

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9913
Name: BULLSEYE PETROLEUM, INC.
Address 1: 15820 Plymouth Rd.
Address 2: _____
City: Wichita State: KS Zip: 67230 + _____
Contact Person: William Ash
Phone: (316) 733-5280
CONTRACTOR: License # 33724
Name: Warren Drilling
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7/10/2008 7/18/2008 11/10/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

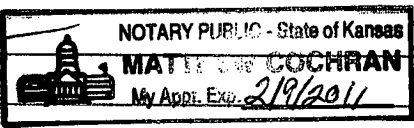
API No. 15 - 009-25234-0000
Spot Description: 165' E
S/2 SW SE/4 Sec. 4 Twp. 18 S. R. 13 East West
330 Feet from North / South Line of Section
1815 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Steiner Well #: C-1
Field Name: Blood Creek
Producing Formation: Kansas City
Elevation: Ground: 1811 Kelly Bushing: 1819
Total Depth: 3385 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 339' at 345 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I NR 4-27-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Brackeen Line Cleaning, Inc.
Lease Name: Praeger SWD License No.: 9952
Quarter _____ Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Docket No.: D-20,704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Operations Dir. Date: 4/07/2009
Subscribed and sworn to before me this 7 day of April
20 09.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 09 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: BULLSEYE PETROLEUM, INC. Lease Name: Steiner Well #: C-1
 Sec. 4 Twp. 18 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard, Microresistivity, Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>730</td> <td>+1089</td> </tr> <tr> <td>Topeka</td> <td>2704</td> <td>- 885</td> </tr> <tr> <td>Brown Lime</td> <td>3070</td> <td>-1251</td> </tr> <tr> <td>KC Lansing</td> <td>3083</td> <td>-1264</td> </tr> <tr> <td>Base Kansas City</td> <td>3314</td> <td>-1495</td> </tr> <tr> <td>Arbuckle</td> <td>3323</td> <td>-1504</td> </tr> <tr> <td>RTD/LTD</td> <td>3385/3381</td> <td>-1562</td> </tr> </table>	Name	Top	Datum	Anhydrite	730	+1089	Topeka	2704	- 885	Brown Lime	3070	-1251	KC Lansing	3083	-1264	Base Kansas City	3314	-1495	Arbuckle	3323	-1504	RTD/LTD	3385/3381	-1562
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	345	Common	185	3%cc
Production	7 7/8	4 1/2	9.5	3381	50/50 Pozmix	150	1%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3166-3168	500 gal. 20% mud acid	same

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WICHITA, KS

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3205</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>11/10/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf	Water Bbls. <u>60</u>	Gas-Oil Ratio	Gravity <u>33</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3166-68</u>
---	---	--



1-800-794-0187
 FAX 1-316-321-4720
 2510 W. 6TH ST.
 EL DORADO, KANSAS 67042

Handwritten: KCM 4/17/09

SERVICE TICKET

8448

DATE 7/17/08

COUNTY Barton CITY _____

CHARGE TO Bullseye Petroleum

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Steiner C-1 CONTRACTOR _____

KIND OF JOB Production String SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge
150 SKS	50/50 pot &	
200 lbs	Gel Bendarite	
700 lbs	Salt	
1	4 1/2" Float Shoe & Insert	
4	Centralizers	
1	Pump Truck	
	BULK CHARGE	
	BULK TRK. MILES <u>809 Ton miles</u>	
136	PUMP TRK. MILES	
3 hrs	Standby - waiting time	
1	PLUGS <u>4 1/2"</u>	
		SALES TAX
		TOTAL

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T.D. 3390'
 SIZE HOLE 7 7/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED Rubber

CSG. SET AT _____ VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME ON LOCATION 12 15/Am TIME FINISHED 9 30/Am

REMARKS: Arrive on site rig up. wait on rig crew to run casing, CAT arrived around 7 30/Am, run cement rig down Displacement 54 BBL

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>KATIE / Jesse / David</u>			
<u>Phillip</u>			
CEMENTER OR TREATER		OWNER'S REP.	

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$2.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

Invoice

Date	Invoice #
7/17/2008	8662

Bill To
Bullseye Petroleum, Inc. 15820 E. Plymouth Rd. Wichita, KS 67230-7507

Handwritten:
 K
 M
 4/09/09

Kind of Job	Lease & Well #	Terms	Service Ticket #
Production	Steiner C-1 A	Net 30	8448

Description	Amount
50/50 Pozmix (150 sks)	1,462.50T
Salt (700 lbs)	313.74T
Gel/Bentonite (2 sks)	30.00T
Pump Truck Miles (136 miles)	476.00T
4.5" Float Shoe & Insert (1 ea)	250.00T
4.5" Centralizer's (4 ea)	200.00T
Handling Charge (150 sks)	172.50T
Bulk Truck Ton Mileage (809 ton miles)	809.00T
Pump Truck Charge (3390')	1,000.00T
Standby time (3 hrs)	720.00T
4 1/2 Rubber Plug (1 ea)	42.00T

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 WICHITA, KS

William, we appreciate the opportunity to serve you.

Subtotal	\$5,475.74
Sales Tax (6.55%)	\$358.66
Payments/Credits	\$0.00
Balance Due	\$5,834.40

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2009

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-18-13		18	13				
Lease	Well No.		Location			County	State
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth 345		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		City State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer		Consisting of			
		Helper					
Bulktrk	No.	Driver		Common 185 @ 13.10		2923.50	
		Driver					
Bulktrk	No.	Driver		Poz. Mix			
		Driver					
JOB SERVICES & REMARKS				Gel. 3 @ 19.00 57.00			
Pumptrk Charge	SURFACE		710.00	Chloride 6 @ 50.00		300.00	
Mileage	11 @ 7.00		77.00	Hulls			
Footage				Salt			
			Total 987.00	Flowseal			
Remarks:							
						Sales Tax	
<p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION APR 09 2009 CONSERVATION DIVISION WICHITA, KS</p>				Handling 194 @ 2.10		407.40	
				Mileage .09 611 5.00 per mile		453.96	
				PUMP TANK CHARGE		Sub Total 987.00	
						Total	
Floating Equipment & Plugs						72.00	
Squeeze Manifold							
Rotating Head							
						Tax 179.71	
						Discount (470.00)	
X Signature						Total Charge 4410.57	

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
7/14/2008	967

Bill To
BULLSEYE PETROLEUM 15820 PLYMOUTH WICHITA KS 67230

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
185	common	13.10	2,423.50T
3	GEL	19.00	57.00T
6	Calcium	50.00	300.00T
194	handling	2.10	407.40
5,044	.09 * 194 SACKS * 26 MILES	0.09	453.96
1	surface pipes 0-500ft	910.00	910.00
11	pump truck mileage charge	7.00	77.00
1	8 5/8 wooden plug	72.00	72.00T
470	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-470.00
	LEASE: STEINER C WELL #1 Barton county Sales Tax	6.30%	179.71

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CONSERVATION DIVISION
WICHITA, KS

PAID
CK NO. / DATE

Thank you for your business. Dave	Total	\$4,410.57 4407.11
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Sent to you 8/15/08
BALANCE DUE. 3.46
cash PAID