

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/17/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30604
Name: Raydon Exploration Inc.
Address 1: 1601 NW Expressway, Suite 1300
Address 2: _____
City: Oklahoma City State: OK Zip: 73118 + 1462
Contact Person: David E. Rice
Phone: (620) 624-0156
CONTRACTOR: License # 34127
Name: Tomcat Drilling LLC
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/21/08 12/6/08 12/23/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 069-20312-00-00
Spot Description: _____
NW -SE -SW Sec. 15 Twp. 27 S. R. 30 East West
335 Feet from North / South Line of Section
2305 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gray
Lease Name: Unruh Trust Well #: 1-15
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2777 Kelly Bushing: 2789
Total Depth: 6500 Plug Back Total Depth: 6421
Amount of Surface Pipe Set and Cemented at: 1696 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ API - Dig - 4/27/09 ^{sx} cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E. Rice
Title: Agent Date: 4/8/2009
Subscribed and sworn to before me this 8th day of April,
2009
Notary Public: Becki Andrews
Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 4/20/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
APR 16 2009
KANSAS CORPORATION COMMISSION
WICHITA, KS

Operator Name: Raydon Exploration Inc. Lease Name: Unruh Trust Well #: 1-15
Sec. 15 Twp. 27 S. R. 30 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Spectral Density Dual Spaced Neutron Log, Array Compensated Resistivity Log, Borehole Compensated Array Sonic Log, Microlog, Cement Bond Log
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Chase 2650
Base Heebner 4107
Lansing 4202
Cherokee 4815
St. Louis 5135
Viola 5794
Arbuckle 5917

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface (12-1/4", 8-5/8", 24#, 1696', A-Con Blend, 400, 3% CC, 1/4# Cellflake), Production (7-7/8", 4-1/2", 11.6#, 6498', Scavenger/Poz, 200, .6% Halad 322)

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 6260-6268 3000 gals 15% NEFE acid 6260-6268

TUBING RECORD: Size: 2-3/8" Set At: 6453 Packer At: 6197 Liner Run: [] Yes [X] No
Date of First, Resumed Production, SWD or Enhr. NA Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:



April 2, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

RE: Raydon Exploration, Inc.
Unruh Trust #1-15
Sec 15-27S-30W
Gray Co., KS
API #15-069-20312-00-00

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report and cementing tickets for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "David E Rice".

David Rice, Agent
Raydon Exploration, Inc.

DR/ba

cc: Raydon Exploration, Inc.

Attachments

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
130 S. MAIN, ROOM 2078
WICHITA, KS 67202
APR 2 2009

Customer <i>Raydon Exploration</i>		Lease No.		Date <i>11-23-8</i>	
Lease <i>Unruh Trust</i>		Well # <i>1-15</i>			
Field Order # <i>21556</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>	Depth <i>1700</i>	County <i>Craw</i>	State <i>KS</i>
Type Job <i>Surface (NW)</i>			Formation	Legal Description <i>15-27-30</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid- <i>400 lbs A Con Blend</i>	RATE	PRESS	ISIP	
Depth <i>1700</i>	Depth	From	To	Pre Pad	Max <i>2.97 7.3 SK</i>		5-Min <i>18.5 Gal SK</i>	
Volume <i>105</i>	Volume	From	To	Pad <i>150 lbs Perme. Pump</i>	Min		10 Min.	
Max Press <i>2500</i>	Max Press	From	To	Frac	Avg <i>1.38 7.3 SK</i>		15-Min <i>6.54 Gal SK</i>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>David Rice</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Israel Chavez</i>
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Service Units	<i>10891</i>	<i>10825</i>	<i>10919</i>	<i>10819</i>	<i>10516</i>	<i>8172</i>	<i>10808</i>			
Driver Names	<i>Edna</i>	<i>Mato S.</i>	<i>Auben M</i>	<i>Chad H</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1233</i>					<i>Arrive on location</i>
<i>1245</i>					<i>Safety Meeting - Rig Up</i>
<i>555</i>					<i>Pressure Test</i>
<i>600</i>	<i>350</i>		<i>711</i>	<i>5.5</i>	<i>Pump lead amt @ 11.5 #/s</i>
<i>645</i>	<i>250</i>		<i>35</i>	<i>3.0</i>	<i>Pump Tail amt @ 15.0 #/s</i>
<i>653</i>			<i>0</i>	<i>0</i>	<i>Drop Plug - Wash Up</i>
<i>1055</i>	<i>900</i>		<i>113</i>	<i>5.0</i>	<i>Displace</i>
<i>715</i>	<i>1400</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug</i>
					<i>Flow Hold</i>
<i>800</i>					<i>Job Complete</i>
					<i>Comment To Surface</i>

