

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: 1/6/09*

OPERATOR: License # 3591  
Name: C&E Oil  
Address 1: 422 Elm  
Address 2: \_\_\_\_\_  
City: Moline State: Ks Zip: 67353 + \_\_\_\_\_  
Contact Person: Ed Triboulet  
Phone: (620) 647-3601 **RECEIVED**  
CONTRACTOR: License # 32701 **KANSAS CORPORATION COMMISSION**

Name: C&G Drilling **JAN 07 2009**  
Wellsite Geologist: Joe Baker  
Purchaser: Plain Marketing **CONSERVATION DIVISION WICHITA, KS**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

*Handwritten note: Per bottom of exp. Kelly*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

10/02/08	10/08/08	12/30/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-049-22511-00-00

Spot Description: \_\_\_\_\_  
N2 SE SE SE Sec. 35 Twp. 31 S. R. 10  East  West  
430 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Elk  
Lease Name: Veig VEJAL Well #: 2A  
Field Name: Oliver

Producing Formation: Mississippi  
Elevation: Ground: 1117 Kelly Bushing: 1123  
Total Depth: 2286 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 ft Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH II NR 4-24-09  
(Data must be collected from the Reserve Pit)

Chloride content: NA ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: C&E Oil  
Lease Name: Jacot License No.: 3591  
Quarter SE4 Sec. 11 Twp. 32 S. R. 10  East  West  
County: Elk Docket No.: E28115

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet  
Title: President Date: 1-6-09  
Subscribed and sworn to before me this 6 day of JAN.  
09  
Notary Public: Debbie S Wolfe  
Date Commission Expires: 7.20.10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**DEBBIE S. WOLFE**  
Notary Public - State of Kansas  
My Aopt. Expires 7.20.10

Operator Name: C&E Oil Lease Name: Veigl Well #: 2A  
 Sec. 35 Twp. 31 S. R. 10  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma ray neutron, cement bond, completion log, geo log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>1688</td> <td>567</td> </tr> <tr> <td>Mississippi</td> <td>1976</td> <td>855</td> </tr> <tr> <td>Kinder Hook</td> <td>2246</td> <td>1125</td> </tr> <tr> <td>Arbuckle</td> <td>2285</td> <td>1144</td> </tr> </table>	Name	Top	Datum	Cherokee	1688	567	Mississippi	1976	855	Kinder Hook	2246	1125	Arbuckle	2285	1144
Name	Top	Datum														
Cherokee	1688	567														
Mississippi	1976	855														
Kinder Hook	2246	1125														
Arbuckle	2285	1144														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 3/4	8 5/8	23#	40	Class A	35 sk	Caclz 2% Gel 2%
Long string	7 7/8	5 1/2	17#	2283	60/40 Posmix thickset	3253K	5# Kol seal, 6 % Gel, 1/4# Floceal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Drilled	10 ft more into arbuckle was dry, set cast iron bridge plug at 2250	RECEIVED KANSAS CORPORATION COMMISSION  JAN 07 2009  CONSERVATION DIVISION WICHITA, KS	
9 shots	2006-2010		
9 shots	1988-1992		

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2018</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>12/24/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production per 24 Hours	Oil Bbls. <u>16</u>	Gas Mcf <u>100</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# FIELD TICKET & TREATMENT REPORT CEMENT

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-08	8092	Wetzel A #2	35	31	10E	ELK
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
C+E Oil			485	Alan		
MAILING ADDRESS			502	Phillip		
Box 182						
CITY		STATE	ZIP CODE			
Moline		Ks				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 #2  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 2 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 1/2" casing. Break circulation with fresh water. Mix 35 sacks Class A Cement w/ 2% Collo, 2% Gel. Displace with 2 bbls fresh water. Shut well in. Good cement returns to surface. Job complete. Rig down.

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE	3.65	146.00
11045	35 sacks	Class A Cement	13.60	476.50
1102	65 #	Collo 2%	.75	48.75
1118A	65 #	Gel 2%	.17	11.05
5407		Ten mileage Bulk Truck	M/C	315.00
			<b>Sub Total</b>	<b>1718.30</b>
			SALES TAX	33.54
			ESTIMATED TOTAL	1751.84

Ravin 3737

AUTHORIZATION Witness by Cotton

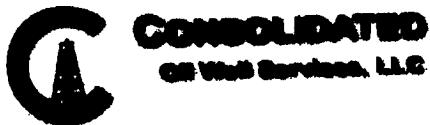
226343  
TITLE Tool Pusher

DATE \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 07 2009

CONSERVATION DIVISION  
WICHITA, KS



ENTERED

TICKET NUMBER 19523  
 LOCATION Enochs  
 FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720  
 820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-8-08	2092	Vejal - A				ELK
CUSTOMER C & E Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 422 Elm			463	Cliff		
CITY Moline			439	Calin		
STATE Ks			479	Jahn		
ZIP CODE 67353						

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 2287' CASING SIZE & WEIGHT 5 1/2" 17"  
 CASING DEPTH 2285 KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.4" SLURRY VOL 9184 WATER gal/sk 7-8" CEMENT LEFT in CASING 5'  
 DISPLACEMENT 538W DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 5 1/2" Casing. Break Circulation w/ 100W water. Mixed 225skt 60/40 Poz-mix Cement w/ 6% Gel, + 3/4" Floccle @ 12.8"/gal. Tail in w/ 100skt Thick Set Cement w/ 5" Kol-Seal @ 13.4"/gal. Latch out Pump + liner. Release Latch Down Plug. Displace w/ 538W water. Final Annular Pressure. 700 PSI. Bump Plug to 1200 PSI. wait 2 mins. Release Annular. Float + Plug Held. Good Circulation @ all times. No Cement Returns to surface. Had some water back.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	225skt	60/40 Poz-mix	11.35	2552.75
1118A	1160"	6% Gel	.17	197.20
1107	56"	3/4" Floccle	2.10	117.60
1126A	100skt	Thick Set Cement	17.00	1700.00
1110A	500"	5" Kol-Seal	.42	210.00
5407A	15.17 Ton	Ton-Mileage	1.20	728.16
4130	3	5 1/2" Centralizers	46.00	138.00
4159	1	5 1/2" AFH Float shoe	328.00	328.00
4454	1	5 1/2" Latch Down Plug	242.00	242.00
		Thank You!		
			6.3%	7285.7
			SALES TAX	345.65
			ESTIMATED	7631.36
			TOTAL	

2006/1/4