

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26 AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051

CONTRACTOR: License # 33323
Name: PETROMARK DRILLING, LLC
Wellsite Geologist: BOB O'DELL
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/22/08 11/29/08 12/17/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25295-00-00
Spot Description: _____
S/2 NE SE SE Sec. 5 Twp. 19 S. R. 12 East West
790 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARTON
Lease Name: BARROW PROPERTIES, LC Well #: 1
Field Name: CHEYENNE WEST

Producing Formation: ARBUCKLE
Elevation: Ground: 1806' Kelly Bushing: 1811'
Total Depth: 3500' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 316 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHI NCR 4-27-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: CLERK Date: APRIL 8, 2009
Subscribed and sworn to before me this 9 day of April,
20 09
Notary Public: [Signature]
Rashell Patten

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
KANSAS CORPORATION COMMISSION
APR 10 2009

Date Commission Expires: 2-2-11
NOTARY PUBLIC STATE OF KANSAS
Rashell Patten
My Appt. Exp. 2-2-11

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Operator Name: L. D. DRILLING, INC. Lease Name: BARROW PROPERTIES, LC Well #: 1
 Sec. 5 Twp. 19 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRORESISTIVITY, DUAL INDUCTION, SONIC CEMENT BOND & DUAL COMPENSATED POROSITY LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	316'	60/40 POZMIX	225	2%Gel,3%CC,1/4#FS
Production	7 7/8"	5 1/2"	15.5#	3497'	60/40 POZMIX	150	2%Gel,18%Salt,1/4#FrRe

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3370 - 3378'	300 GAL 15% NEFE	

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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3493'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>January 01, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>22</u> Gas Mcf <u> </u> Water Bbbs. <u>60</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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** Attachment to and Made a Part of ACO1: Barrow Properties, LC #1, Sec 5-19-12, Barton Co., KS
DAILY DRILLING REPORT

OPERATOR: **L. D. DRILLING, INC.** LEASE: **BARROW PROPERTIES, LC #1**
 S/2 NE SE SE Sec 5-19-12
 WELLSITE GEOLOGIST: **Bob O'Dell** Barton Co., KS
 CONTRACTOR: **Petromark Drilling, LLC** ELEVATION: GR: 1806'
 KB: 1811'
 SPUD: 11/22/08 @ 8:15 P.M. PTD: 3500'
 SURFACE: Ran 7 jts New 23# 8 5/8 Surface Casing, Set @ 316' w/ 225 sx 60/40 Pozmix
 2% Gel, 3% CC, 1/4# CellFlake, Plug Down 3:45 A.M. on 11/23/08,
 by Basic Energy, Drill Plug @ 3:15 on 11/23/08

11/22/08 Move in, Rig up to Spud
 11/23/08 WOC
 11/24/08 1612' Drilling
 11/25/08 2450' Drilling
 11/26/08 3067' Dressing tool jts, will be back to
 Drilling Soon
 11/27/08 3203' CFS - Thanksgiving
 11/28/08 3377' Rig Check
 11/29/08 3391' Back to Bottom after test
 will log in P.M.
 11/30/08 Ran 84 jts New 15.5' 5 1/2" Production Csg
 Tally 3499.18', Set @ 3498' w/ 150 sx 60/40 Pozmix
 Plug Down @ 4:30 A.M. by Basic Energy
 w/ 15 sx in Rathole

SAMPLE TOPS:

Anhy	Top	650	(+1161)
Anhy	Base	656	(+1155)
Topeka		2678	(-867)
Heebner		2985	(-1174)
Brown Lime		3093	(-1282)
Lansing		3108	(-1297)
Base Kasnas City		3349	(-1538)
Arbuckle		3369	(-1558)
RTD		3500	(-1689)

LOG TOPS:

Anhy	Top	638	(+1173)
Anhy	Base		
Topeka		2676	(-865)
Heebner		2982	(-1171)
Brown Lime		3091	(-1280)
Lansing		3105	(-1294)
Base Kansas City		3346	(-1535)
Arbuckle		3367	(-1556)
LTD		3497	(-1686)

