

KE
4/08/09

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33513
Name: Five Star Energy, Inc.
Address 1: 215 East 14th
Address 2: _____
City: Harper State: KS Zip: 67048 + _____
Contact Person: Howard Short
Phone: (620) 896-2710
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Jeff Burke
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
03-12-09 03-25-09 Plug 3-26-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21553-00-00
Spot Description: 13' South & 130' East of
C W/2 NW Sec. 33 Twp. 34 S. R. 20 East West
1333 Feet from North / South Line of Section
790 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Comanche County, Kansas
Lease Name: WOOLFOLK Well #: 1-33
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1732' Kelly Bushing: 1745'
Total Depth: 5600' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 653 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NR
(Data must be collected from the Reserve Pit) 4-27-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Howard Short

Title: pres. Date: 4-06-09
Subscribed and sworn to before me this 6 day of April 2009.

Notary Public: Robert L. Miller
Date Commission Expires: 5/26/09

NOTARY PUBLIC - State of Kansas
Robert L. Miller
My Appt. Expires: 5/26/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Five Star Energy, Inc. Lease Name: WOOLFOLK Well #: 1-33
 Sec. 33 Twp. 34 S. R. 20 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Microlog - ACRT - SOL/OSN</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td><u>Heebner</u></td> <td><u>4282</u></td> <td><u>2537</u></td> </tr> <tr> <td><u>Lansing</u></td> <td><u>4482</u></td> <td><u>2737</u></td> </tr> <tr> <td><u>Rherokee</u></td> <td><u>5240</u></td> <td><u>3495</u></td> </tr> <tr> <td><u>Morrow</u></td> <td><u>5430</u></td> <td><u>3685</u></td> </tr> <tr> <td><u>Miss</u></td> <td><u>5468</u></td> <td><u>3723</u></td> </tr> </table>	Name	Top	Datum	<u>Heebner</u>	<u>4282</u>	<u>2537</u>	<u>Lansing</u>	<u>4482</u>	<u>2737</u>	<u>Rherokee</u>	<u>5240</u>	<u>3495</u>	<u>Morrow</u>	<u>5430</u>	<u>3685</u>	<u>Miss</u>	<u>5468</u>	<u>3723</u>
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<u>Miss</u>	<u>5468</u>	<u>3723</u>																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	96#	85'			
Surface	12-1/4"	8-5/8"	28#	653'		475	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Koda Services, Inc.

INVOICE

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
3/18/2009	7704

Bill To
Five Star Energy 215 East 14th St Harper, KS 67046

Woolfolk 1-33

Ordered By	Terms	Field Tkt	Legal Description	Lease Name	Drill Rig
Howard Short	Net 30	5542	Sec.33-34S-20W:Comanche C	Woolfolk 1-33	Duke 7

Item	Quantity	Description
Drilling 22" 60" X 5' Service Service Service Service Grout Service Drilling Cover Plate Permits	85 1	Drilled 85' of 32" conductor hole Furnished 85' of 22" conductor pipe Furnished 5' X 5' tinhorn Ream hole Dirt removal Furnished mud, water & trucking Furnished welder & materials Furnished grout Deliver grout to location Drilled rat & mouse holes Furnished cover plates Furnished permits

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WICHITA, KS

23193

They are going to give us 500 credits

Subtotal	\$10,988.00
Sales Tax (5.3%)	\$212.00
Total	\$11,200.00

Thank you for your business.

ALLIED CEMENTING CO., LLC. 043204

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
medicine Lodge

DATE <u>3/12/09</u>	SEC <u>33</u>	TWP. <u>34S</u>	RANGE <u>20W</u>	CALLED OUT <u>8:30 p.m.</u>	ON LOCATION <u>11:30 p.m.</u>	JOB START <u>1:30 p.m.</u>	JOB FINISH <u>1:30 p.m.</u>
LEASE <u>Woodfolk</u>		WELL # <u>1-33</u>	LOCATION <u>Protection, Ks. 2 1/2 mi, 9s, 1e,</u>		COUNTY <u>Comanche</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>3 south into</u>				

CONTRACTOR Duke J
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 655'
 CASING SIZE 8 5/8 DEPTH 637'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 800 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 41
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 3 8/2 BBLs Fresh H2O

OWNER Five Star
 CEMENT
 AMOUNT ORDERED 225sx 6 5/8 35/6 + 3% oct 1/4 #
Flo-Seal 100sx A + 3% ccc + 2% gel
150sx A + 3% ccc
 COMMON 250sx @ 15.45 3,862.50
 POZMIX _____ @ _____
 GEL 2sx @ 20.80 41.60
 CHLORIDE 14sx @ 58.20 814.80
 ASC _____ @ _____
Lite weight 225sx @ 14.80 3,330.00
Flo-seal 56# @ 2.50 140.00
 HANDLING 493sx @ 2.14 1,052.82
 MILEAGE 493x 2.5x 110 = 1,232.50
 TOTAL 10,604.60

EQUIPMENT
 PUMP TRUCK CEMENTER MARK C. / Clint H.
 # 372 HELPER Darin F.
 BULK TRUCK
 # 313-249 DRIVER Scott P.
 BULK TRUCK
 # 421-251 DRIVER Scott P.

