

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31337
Name: Wildcat Oil & Gas, LLC
Address 1: 10286 SW 170 Ave.
Address 2: _____
City: Nashville State: KS Zip: 67112 + 8336
Contact Person: Gary Adelhardt
Phone: (620) 243-4401
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Timothy G. Pierce
Purchaser: Pacer (oil); Oneok (gas)
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/21/08 10/31/08 11/01/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23385-00-00
Spot Description: _____
N2 SW NW NW Sec. 27 Twp. 34 S. R. 11 East West
840 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Liebl Well #: 1
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 1317 Kelly Bushing: 1327
Total Depth: 5093 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq cmt.} Alt I - Dlg - 4/27/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 75,000 ppm Fluid volume: 1,200 bbls
Dewatering method used: Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Wildcat Oil & Gas, LLC
Lease Name: Dickson SWD #2 License No.: 31337
Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: E-05673.1

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Office Manager Date: 03/31/09
Subscribed and sworn to before me this 1st day of April
20 09
Notary Public: [Signature]
Date Commission Expires: 9-25-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

ROBIN PINKERTON
Notary Public - State of Kansas
My Appt. Expires 9-25-2010

KANSAS CORPORATION COMMISSION
APR 03 2009
RECEIVED

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Liebl Well #: 1
 Sec. 27 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Compensated Porosity Log; Dual Induction Log; Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Sh.</td> <td>3664</td> <td>-2337</td> </tr> <tr> <td>Iatan L.S.</td> <td>4077</td> <td>-2750</td> </tr> <tr> <td>Stark Sh.</td> <td>4351</td> <td>-3024</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4574</td> <td>-3247</td> </tr> <tr> <td>Mississippi</td> <td>4626</td> <td>-3299</td> </tr> <tr> <td>Viola</td> <td>4984</td> <td>-3657</td> </tr> <tr> <td>Simpson</td> <td>5072</td> <td>-3745</td> </tr> </table>	Name	Top	Datum	Heebner Sh.	3664	-2337	Iatan L.S.	4077	-2750	Stark Sh.	4351	-3024	Cherokee Sh.	4574	-3247	Mississippi	4626	-3299	Viola	4984	-3657	Simpson	5072	-3745
Name	Top	Datum																							
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Viola	4984	-3657																							
Simpson	5072	-3745																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	28#	222'	Class A	200	3% cc + 2% gel
Production	7-7/8"	5-1/2"	15.5#	4842'	60/40/4	40	4% sms
					Class H	150	10% salt+5# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				14 1/2 gal C10 Pro 500 Gal ASF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	4644' - 4676'	1500 gal of 10% HCL, with MCA conversion See attached
		4644'-4676'

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>4580'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03/03/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>50</u> Water Bbls. <u>350</u> Gas-Oil Ratio <u>1.43:1</u> Gravity <u>24</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4644'-4676'</u>
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Wildcat Oil & Gas, Inc.

Liebl #1

Barber County, KS. Sec. 27-34S-11W

20 Tank Slick Water Frac

Mississippi Chert Formation

Pump Schedule

Rate (bpm):		70		Est. Pressure (psi):		2,100				
Stage	Volume (gals)	Prop Conc (ppg)	Fluid Type	Proppant Type & Mesh	Lbs Per Stage	Slurry BBLs	Cum. BBLs	Stage Time	Lbs per Minute	
1	75,000		Slickwater	Pad		1,785.7	1,785.7	25.51		
2	20,000	0.10	Slickwater	30/70 Brady	2,000	478.4	2,264.1	6.83	293	
3	22,000	0.20	Slickwater	30/70 Brady	4,400	528.6	2,792.7	7.55	583	
4	25,000	0.30	Slickwater	30/70 Brady	7,500	603.4	3,396.0	8.62	870	
5	32,000	0.40	Slickwater	30/70 Brady	12,800	775.8	4,171.8	11.08	1155	
6	32,000	0.50	Slickwater	30/70 Brady	16,000	779.3	4,951.1	11.13	1437	
7	32,000	0.60	Slickwater	30/70 Brady	19,200	782.8	5,733.9	11.18	1717	
8	32,000	0.70	Slickwater	30/70 Brady	22,400	786.2	6,520.1	11.23	1994	
9	32,000	0.80	Slickwater	30/70 Brady	25,600	789.7	7,309.8	11.28	2269	
10	28,000	0.90	Slickwater	30/70 Brady	25,200	694.0	8,003.8	9.91	2542	
11	24,000	1.00	Slickwater	16/30 Brady	24,000	597.5	8,601.3	8.54	2812	
12	5,000	1.50	Slickwater	16/30 Resin Coated	7,500	127.2	8,728.5	1.82	4128	
13	2,000	2.00	Slickwater	16/30 Resin Coated	4,000	52.0	8,780.5	0.74	5389	
14							8,780.5		#DIV/0!	
Flush	4,700		Slickwater			111.9	8,892.4	1.60		
	1,500		Slickwater	Over Flush		35.7		0.51		
367,200 Gals. Pumped				170,600 Lbs. Total Proppant Pumped						
32,800 Gals. Tank Bottoms				8,928.1 Bbls. Total Slurry Pumped						
400,000 Gals. Total Required				127.54 Minutes Total Time Elapsed						

