

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten initials and date: 4/8/08*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31280  
Name: Birk Petroleum  
Address: 874 12th Rd SW  
City/State/Zip: Burlington, Ks 66839  
Purchaser: Coffeyville Resources  
Operator Contact Person: Brian L. Birk  
Phone: (620) 364-5875  
Contractor: Name: Birk Petroleum  
License: 31280

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 08 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>04/14/08</u>	<u>04/24/08</u>	<u>04/25/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29718-0000  
County: Allen  
SE SE SE SE Sec. 7 Twp. 26 S. R. 19  East  West  
310 feet from (S) N (circle one) Line of Section  
165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Bruenger Well #: 28  
Field Name: Humboldt  
Producing Formation: Arbuckle  
Elevation: Ground: 993 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1393 Plug Back Total Depth: 1386  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1386  
feet depth to Surface w/ 165 sx cmt.

**Drilling Fluid Management Plan** Air II NUR 4-27-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: Agent Date: 08/08/08  
Subscribed and sworn to before me this 8th day of August,  
2008.  
Notary Public: [Handwritten Signature]  
Date Commission Expires: January 22, 2012

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**LAURA C. BIRK**  
Notary Public - State of Kansas  
My Appt. Expires 01/22/2012

Operator Name: Birk Petroleum Lease Name: Bruenger Well #: 28  
 Sec. 7 Twp. 26 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>596</td> <td></td> </tr> <tr> <td>Cattleman</td> <td>757</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>812</td> <td></td> </tr> <tr> <td>Tucker</td> <td>954</td> <td></td> </tr> <tr> <td>Burgess</td> <td>1010</td> <td></td> </tr> <tr> <td>Mississippian Lime</td> <td>1019</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>1330.5</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	596		Cattleman	757		Bartlesville	812		Tucker	954		Burgess	1010		Mississippian Lime	1019		Arbuckle	1330.5	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"		40'	Portland	16	Calcium
Long String	6 3/4"	4 1/2"		1386'	Thick set	165	Kol-seal, Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/foot	3 3/8" DP 23 GM Tungsten Expendable Gun, 11 perfs 1345-1350'		
	3.50" Drillable Bridge Plug 10,000# rated set at 1180'		
4 shots/foot	3 3/8" DP 23 Gm Tungsten Expendable Gun, 33 perfs. 1012-1020'	100 gal. 28% Hcl; 300 gal. 15% mud acid	1012-1020'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>05/23/08</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <b>1</b>	Gas Mcf	Water Bbls. <b>10</b>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

RECEIVED TIME APR. 28, 2008 11:15AM NO. 3332

UNIDATED OIL WELL SERVICES, LLC  
 BOX 884, CHANUTE, KS 66720  
 431-9210 OR 800-467-8676

TICKET NUMBER 15522  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-08	1019	BRUENGER # 28	7	26S	19E	ALLEN
CUSTOMER <u>BIRK Petroleum</u>		Co. Tools	TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS <u>874 12<sup>th</sup> Rd SW</u>			<u>445</u>	<u>SHANNON</u>		
CITY <u>Burlington</u>	STATE <u>Ks</u>		<u>439</u>	<u>John S.</u>		
ZIP CODE <u>66839</u>						

B TYPE Longstring HOLE SIZE 6 7/8 HOLE DEPTH 1393' CASING SIZE & WEIGHT 4 1/2 9.5# NBW  
 Casing Depth 1386' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 Slurry Weight 13.6# SLURRY VOL 50 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'  
 Displacement 22.5 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE \_\_\_\_\_

MARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 5 BBL Fresh water. Mixed 165 sks Thick Set Cement w/ 5# Kol-Seal /sk, 1/4# Flocele /sk @ 13.6#/gal. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 22.5 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 8 BBL Slurry (26sks) to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	50	MILEAGE	3.45	172.50
1126 A	165 sks	Thick Set Cement	16.20	2673.00
1110 A	825 #	Kol-Seal 5#/sk	.40 #	330.00
1107	40 #	Flocele 1/4 #/sk	1.98	79.20
5407 A	9.07 Tons	50 miles BUCK TRUCK	1.14	516.99
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
RECEIVED KANSAS CORPORATION COMMISSION				
APR 08 2009				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4688.69
			SALES TAX	196.83
			ESTIMATED TOTAL	4885.52

AUTHORIZATION Witnessed By BRIAN BIRK TITLE \_\_\_\_\_ DATE \_\_\_\_\_

THANK You  
 221535  
 6.3%