REGISTERED
KANSAS SURVEYING COMMISSION
APR 10 2000
CONSULTING ENGINEER
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 304931	Ship To #: 2698722	Quote #:	Sales Order #: 6368385
Customer: RAYDON EXPLORATION, INC.		Customer Rep: Raybourn, Steve	
Well Name: Unruh Trust	Well #: 1-15	API/UWI #:	
Field:	City (SAP): COPELAND	County/Parish: Beaver	State: Oklahoma
Contractor: Tomcat		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: RINGHISEN, JOHN		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO	10	371263	MENDOZA, VICTOR	8	442596	OLIPHANT, CHESTER C	10	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10704310	50 mile	10804481	50 mile	6612	50 mile
D0127	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-6-08	10	1						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom		Called Out	Date	Time	Time Zone
				On Location	06 - Dec - 2008	07:00	CST
Form Type		BHST		Job Started	06 - Dec - 2008	10:00	CST
Job depth MD	8585. ft	Job Depth TVD	8585. ft	Job Started	06 - Dec - 2008	00:00	CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	06 - Dec - 2008	00:00	CST
Perforation Depth (MD) From		To		Departed Loc	06 - Dec - 2008	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Open Hole				7.875				1600.	6500.		
Production Casing	Unknown		4.5	4.	11.6				6500.		
Surface Casing			8.625	7.825	36.		J-55		1600.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,4-1/2 8RD	1	EA		RECON
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	6	EA		KANSAS CONCRETE INDUSTRIES
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
PLUG,CMTG, TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		APR 10 2009
KIT,HALL WELD-A	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		CONCRETE INDUSTRIES

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	4.5	1	HES	6498	Packer					Top Plug	4.5	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	4.5	1	HES	6456	Retainer					SSR plug set			
Insert Float										Plug Container	4.5	1	HES
Stage Tool										Centralizers	4.5	6	HES

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Fluid Data							
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer		3.00	bbl	8.34	.0	.0	.0			
2	CAUSTIC SPACER		12.00	bbl	.	.0	.0	.0			
3	Water Spacer		12.00	bbl	8.34	.0	.0	.0			
4	SCAVENGER	ECONOCEM (TM) SYSTEM (452992)	100.0	sacks	11.	2.82	16.95		16.95		
5 lbm		KOL-SEAL, BULK (100064233)									
0.6 %		HALAD(R)-322, 50 LB (100003646)									
16.953 Gal		FRESH WATER									
5	Primary Cement	POZ PREMIUM 50/50 - SBM (12302)	100.0	sacks	14.	1.53	6.56		6.56		
10 %		SALT, 100 LB BAG (100003652)									
10 %		CAL-SEAL 60, BULK (100064022)									
5 lbm		KOL-SEAL, BULK (100064233)									
0.6 %		HALAD(R)-322, 50 LB (100003646)									
0.5 %		D-AIR 3000 (101007446)									
6.557 Gal		FRESH WATER									
6	Displacement Fluid		100.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement	100.1	Shut In: Instant		Lost Returns		Cement Slurry	77	Pad			
Top Of Cement	4917	5 Min		Cement Returns	0	Actual Displacement	100	Treatment			
Frac Gradient		15 Min		Spacers	27	Load and Breakdown		Total Job	204		
Rates											
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6				
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

RECORDED
KANSAS COMMISSION

APR 10 2008

CONSULTATION
WICHITA, KS