Percent Pad

20.78%

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116902
 Invoice Date: Nov 1, 2008
 Page: 1

Bill To:
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Liebl #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Nov 1, 2008	12/1/08

Quantity	Item	Description	Unit Price	Amount
24.00	MAT	Class A Common	15.45	370.80
16.00	MAT	Pozmix	8.00	128.00
1.00	MAT	Gel	20.80	20.80
14.00	MAT	Sodium Metasilicate	2.45	34.30
150.00	MAT	Class H Premium	16.75	2,512.50
16.00	MAT	Salt	12.00	192.00
750.00	MAT	Kol Seal	0.89	667.50
500.00	MAT	ASF	1.27	635.00
14.50	MAT	Cla Pro	31.25	453.13
222.00	SER	Handling	2.40	532.80
15.00	SER	Mileage 222 sx @ .10 per sk per mi	22.20	333.00
1.00	SER	Production Casing	2,295.00	2,295.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Top Rubber Plug	74.00	74.00
1.00	EQP	AFU Insert	293.00	293.00
6.00	EQP	Centralizers	57.00	342.00
8.00	EQP	Reciprocating Scratchers	74.00	592.00
1.00	EQP	Guide Soe	192.00	192.00

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

Subtotal	9,885.83
Sales Tax	409.94
Total Invoice Amount	10,295.77
Payment/Credit Applied	
TOTAL	10,295.77

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 988.58

ONLY IF PAID ON OR BEFORE

Dec 1, 2008

ALLIED CEMENTING CO., LLC. 32513

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>11-01-08</u>	SEC. <u>27</u>	TWP. <u>24S</u>	RANGE <u>11W</u>	CALLED OUT <u>0130 AM</u>	ON LOCATION <u>0330 AM</u>	JOB START <u>0930 AM</u>	JOB FINISH <u>1100 AM</u>
LEASE <u>Liehl</u>		WELL # <u>1</u>		LOCATION <u>281 & Rattlesnake Trail, 3 E, .8 N, E/Int</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Hardt #1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5093
 CASING SIZE 4 1/2 DEPTH 4843.57'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1300 psi MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 39.57'
 CEMENT LEFT IN CSG. 39.57'
 PERFS. _____
 DISPLACEMENT 115 bbls 290KCL WATER
 EQUIPMENT

PUMP TRUCK CEMENTER Greg G.
 # 480-486 HELPER Heath M.
 BULK TRUCK
 # 381-314 DRIVER Scott P.
 BULK TRUCK
 # _____ DRIVER _____

OWNER Wildcat Oil & Gas
 CEMENT
 AMOUNT ORDERED 405x 60/40/4 +.4% SMS,
1505x Class H + 10% Sst + 5% Kcl Seal, 14 1/2 Grl. Clay
@ 500 Grl ASF
 COMMON 24 A @ 15.45 370.80
 POZMIX 16 @ 8.00 128.00
 GEL 1 @ 20.80 20.80
 CHLORIDE @ _____
 ASC @ _____
Sodium Metasilicate 14 @ 2.45 34.30
150 H @ 16.75 2512.50
Salt 16 @ 12.00 192.00
Kol Seal 750 @ .89 667.50
ASF 500 gals. @ 1.27 635.00
Clay Pro 14 1/2 gals. @ 31.25 453.12
 @ _____
 @ _____
 HANDLING 222 @ 2.40 532.80
 MILEAGE 15 x 222 x .10 333.00
 TOTAL 5879.82

REMARKS:

Pipe on Bottom Break circulation, Pump Pre fish 20
290KCL, 3 Fresh, 500gal ASF, 3 Fresh Plus Ret, 15% + Additives,
Pump Cement, 25% + Additives, 1605x + Additives, Stop Pump, Wash Pump
& Lines, Release Plug, Start Disp., See lit-y Slow Rate, Bump Plug,
Float Held, Disp with 115 bbls 290 KCL water.

