

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Handwritten: 4/03/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453
Name: Stephen C. Jones
Address: 12 N. Armstrong
City/State/Zip: Bixby, Oklahoma 74008
Purchaser: _____
Operator Contact Person: Steve Jones
Phone: (918.) 366-3710
Contractor: Name: KanDrill, Inc.
License: 32548
Wellsite Geologist: George Peterson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other: (SWD or Enhr.?) Docket No. _____
11-13-07 11-21-07 12-3-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ²²³²⁹ 031-22239-0000
County: Coffey
~~ne-ne-sw~~ Sec 30 . Twp. 22 S. R. 14 East West
2310 feet from 6 / N (circle one) Line of Section
2310 feet from E / 10W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hess Well #: 1
Field Name: Wildcat
Producing Formation: Mississippian Lime
Elevation: Ground: 1180 Kelly Bushing: 1184
Total Depth: 2208 Plug Back Total Depth: 2205
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 2205
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: AH-2-Dlg-4/27/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 3-28-09
Subscribed and sworn to before me this 28 day of March
20 09
Notary Public: [Signature] #02013205
Date Commission Expires: 9-19-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

Operator Name: Stephen C. Jones Lease Name: Hess Well #: 1

Sec: 30 Twp. 22 S. R. 14 East West County: Coffey

Handwritten: Feb 27/03/09

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction
Compensated density
Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum
Mississippian Lime 1782 log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.5"	12#	40'	Class A	35	CACL Bentonite
Production	6-3/4"	4.5"	10.5#	2205	thickset 60/40poz	170 130	kolseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1784-88, 1800-02, 1831-33	1500gal. acedic acid	1784- 1833

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1860	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. shut in Producing Method shut in Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

United Cementing & Acid Co. Inc

Invoice

2510 W. 6th Street
 El Dorado, KS 67042

Date	Invoice #
11/13/2007	8473

Bill To
Armour Mangement, Inc 12 N Armstrong St Bixby, OK 74008

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
	SURFACE PIPE: HESS #1		
1	Pump Truck		625.00T
50	Class A Cement	9.75	487.50T
1	Calcium Chloride	40.00	40.00T
50	Bulk Charge	1.15	57.50T
1	Drayage (2.35 tons)	94.00	94.00T
40	Pump Truck Miles	2.75	110.00T
	Sales Tax	5.30%	74.94

PAID
 6214
 11-21-07

KANSAS CORPORATION COMMISSION
 APR 03 2009
 RECEIVED

Thank you for your business.

Total \$1,488.94

United Cementing & Acid Co. Inc

2510 W. 6th Street
El Dorado, KS 67042

Invoice

Date	Invoice #
11/20/2007	8479

Bill To
Armour Mangement, Inc 12 N Armstrong St Bixby, OK 74008

PAID
PAID BY: CK# 6214
NOV 21 2007

034 ACCT

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
	PRODUCTION STRING: HESS #1		
1	Pump Truck (2,200')	825.00	825.00T
162	USC 1	12.35	2,000.70T
40	Pump Truck Mileage (Equalized from Eureka)	2.75	110.00T
162	Handling Charge	1.15	186.30T
1	Drayage (7.61 tons)	304.56	304.56T
1	4-1/2 Rubber Plug	42.00	42.00T
1	Less 5% Discount	-173.43	-173.43T
	Sales Tax	5.30%	174.64
Thank you for your business.		Total	\$3,469.77

PAID
CK. NO. 6214
DATE 11-21-07

KANSAS CORPORATION COMMISSION
APR 03 2009
RECEIVED