

*[Handwritten signature]*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address: 1600 STOUT ST, SUITE 1500  
City/State/Zip: DENVER, CO 80202  
Purchaser: N/A  
Operator Contact Person: JIM WEBER  
Phone: (303) 623-3573  
Contractor: Name: VAL ENERGY, INC.  
License: 5822  
Wellsite Geologist: TIM LAUER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/9/09 2/26/09 2/19/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
*CP-4  
CP-111*

API No. 15 - 095-22185-00-00  
County: KINGMAN  
NW SW SE Sec. 26 Twp. 29 S. R. 6  East  West  
1140 feet from (S) N (circle one) Line of Section  
2555 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: BRANDIS TRUST Well #: 26-1  
Field Name: WILDCAT  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1532' Kelly Bushing: 1542'  
Total Depth: 4525' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 235 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ \$x cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 8000 ppm Fluid volume 320 bbls  
Dewatering method used HAUL FREE FLUIDS TO SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: MESSENGER PETROLEUM  
Lease Name: ARENSDORF SWD License No.: 4706  
Quarter SW Sec. 14 Twp. 29 S. R. 9  East  West  
County: KINGMAN Docket No.: D-04409

*PA-Dlg-4/27/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: PRESIDENT Date: 3/25/09  
Subscribed and sworn to before me this 26<sup>th</sup> day of March  
2009  
Notary Public: *[Signature]*  
Date Commission Expires: 2/1/2013

KCC Office Use ONLY  
Notary Public Seal: STACY R. SPRINGS  
If Denied, Yes  No  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 30 2009

My Commission Expires \_\_\_\_\_ CONSERVATION DIVISION WICHITA KS

Operator Name: CORAL PRODUCTION CORP. Lease Name: BRANDIS TRUST Well #: 26-1  
 Sec. 26 Twp. 29 S. R. 6  East  West County: KINGMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>RADIATION GUARD LOG 2900'-4525'</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>3272'</td> <td>-1730'</td> </tr> <tr> <td>KANSAS CITY</td> <td>3539'</td> <td>-1997'</td> </tr> <tr> <td>BKC</td> <td>3805'</td> <td>-2263'</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4158'</td> <td>-2606'</td> </tr> <tr> <td>VIOLA</td> <td>4496'</td> <td>-2954'</td> </tr> <tr> <td>SIMPSON SAND</td> <td>4518'</td> <td>-2976'</td> </tr> </table>	Name	Top	Datum	LANSING	3272'	-1730'	KANSAS CITY	3539'	-1997'	BKC	3805'	-2263'	MISSISSIPPIAN	4158'	-2606'	VIOLA	4496'	-2954'	SIMPSON SAND	4518'	-2976'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	24	235'	60/40 POZ	195	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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**MAR 30 2009**  
  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ALLIED CEMENTING CO., LLC. 34105

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <i>02-19-09</i>	SEC. <i>26</i>	TWP. <i>29s</i>	RANGE <i>06w</i>	CALLED OUT <i>3:30 PM</i>	ON LOCATION <i>6:30 PM</i>	JOB START <i>9:00 AM</i>	JOB FINISH <i>10:30 PM</i>
LEASE <i>Brand's TRUST</i>		WELL # <i>26-1</i>	LOCATION <i>Adams, KS, 2E, 2N, 1/2 W,</i>		COUNTY <i>Kingman</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>n/into</i>				

CONTRACTOR: *Val #3*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *4525*

CASING SIZE *8 5/8* DEPTH *235*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *1000'*

TOOL DEPTH

PRES. MAX *300* MINIMUM *-*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *-*

PERFS.

DISPLACEMENT *Fresh H<sub>2</sub>O & Drilling Mud*

EQUIPMENT

OWNER *Coral Prod.*

CEMENT AMOUNT ORDERED *155 sk 60:40:4% gel*

PUMP TRUCK # *352* CEMENTER *D. Felio*  
HELPER *M. Becker*

BULK TRUCK # *356-252* DRIVER *L. Jenkins*

BULK TRUCK # DRIVER

COMMON	<i>93 A</i>	@	<i>15.45</i>	<i>1436.85</i>
POZMIX	<i>62</i>	@	<i>8.00</i>	<i>496.00</i>
GEL	<i>5</i>	@	<i>20.80</i>	<i>104.00</i>
CHLORIDE		@		
ASC		@		
RECEIVED KANSAS CORPORATION COMMISSION MAR 30 2009 CONSERVATION DIVISION WICHITA, KS				
HANDLING	<i>160</i>	@	<i>2.40</i>	<i>384.00</i>
MILEAGE	<i>35 x 160 x .10</i>			<i>560.00</i>
				TOTAL <i>2980.85</i>

REMARKS:  
*Pipe at 1000', load Hole, Pump Fresh H<sub>2</sub>O Spacer  
 Mix 35sx 60:40 Cement, Disp. w/ 3 Fresh H<sub>2</sub>O & 8 1/2  
 Bbls Mud, Pipe at 600', load Hole, Pump Spacer  
 Mix 35sx Cement, Disp w/ 3 Fresh & 3 Bbls mud,  
 Pipe at 300', load Hole, Pump Spacer, Mix 35sx  
 Cement, Disp w/ 2 Bbls Fresh H<sub>2</sub>O, Pipe at 60'  
 load Hole, Mix 25sx Cement, Cement Did Circ,  
 Plug Rat Hole w/ 15sx Cement, Plug Mouse Hole w/  
 10sx Cement,*

CHARGE TO: *Coral Production*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<i>1000'</i>			
PUMP TRUCK CHARGE				<i>1017.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>35</i>	@	<i>7.00</i>	<i>245.00</i>
MANIFOLD	<i>N/A</i>	@		
				TOTAL <i>1262.00</i>

PLUG & FLOAT EQUIPMENT

<i>None</i>	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE *Michael Cameron Sr.*

SALES TAX (If Any)

TOTAL CHARGES *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS