

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208

Name: ExxonMobil Oil Corporation

Address P.O. Box 4358

City/State/Zip Houston TX 77210-4358

Purchaser: ----

Operator Contact Person: Amelia G. Garcia

Phone (281) 654-1914

Contractor: Name: -----

License: -----

Wellsite Geologist: -----

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Corporation

Well Name: M. Mangels Unit Well #2

Original Comp. Date 10/24/74 Original Total Depth 3064

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. -----

Dual Completion Docket No. -----

Other (SWD or Enhr?) Docket No. CD57811(C-19354)

10/30/08 10/29/74 11/7/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 15-129-20017-0021

County Morton

--- - NW - SE - SE Sec. 6 Twp. 34 S. R. 39 E W

660 682 Feet from S/N (circle one) Line of Section

660 696 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name M. Mangels Unit Well # 2

Field Name Panoma Gas Area

Producing Formation Chase/CG

Elevation: Ground 3298 Kelley Bushing 3306

Total Depth 6579 Plug Back Total Depth 1660

Amount of Surface Pipe Set and Cemented at 1718 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set ----- Feet

If Alternate II completion, cement circulated from -----

feet depth to ----- w/ ----- sx cmt.

Drilling Fluid Management Plan OWWD - AIT I NCR
(Data must be collected from the Reserve Pit) 4-27-09

Chloride content ----- ppm Fluid volume ----- bbls

Dewatering method used -----

Location of fluid disposal if hauled offsite: -----

Operator Name -----

Lease Name ----- License No. -----

Quarter ----- Sec. ----- Twp. ----- S R. ----- E W

County ----- Docket No. -----

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pamela Yvette Murphy
Notary Public, State of Texas
The Commission Expires May 05, 2010
Date 03/06/09

Subscribed and sworn to before me this 6th day of March

20 09
Notary Public Pamela Yvette Murphy

Date Commission Expires May 05, 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: -----
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
John H (3/10)

ORIGINAL

Side Two

Operator Name ExxonMobil Oil Corporation

Lease Name M. Mangels Unit Well # 2

Sec. 6 Twp. 34 S.R. 39 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

(Injecting water into 1334 1436
Glorieta)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8		1718		1000	
production		5-1/2	15.5	3106	Howco lite	225	18% Salt
					Regular	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1334-1436	CIBP set @ 1660	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	1274	1297	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
--	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) Injecting SWD