

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3591
Name: C&E Oil
Address 1: 422 Elm
Address 2: _____
City: Moline State: Ks Zip: 67353 + _____
Contact Person: Ed Triboulet **RECEIVED**
Phone: (620) 647-3601 **KANSAS CORPORATION COMMISSION**
CONTRACTOR: License # 32701 **JAN 07 2009**
Name: C&G Drilling
Wellsite Geologist: Joe Baker **CONSERVATION DIVISION**
WICHITA, KS
Purchaser: Plain Marketing

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
 CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/13/08 10/16/08 11/24/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15 019 26901 00 00
Spot Description: _____
NW - NE - NE - Sec. 14 Twp. 32 S. R. 10 East West
330 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: CQ
Lease Name: McNee D Well #: 5
Field Name: Oliver
Producing Formation: Mississippi
Elevation: Ground: 1076 Kelly Bushing: 1082
Total Depth: 2054 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 ft Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait II ncr 4-24-09
(Data must be collected from the Reserve Pit)
Chloride content: NA ppm Fluid volume: _____ bbls
Dewatering method used: Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: C&E Oil
Lease Name: Jacot License No.: 3591
Quarter SE4 Sec. 11 Twp. 32 S. R. 10 East West
County: Elk Docket No.: E28115

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1-6-09
Subscribed and sworn to before me this 6th day of January, 2009.
Notary Public: Cindy L. Slinkard
Date Commission Expires: _____

CINDY L. SLINKARD
Notary Public - State of Kansas
My Appt. Expires 1-9-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: C&E Oil Lease Name: McNee D Well #: 5
 Sec. 14 Twp. 32 S. R. 10 East West County: CQ

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma ray neutron, cement bond, completion log, geo log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>1600</td> <td>518</td> </tr> <tr> <td>Pawnee</td> <td>1646</td> <td>564</td> </tr> <tr> <td>Cherokee SH</td> <td>1692</td> <td>610</td> </tr> <tr> <td>Mississippi LS</td> <td>1978</td> <td>896</td> </tr> </table>	Name	Top	Datum	Pawnee	1600	518	Pawnee	1646	564	Cherokee SH	1692	610	Mississippi LS	1978	896
Name	Top	Datum														
Pawnee	1600	518														
Pawnee	1646	564														
Cherokee SH	1692	610														
Mississippi LS	1978	896														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 3/4	8 5/8	23#	40	Class A Cagl 3%	40 sk	Flo cele 1/4#/sk
Long string	7 7/8	4 1/2	9.5	2052 KB	60/40 Posmix thickset	410sk	1/2# pheroseal 8% Gel 5 # Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20 shots	1984-1994	3500 gal. gel acid	
20 shots	2000-2010		

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 WICHITA, KS

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>2044.52</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/1/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf _____	Water Bbls. <u>100</u> Gas-Oil Ratio _____ Gravity <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KANSAS CORPORATION COMMISSION

JAN 07 2009



CONSOLIDATED
Oil Well Services, LLC

CONSERVATION DIVISION
WICHITA KS



ENTERED

FIELD TICKET & TREATMENT REPORT

CEMENT

TICKET NUMBER 19555
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-16-08	2092	McNee D *5	14	32S	10E	CG
CUSTOMER						
C & E OIL Co.						
MAILING ADDRESS						
RR1 Box 182						
CITY						
Moline						
STATE						
KS						
ZIP CODE						
67353						
TRUCK #						
DRIVER						
TRUCK #						
DRIVER						
445 Justin						
502 Phillip						
543 Dave						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2060' KB CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 2052' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 - 13.6 SLURRY VOL 125 BBL WATER gal/sk 7.0 - 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 33.4 BBL DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 10 BBL fresh water. mixed 300 sks 60/40 Pozmix Cement w/ 8% Gel, 1/2" Phenoseal @ 12.8*/gal yield 1.70. TAIL IN w/ 110 sks THICK Set Cement w/ 5" Kol-Seal /sk @ 13.6*/gal, yield 1.69 shut down. wash out Pump & Lines. Release LATCH down Plug. Displace w/ 33.4 BBL fresh water. FINAL Pumping Pressure 800 psi. Bump Plug to 1300 psi. wait 2 minutes. Release Pressure. float & Plug Held. shut casing in @ 0 psi. Good Cement Returns to SURFACE = 16 BBL slurry (53 sks) to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1131	300 SKS	60/40 Pozmix Cement	11.35	3405.00
1118A	2065 *	8% Gel	.17 *	351.05
1107A	150 *	1/2" Phenoseal	1.15 *	172.50
1126A	110 SKS	THICK Set Cement	17.00	1870.00
1110A	550 *	5" Kol-Seal	.42 *	231.00
5407A	18.95 Tons	40 miles BULK TRUCKS	1.20	909.60
4453	1	4 1/2 LATCH down Plug	221.00	221.00
4161	1	4 1/2 AFU float shoe	273.00	273.00
4129	3	4 1/2 Centralizers	40.00	120.00
			Sub Total	8054.15
THANK YOU			SALES TAX 6.3%	418.55
			ESTIMATED TOTAL	9042.70

Ravin 3737

AUTHORIZATION witnessed By Ed Triboulet

TITLE Owner

DATE _____

202068