

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717

Name: Downing Nelson Oil Co., Inc.

Address 1: P.O. Box 372

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: Ronald C. Nelson

Phone: (785) 621-2610

CONTRACTOR: License # 31548

Name: DISCOVERY DRILLING CO., INC.

Wellsite Geologist: ALAN DOWNING

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11/13/08 11/19/08 11/20/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22,593-00-00

Spot Description: 310' North & 5' West of

SE SE NE Sec. 15 Twp. 14 S. R. 21 East West

2620 Feet from North / South Line of Section

335 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: TREGO

Lease Name: Lecuyer-Colberg Unit Well #: 1-15

Field Name: WILDCAT

Producing Formation: LKC

Elevation: Ground: 2193 Kelly Bushing: 2201

Total Depth: 4056 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 217.38 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1562 Feet

If Alternate II completion, cement circulated from: 1562

feet depth to: Surface w/ 150sks sx cmt.

Drilling Fluid Management Plan AH II NCR 4-27-09
(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Downing

Title: VICE PRESIDENT Date: 02/04/09

Subscribed and sworn to before me this 4 day of February

20 09.

Notary Public: Michele L Meier

Date Commission Expires: 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

MICHELE L. MEIER Distribution
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

FEB 05 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Downing Nelson Oil Co., Inc. Lease Name: Lecuyer-Colberg Unit Well #: 1-15
 Sec. 15 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic, Micro, Dual Induction and Compensated Density Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
TOP ANHYDRITE	1562'	+639
BASE ANHYDRITE	1603'	+598
TOPEKA	3267'	-1066
HEEBNER	3504'	-1303
TORONTO	3524'	-1323
LKC	3543'	-1342
BKC	3794'	-1593

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	217.38	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14#	4043.09	EA/2	175	
			DV Tool @	1562	SMDC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3705' - 3709'	500 GALLONS 15% MUD ACID	3705' - 3709'

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3961.94</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01/23/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 195-22,593-00-00

Lecuyer-Colberg Unit 1-15

Continuation of Tops

Name	Top	Datum
Marmaton	3882'	-1681
Conglomerate	3942'	-1741
Arbuckle	3980'	-1779

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 05 2009

CONSERVATION DIVISION
WICHITA, KS

JG

SWIFT Services, Inc.

DATE 11-20-08 PAGE NO

OPER DOWNING NELSON

WELL NO. 1-15

LEASE ZECAYER-COLBERG Unit

JOB TYPE 2 STAGE

TICKET NO. 15308

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)		PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			(BBL)	(GAL)	T	C	TUBING	CASING	
	1110								START CSG & FLUATE Q.V.
	1200								ON LOCATION STOP, DISCUSS JOB
									CMT: BOTTOM 17 SEA-2, Top 180 SMD
									RTD 4056, SET PAC @ 4048, SJ 20.71, TRACT 4022
									5 1/4" Div. on Top #59, 1562 FT
									CENT 1, 3, 5, 7, 9, 11, 58 BOREHOLE 59
	1245								TAG BOTTOM - DROP BALL
	1255								BREAK CIRC w/ RIG, ROTATE PIPE
	1330	5.0	0		-			350	START MUD FLUSH
			12		-				" MCL "
			32		-				END
			0		-				START EA-2 CMT
	1345		42.7		-				END
									Drop Bottom Plug, WASHOUT PL
	1350	6.0	0		-			300	START DRSP w/ H2O
			56		-			300	CMT ON BOTTOM
			60		-			300	START RIG MUD
			78		-			400	" MCL FLUSH, STOP ROTATE RIG
			85		-			500	
			90		-			600	
			95		-			650	
	1405	4.0	98.2		-			1700	LAND PLUG
	1410								Release RIG, Drop D.V. opening PART!
	1415		6.0						Plug RH w/ 30 SMD SMD
	1425				✓			1100	OPEN D.V.
	1425	4.0	0		-			300	START MIXING SMD CMT @ 11.2
			78		-				" " @ 14.0
	1450		83		-				END CMT
									Drop D.V. closing Plug
	1452		0		-			300	START DRSP
			25		-			400	CIRC CMT TO PIT!
	1500		38.1		-			1300	LAND PLUG, CLOSE D.V. @ 1100
									Release RIG, DRY!
	1630								JOB COMPLETE
									THANK YOU!
									(D.A.R. TINKER D.D.)

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 05 2009
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 043966

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ONE HALF

DATE <u>11-13-08</u>	SEC. <u>15</u>	TWP. <u>14</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>5:00pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>9:30pm</u>
RECIPIER- LEASE <u>Colberg</u>	UNIT WELL# <u>1-15</u>	LOCATION <u>Ogallah s-curve</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>SE Rd 390 - 1 1/2 S - 114 E + 5 in</u>			

CONTRACTOR Discovery #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 18 5/8 20* DEPTH 218'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.2 BBS

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

377 DRIVER Alvin

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

Job complete @ 9:15pm

Thanks Fuzzy + crew

CHARGE TO: Downing-Nelson

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER same

CEMENT

AMOUNT ORDERED 150 com 39cc

290 gal

COMMON	<u>150</u>	@	<u>15⁴⁵</u>	<u>2317⁵⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20⁸⁰</u>	<u>62⁴⁰</u>
CHLORIDE	<u>5</u>	@	<u>58⁸⁰</u>	<u>291⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2⁴⁰</u>	<u>379²⁰</u>
MILEAGE	<u>10 x 5 km mile</u>			<u>805⁸⁰</u>
TOTAL				<u>3855⁹⁰</u>

SERVICE

DEPTH OF JOB 218⁰⁰

PUMP TRUCK CHARGE 1018⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 51 @ 5⁰⁰ 357⁰⁰

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1375⁰⁰

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 05 2009
CONSERVATION DIVISION
MICHIGAN, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____