVED  
STATE CORPORATION COMMISSION  
4-26-1962  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor John O. Farmr, Inc.  
Address P. O. Box 352, Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
President  
P. O. Box 352, Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of April, 1962

My commission expires 5/18/64

Dorothy Ratts  
Notary Public.

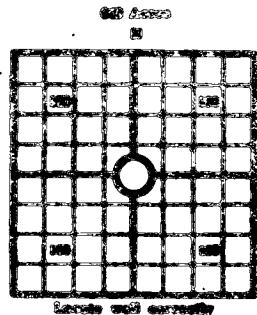
OPERATOR John O. Farmer, Inc.

FORMATION RECORD

ADDRESS 370 N. Wichita, Russell, Kansas

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

24W  
11  
11  
15-195-00442-00-00  
PAGE NAME  
COUNTY  
TWP  
RANGE  
SECTION



COUNTY LeFlore SEC. 11 TWP. 11S R. 24W  
COMPANY OPERATING John O. Farmer, Inc.  
OFFICE ADDRESS 370 N. Wichita, Russell, Kas.  
DRILLING STARTED 4/13/62 DRILLING FINISHED 4/22/62  
DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
WELL LOCATED \_\_\_\_\_ W. 3/4 W. 3/4 E. 660 FEET of South Line and 660 ft. East of West Line of Quarter Section  
Elevation (Relative to sea level) DERRICK FLOOR 3286 FEET  
CHARACTER OF WELL (Oil, gas or dryhole) Dry

Formation	Top		Bottom		Formation	Top		Bottom	
	Feet	Feet	Feet	Feet		Feet	Feet	Feet	Feet
Surface	0	160							
Sand Shale	160	975							
Shale & Sand	975	1420							
Sand	1420	1550							
Shale & Shells	1550	1897							
Anhydrite	1897	1937							
Shale & Shells	1937	2140							
Shale & Lime	2140	2600							
Lime & Shale	2600	2830							
Shale & Lime	2830	2940							
Lime & Shale	2940	3890							
T. D.	3890								

Tops: Log.

Keebner 3620 (-1332)  
Toronto 3642 (-1354)  
Lansing KC 3654 (-1366)  
T. D. 3890 (-1502)

RECEIVED  
STATE GEOLOGICAL SURVEY  
APR 26 1962  
CONSERVATION DIVISION  
STATE GEOLOGICAL SURVEY

Name	From	To	Name	From	To

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

Amount Set				Amount Pulled				Packer Record			
Size	WT.	Thk.	Stkls.	Pt.	In.	Pt.	In.	Size	Length	Depth Set	Make

Loss Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

Size	Amount Set		Cement Content	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Notes)
	Pt.	In.		Gal.	Mkts.				
5/8	160		110						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED  
Sundry Tools were used from 0 feet to 0 feet. Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet, and from 0 feet to 0 feet.  
Type Rig: Rotary

DETAILED PRODUCTION TEST

Describe briefly test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, depose that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*John O. Farmer*  
President  
Name and title of representative of company

Subscribed and sworn to before me this 24th day of April 1962  
My Commission expires 5/18/64  
*Dorothy Bates*  
Dorothy Bates Notary Public