DST # 1 3114 - 3145' Lansing A B			
TIMES:	30-45-48-60		
Blow:1st Open:	Weak build to 2"		
2nd Open:	Weak build to 1/2"		
RECOVERY:	30' drilling mud w/trace oil		
IFP:	32-35	ISIP:	700
FFP:	38-44	FSIP:	455
TEMP:	95.6 degrees		
DST # 2 3228 - 3315' Lansing H-I-J-K			
TIMES:	30-45-45-60		
Blow:1st Open:	weak to stg, bob in 12 min		
2nd Open:	weak build to 1/2", bob 20 min		
RECOVERY:	180'gip, 60'co,410'gmwco (20%g,42%o,7%w,31%m)		
IFP:	30-134	ISIP:	479
FFP:	135-204	FSIP:	469
TEMP:	102 degrees		
DST # 3 3348 - 3383' Arbuckle			
TIMES:	30-45-45-60		
Blow:1st Open:	weak to stg, bob in 20 min		
2nd Open:	weak to stg, bob in 27 min		
RECOVERY:	110'co,240'gmwco(24%g, 33%o,16%w,27%m)		
IFP:	25-94	ISIP:	1110
FFP:	102-152	FSIP:	1087
TEMP:	104 degrees		
DST # 4 3383 - 3391' Arbuckle			
TIMES:	30-45-45-60		
Blow:1st Open:	weak to stg, bob in 6 min		
2nd Open:	weak to stg, bob in 8 min		
RECOVERY:	120'gip, 240'co,125'mcw 580'sw		
IFP:	44-232	ISIP:	1119
FFP:	241-405	FSIP:	1107
TEMP:	111 degrees		

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energy services, L.P.

KEZ
4/10/09

FIELD ORDER 18333

Subject to Correction

Date <i>11-30-08</i>	Customer ID	Lease <i>Barrow Properties LLC</i>	Well # <i>1</i>	Legal <i>5-19-12</i>
CHARGE <i>L.D. Drilling Inc.</i>		County <i>Barthone</i>	State <i>Ks</i>	Station <i>Pratt Ks</i>
		Depth	Formation	Shoe Joint <i>16.25'</i>
		Casing <i>5/2"</i>	Casing Depth <i>3498'</i>	TD <i>3500'</i>
		Customer Representative <i>L.O. Davis</i>	Treater <i>Allen F. Worth</i>	
AFE Number	PO Number	Materials Received by X <i>L.O. Davis</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	150-SK	60/40 Por		\$ 1800.00
P	CP103	15-SK	60/40 Por		\$ 180.00
P	CC111	1329-lb	SALT (FINE)		\$ 664.50
P	CC112	65-lb	cement Friction Reducer		\$ 390.00
P	CC201	750-lb	Gilsonite		\$ 502.50
P	CC206	2-gal	CC-1 - KCL Sub.		\$ 88.00
P	CC151	500-gal	Mud Flush		\$ 430.00
P	CF103	1-ea	Top Rubber cement Plug 5/2"		\$ 105.00
P	CF251	1-ea	Guide Shoe Regular 5/2" (Blue)		\$ 250.00
P	CF1451	1-ea	Flapper Type Insert Float Valve 5/2"		\$ 215.00
P	CF1651	6-ea	Turbolizer 5/2" (Blue)		\$ 660.00
P	F101	110-mi.	Heavy Equip mileage		\$ 720.00
P	F113	391-Tm	Bulk Del. Chg.		\$ 625.60
P	F100	55-mi	unit mileage Charge Pickup.		\$ 233.75
P	CE240	165-SK	Blending & mixing Service Chg. first 8 hrs on loc.		\$ 237.00
P	S003	1-ea	Service Supervisor first 8 hrs on loc.		\$ 175.00
P	CE204	1-4hrs	Depth Charge 3001-4000'		\$ 2160.00
P	CE504	1-sob	Plug Container Utilization Charge		\$ 250.00

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Discounted Price
Plus Discount.

\$17,666.76

As consideration, the Customer agrees:

- a)** To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b)** To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer LD Drilling Inc		Lease No.		Date	
Lease Barrow Properties L.C.		Well # #1		11-30-08	
Field Order # 18333	Station Pratt KS	Casing 5/2	Depth 34'18"	County Barton	State KS
Type Job 5/2 long string.			Formation Coral	Legal Description S-19-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft		Acid 60/40 Por, 2% gel	BATE	PRESS	ISIP	
2492		150 stks		Pre Pad	570	Friction Reducer	18% salt	
Depth	Depth	From	To	5'6"	Max		5 Min.	
Volume	Volume	From	To	20 bbl	Min		10 Min.	
82.86 bbl				CC-1 water - 12 BBL mud flush ahead of coil.	Avg		15 Min.	
Max Press 1020	Max Press	From	To	Frac	HHP Used		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To	Flush Fresh water	Gas Volume		Total Load	
Plug Depth 3491.70	Packer Depth	From	To					