REMARKS:
7 pipe on bottom, lose seal etc. Pump 3 ahead.
mix lead, mix tail. Release plug.
Displ fresh H2O @ 6 BPM. Slowly etc @
30 BBLs. Bump plug 300 over @ 38 1/2 BBLs
Shut in. Release psi. Cement did not
Circ. Top on tool 150 sx A + 3% ccc

SERVICE
 DEPTH OF JOB 655'
 PUMP TRUCK CHARGE _____ \$ 1,018.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 25 @ 7.00 175.00
 MANIFOLD _____ @ _____
Head Rental @ NO
 TOTAL 1,193.00

CHARGE TO: Five Star
 STREET _____
 CITY _____ STATE _____ ZIP _____

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 WICHITA, KS

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
1 - Baskets (Ind. Rubber) @ 190.00 190.00
1 - Basket (weatherford) @ 248.00 248.00
1 - Rubber plug @ 113.00 113.00
 TOTAL \$551.00

PRINTED NAME Gabe D Ranch
 SIGNATURE Gabe D Ranch

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1,193.00~~
 DISCOUNT ~~1,193.00~~ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 043205

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>3/26/09</u>	SEC. <u>33</u>	TWP. <u>34S</u>	RANGE <u>20W</u>	CALLED OUT <u>6:39 a.m. 3/25</u>	ON LOCATION <u>3:30 a.m.</u>	JOB START <u>6:00 a.m.</u>	JOB FINISH <u>7:00 a.m.</u>
LEASE <u>Woodfolk</u>	WELL # <u>1-33</u>	LOCATION <u>Protection, Co. 2 1/2 W, 9S, 1E,</u>	COUNTY <u>Comanche</u>	STATE <u>Ko.</u>			
OLD OR NEW (Circle one)		<u>3 slinto</u>					

CONTRACTOR Duke 7
 TYPE OF JOB Rot Plus
 HOLE SIZE 7 7/8 T.D. 5100
 CASING SIZE 8 3/8 DEPTH 637'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 1200
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____

OWNER 5 star
 CEMENT AMOUNT ORDERED 220sx 60/40/4

PERFS. _____
 DISPLACEMENT Mud/Fresh
 EQUIPMENT _____

COMMON	<u>132sx</u>	@	<u>15.45</u>	<u>2,039.40</u>
POZMIX	<u>88sx</u>	@	<u>8.00</u>	<u>704.00</u>
GEL	<u>9sx</u>	@	<u>20.80</u>	<u>187.20</u>
CHLORIDE		@		
ASC		@		
HANDLING	<u>229sx</u>	@	<u>2.40</u>	<u>549.60</u>
MILEAGE	<u>229x 25x.10=</u>			<u>572.50</u>
				TOTAL <u>\$4,052.70</u>

PUMP TRUCK # 360-265 CEMENTER Mark Colef
 HELPER Thomas O.
 BULK TRUCK # 381-250 DRIVER Greg G.
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Plug @ 1200' w/50sx. Disp w/mud
Plug @ 690' w/60sx Disp w/fresh
Plug @ 300' w/40sx Disp w/fresh
Plug @ 60' w/20sx
Plug @ 30' w/30sx
Plug mouse w/20sx

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SERVICE

DEPTH OF JOB	<u>1200'</u>			
PUMP TRUCK CHARGE				<u>1017.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>7.00</u>	<u>175.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>\$1,192.00</u>

CHARGE TO: 5 star
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
<u>None</u>	@		
	@		
TOTAL _____			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jonny Martin
 SIGNATURE Jonny Martin

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

FIVE STAR ENERGY, INC.
Woolfolk #1-33
1333' FNL & 790' FWL of 33-34s-20w
Comanche County, KS
API #: 15-033-21553-00-00

DST #1 (5120' - 5182') Altamont Lime

OP 30"-45"60"90"

IF: Fair blow, built to 11"

ISI: No blow back

FF: Weak blow, built to 9 1/2"

FSI: No blow back

REC: 60' DM (100% mud)

60' SGCWCM (10% gas, 20% water, 70% mud)

60' SGCWM (10% gas, 35% water, 55% mud)

180' TOTAL FLUID (No gas in pipe)

IHP 2564#

IFP 36# - 62#

ISIP 1450#

FFP 71# - 102#

FSIP 1617#

FHP 2542#

BHT 121 degrees

Clorides: 42,500 ppm (RW = .1952 @ 63 degrees)

DST #2 (5416' - 5450') Morrow Sand

OP 30"-45"30"90"

IF: Surging blow, built to 7"

ISI: No blow back

FF: Surging blow, built to 2" , flushed tool (no help)

FSI: No blow back

REC: 30' DM (100% mud)

30' TOTAL FLUID (No gas in pipe)

IHP 2642#

IFP 19# - 22#

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ISIP 111#
FFP 20# - 24#
FSIP 134#
FHP 2626#
BHT 124 degrees

DST #3 (5416' - 5485') Mississippian Chester
OP 30"-45"30"-60"

IF: Weak blow, built to 4"

ISI: No blow back

FF: Weak blow, built to 2"

FSI: No blow back

REC: 75' DM (100% mud)
75' TOTAL FLUID (No gas in pipe)

IHP 2716#

IFP 45# - 57#

ISIP 157#

FFP 59# - 165#

FSIP 165#

FHP 2689#

BHT 122 degrees

GL Elevation

1732

KB Elevation:

1745

Formation	Electric Log	
	Depth	Datum
Heebner	4279	-2534
Toronto	4312	-2567
Lansing	4439	-2694
Swope Lime	4942	-3197
Hertha Lime	4994	-3249
Base/KC	5051	-3306
Altamont	5129	-3384
Pawnee	5186	-3441
Cherokee Sh.	5241	-3496

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Morrow Shale	5365	-3620
Morrow Sand	5430	-3685
Miss. Chester	5472	-3727
Miss. St. Gen.	5526	-3781
RTD	5600	-3855
LTD	5594	-3849

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