Thank You
 CHARGE TO: Wildcat Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x TIM PIERCE
 SIGNATURE x Tim Pierce

SERVICE
 DEPTH OF JOB 5093'
 PUMP TRUCK CHARGE _____ 2295.00
 EXTRA FOOTAGE @ _____
 MILEAGE 15 @ 7.00 105.00
 MANIFOLD @ _____
Head Rental 1 @ 113.00 113.00
 @ _____
 TOTAL 2513.00

5 1/2 PLUG & FLOAT EQUIPMENT
Top Rubber Plug 1 @ 74.00 74.00
AFV Insert 1 @ 293.00 293.00
Centralizers 6 @ 57.00 342.00
Scratchers Rec'p 8 @ 74.00 592.00
Guide shoe 1 @ 192.00 192.00
 TOTAL 1493.00

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS
**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

RECEIVED
 APR 03 2009



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116669
 Invoice Date: Oct 22, 2008
 Page: 1

Bill To:
 Wildcat Oil & Gas
 10286 SW 170th Ave.
 Nashville, KS 67112

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Liebl #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 22, 2008	11/21/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	15.45	3,090.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
211.00	SER	Handling	2.40	506.40
15.00	SER	Mileage 211 sx @.10 per sk per mi	21.10	316.50
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00

KANSAS CORPORATION COMMISSION
 APR 03 2009
 RECEIVED

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 552.65

ONLY IF PAID ON OR BEFORE

Nov 21, 2008

Subtotal	5,526.50
Sales Tax	225.58
Total Invoice Amount	5,752.08
Payment/Credit Applied	
TOTAL	5,752.08

ALLIED CEMENTING CO., LLC. 34050

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>22 Oct 08</u>	SEC <u>27</u>	TWP. <u>34s</u>	RANGE <u>11w</u>	CALLED OUT <u>10:30pm</u>	ON LOCATION <u>12:30 Am</u>	JOB START <u>2:45 Am</u>	JOB FINISH <u>3:15 Am</u>
LEASE <u>Lie-61</u>	WELL # <u>1</u>	LOCATION <u>us 281 & Rattlesnake Rd, 3E to</u>			COUNTY <u>Darwin</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		Red Dust Rd, 1/2 N/E into					

CONTRACTOR <u>Hardt #1</u>	OWNER <u>Wildcat</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>14 3/4</u>	T.D. <u>230</u>
CASING SIZE <u>10 3/4</u>	DEPTH <u>226</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX <u>250</u>	MINIMUM _____
MEAS. LINE _____	SHOE JOINT <u>N/A</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>22 1/4 Bbls Fresh H₂O</u>	

CEMENT AMOUNT ORDERED	<u>200sf 'A' + 3% cc + 2% gel</u>		
COMMON	<u>200 A</u>	@ <u>15.45</u>	<u>3090.00</u>
POZMIX		@ _____	_____
GEL	<u>4</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>211</u>	@ <u>2.40</u>	<u>506.40</u>
MILEAGE	<u>15 x 211 x .10</u>		<u>316.50</u>
TOTAL			<u>4403.50</u>

PUMP TRUCK # <u>352</u>	CEMENTER <u>D. Felio</u>
	HELPER <u>M. Becken</u>
BULK TRUCK # <u>381</u>	DRIVER <u>M. Temnicsh</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Pipe on Btm, Break Circ., Pump Spacers, Mix 200sf 'A' + 3% Cement, Start Disp. w/ Fresh H₂O, Slow Rate at 15 Bbls, Stop Pump at 22 1/4 Bbls total Disp., Shut in, Cement Did Clear

SERVICE

DEPTH OF JOB	<u>226'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@ _____	_____
MILEAGE	<u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD		@ _____	_____
		@ _____	_____
		@ _____	_____

CHARGE TO: Wildcat
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1123.00

PLUG & FLOAT EQUIPMENT

<u>None</u>	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
TOTAL		_____

To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Scott C Adchardt
 SIGNATURE Scott C Adchardt

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

RECEIVED

APR 03 2009

KANSAS LUTHERAN UNIVERSITY