Customer Representative			Station Manager Dave Scott			Treater Allen F. Worth		
Service Units	28443	19902	19905	19960	19918			
Driver Names	A. Worth	Shaker	Side	Page				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					on loc. Discuss Safety setup. Plan Job.
					Rig laying down Drill Collars
					Rig up to Run 5/2' cog.
0135					Start casing. S.I. 16.25 cent-1-3-5-7-9-11
0215					Tag Bottom @ 3500
0330					Hookup & circ w/ Rig. Good air
0400	200 ^{psi}		20	5	Pump 20 BBLs CC-1 water
			12	5	Pump 12 BBLs mud flush
			3	5	Pump 3 BBLs H2O spacer
	400 ^{psi}			5	mix + pump 150 stks 60/40 @ 15.4'
			215		Fin mix cont.
					washout pump & line, Prop Plug.
0415				5/2	Start Disp casing cap. 83 bbls
			165	4 1/2	caught lift PSI w/ 15 BBLs out
0430	1250 ^{psi}		83		Plug down
					Release PSI - OK.
					Plug Rat Hole w/ 25 stks
					washup Equip & Rackup.
0500					Job complete.
					Thanks Allen, Paul, Dale

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4/10/09

Subject to Correction

FIELD ORDER

18782

Date <i>11-29-08</i>	Customer ID	Lease <i>BARROW PROPERTIES</i>	Well # <i>1</i>	Legal <i>5-19S-12W</i>
<i>A. D. DAVIS INC</i>		County <i>BARTON</i>	State <i>KS</i>	Station <i>PRATT KS</i>
		Depth	Formation	Shoe Joint
		Casing <i>8 5/8</i>	Casing Depth <i>316</i>	TD <i>317</i>
		Customer Representative <i>A. D. DAVIS</i>		Treater <i>M. M. McGuire</i>

AFE Number	PO Number	Materials Received by <i>X. Buddie Rizzo</i>	<i>KG.</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	225SKS	60/40 POZ	/	2700 ⁰⁰
P	CC102	571b	CELLO - FLAKE	/	210 ⁹⁰
P	CC109	5821b	CALCIUM CHLORIDE	/	611 ¹⁰
P	CF153	1	WOODEN CEMENT PLUG 8 5/8"	/	160 ⁰⁰
P	E101	110mi	HEAVY VEHICLE MILEAGE		770 ⁰⁰
P	E113	5347m	PROPPANT & BULK DELIVERY		8544 ⁰
P	E100	55mi	PICKUP MILEAGE		233 ⁷⁵
P	CE240	225SK	BLENDING & MIXING CEMENT		315 ⁰⁰
P	S003	1	SERVICE SUPERVISOR		175 ⁰⁰
P	CE200	1	DEPTH CHARGE 0-500'		1000 ⁰⁰
P	CE504	1	PLUG CONTAINER		250 ⁰⁰

DISCOUNTED PRICE
PLUS TAX

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GREAT BEND
EAST TO DOWNANS N TO COLLEGE RD
100' N TO CORO 1 1/4 N WINTO

TREATMENT REPORT

Customer K. D. DRILLING INC		Lease No.		Date 11.23.08	
Lease BARROW PROPERTIES, LC		Well # 1		11/23/08	
Field Order # 18782	Station PRATT KS	Casing 8 5/8	Depth 316'	County BARTON	State KS
Type Job CNW	(SURFACES)			Formation	Legal Description 5-12-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				225 SKS 60/40 POZ			5 Min.	
Depth	Depth	From	To	2 TO BENTONITE	Max		10 Min.	
Volume	Volume	From	To	5% CALCIUM CHLORIDE	Min		15 Min.	
Max Press	Max Press	From	To	125 #/SK CELLULOSE	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To			HHP Used	Total Load	
Plug Depth	Packer Depth	From	To	Flush H2O		Gas Volume		

Customer Representative K. D. DAVIS	Station Manager D. SCOTT	Treater M. MCGUIRE
Service Units 27283	19903 19905	19960 19918
Driver Names M. MCGUIRE	M. MAXTEL	EJ

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					ON LOCATION / SAFETY MTC
0130					RIG SHOT TRIPPING
240					RIG TO RUN 7 JOINTS 8 5/8 CASING HOOK UP TO RIG TO CIRCULATE HOOK UP TO PIT
315	300			6	MIX 225 SKS 60/40 POZ @ 147# CIRCULATION THRU JOB CEMENT TO PIT
335			51		SHUT DOWN / RELEASE PLUG
336				6	START DISPLACEMENT
340			18		SHUT DOWN PLUG DOWN
					JOB COMPLETE THANK YOU

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