

See page 10/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: TR Service & Rental, Inc.
License: 33346
Wellsite Geologist: _____

API No. 15 - 051-22865-00-01/D-28798
County: Ellis
SE - SW - NE - NW Sec. 8 Twp. 14 S. R. 17 East West
4283 4262 feet from (S) / N (circle one) Line of Section
3544 3631 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lang T Well #: #3 SWD

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Younger
Producing Formation: Arbuckle
Elevation: Ground: 2018 Kelly Bushing: _____
Total Depth: 3808 Plug Back Total Depth: 3808
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
- ONWD -

If Workover/Re-entry: Old Well Info as follows:
Operator: Davis Brothers
Well Name: Lang T #3
Original Comp. Date: 03/04/1982 Original Total Depth: 3575
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan Air II NGR 4-27-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

12/27/2007 1/26/2008 1/28/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: February 27, 2009

Subscribed and sworn to before me this 27 day of February, 2009

Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010
LORIE A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

(Permitted 4/4/08 by JK)
KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
MAR 02 2009

RECEIVED

Operator Name: Oil Producers Inc. of Kansas Lease Name: Lang T Well #: #3 SWD
 Sec. 8 Twp. 14 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		202		150	
Production		5 1/2		3563		150	
Liner		4 1/2 Liner			60/40 Poz	200	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	Arbuckle: 3608-3808	1000 gals, 15% Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3565	3565	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3/11/2008		Flowing		Pumping	Gas Lift
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Other (Explain)
					Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KANSAS CORPORATION COMMISSION
 MAR 02 2009
 RECEIVED



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 112128
Invoice Date: Jan 25, 2008
Page: 1

Bill To:
Oil Producers, Inc. of KS 1710 Waterfront Parkway Wichita, KS 67206

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
OilPr	Lang "T" SWD #3	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jan 25, 2008	2/24/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	12.15	1,458.00
80.00	MAT	Pozmix	6.80	544.00
8.00	MAT	Gel	18.25	146.00
129.00	MAT	CD 31	8.20	1,057.80
208.00	SER	Handling	2.05	426.40
22.00	SER	Mileage 208 sx @.09 per sk per mi	18.72	411.84
1.00	SER	Liner	1,045.00	1,045.00
22.00	SER	Mileage Pump Truck	7.00	154.00
1.00	EQP	Butt Weld Float Shoe	312.00	312.00
1.00	EQP	Rubber Wiper Plug	60.00	60.00

JAN 31 2008

REWORK CEMENT LINER IN HERE
TMC

KANSAS CORPORATION COMMISSION
MAR 02 2008
RECEIVED

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 561.50

ONLY IF PAID ON OR BEFORE

Feb 24, 2008

Subtotal	5,615.04
Sales Tax	297.60
Total Invoice Amount	5,912.64
Payment/Credit Applied	
TOTAL	5,912.64

ALLIED CEMENTING CO., INC. 29621

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665
NW 1/4

SERVICE POINT:
Russell

DATE 1-22-08	SEC 8	TWP 14s	RANGE 17w	CALLED OUT	ON LOCATION	JOB START 6:00 PM	JOB FINISH 7:00 PM
LEASE LANG T	WELL # Swo #3	LOCATION Hwy 40 & Tolan Flv.				COUNTY Ellis	STATE Kansas
<input checked="" type="radio"/> OLD OR NEW (Circle one) Y2 N 1/4 E INTO							

CONTRACTOR Alliance Well Service
 TYPE OF JOB LINER
 HOLE SIZE 5 1/2 CSG T.D. 3563'
 CASING SIZE 4 1/2 Liner DEPTH 3608
 TUBING SIZE New 10.5" DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1200 # MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 57 1/2 BBL
 EQUIPMENT

OWNER "ozzy"
 CEMENT
 AMOUNT ORDERED 2.00 SK 140 4% Gel
 3/4 OF 1% CD-31

PUMP TRUCK CEMENTER Glenn
 # 398 HELPER Gray
 BULK TRUCK
 # 410 DRIVER Doug
 BULK TRUCK
 # DRIVER

COMMON	120	@ 12.15	1458.00
POZMIX	80	@ 6.80	544.00
GEL	2	@ 18.25	146.00
CHLORIDE		@	
ASC		@	
CD-31	129 lb	@ 8.20	1057.00
		@	
		@	
		@	
		@	
HANDLING	208 Total SK	@ 2.00	426.40
MILEAGE	22 Ten Miles	@	411.84
TOTAL			4644.04

REMARKS:

Ran 4 1/2 liner to 3608', Load CSGs & received very good circulation. Took Rate of 4 BPM @ 400# mixed all cement. Cleared line, & displaced plug to bottom (57 1/2 BBL) HAD GOOD CIRCULATION THROUGH-OUT JOB. HAD 850# LIFTING PRESSURE, & LAND Plug @ 1200#, Released, & FLOAT HELD. Cement DID NOT GELATE. THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1045.00
EXTRA FOOTAGE		@	
MILEAGE	22	@ 7.00	154.00
MANIFOLD		@	
		@	
		@	

CHARGE TO: Oil Producers Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1199.00

PLUG & FLOAT EQUIPMENT

BUTT Weld Float Shoe			312.00
RUBBER WIRE Plug		@	60.00
		@	
		@	
		@	

TOTAL 372.00

STATE Rep, MARVIN MILL'S (KCC) ON LOCATION.

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

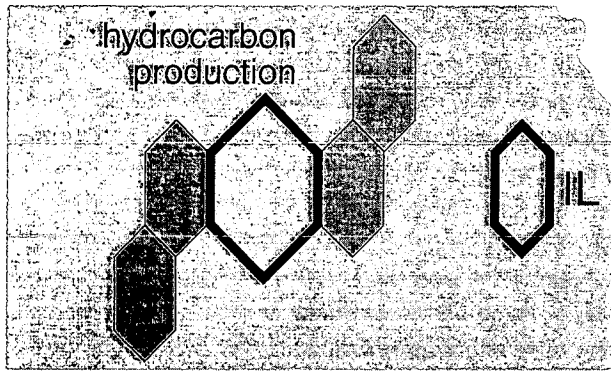
TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE M. Van Ausdale

M. HE VAN AUSDALE
 PRINTED NAME

KANSAS CORPORATION COMMISSION
 MAR 02 2009
 RECEIVED

COPY



February 27, 2009

Marjorie Marcotte
 Kansas Corporation Commission
 130 S. Market, Room 2078
 Wichita, Ks. 67202

✓ Certified #: 7006 0100 0003 5456 5554

Dear Ms. Marcotte:

✓ Enclosed please find the ACO-1 for the Lang T #3 SWD. Along with the ACO-1, I am including Allied Cementing Co., LLC, invoice #112128 for running of the liner, and a Dual Receiver Cement Bond Log. *+ Part # 29621*

Sincerely,

Lori A. Zehr
 Lori A. Zehr

Please sign and return this letter as receipt of this information.

Marjorie Marcotte
 Marjorie Marcotte, KCC

KANSAS CORPORATION COMMISSION
 RECEIVED
 FEB 27 2009