

4/23/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453  
Name: Stephen C. Jones  
Address: 12 N. Armstrong  
City/State/Zip: Bixby, Oklahoma 74008  
Purchaser:  
Operator Contact Person: Steve Jones  
Phone: (918.) 366-3710  
Contractor: Name: KanDrill, Inc.  
License: 32548  
Wellsite Geologist: George Peterson

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1-4-08 1-11-08 1-15-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 031-22353-0000

County: Coffey

~~nw~~ ~~se~~ ~~sw~~ Sec. 30 Twp. 22 S. R. 14  East  West

1224 feet from 0 / N (circle one) Line of Section

1428 feet from E / 0N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hess Well #: 2

Field Name: Wildcat

Producing Formation: Mississippian Limestone

Elevation: Ground: 1180 Kelly Bushing: 1184

Total Depth: 2207 Plug Back Total Depth: 2195

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set n/a Feet

If Alternate II completion, cement circulated from 2195

feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan AH II NCR 4-24-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen Jones

Title: Operator Date: 3-28-09

Subscribed and sworn to before me this 28 day of MARCH

20 09  
Notary Public: Spencer # 02013205

Notary Commission Expires: 9-19-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION

APR 03 2009  
RECEIVED

Operator Name: Stephen C. Jones Lease Name: Hess Well #: 2

Sec. 36 Twp. 22 S. R. 14  East  West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction  
Compensated density  
Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Mississippian Lime 1782 log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.5"	12#	40'	Class A	35	CACL Bentonite
Production	6 3/4"	4.5"	10.5#	2195	thickset 60/40poz	225	kolseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1800-06	1500 gal. acedic acid	1800-06

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1850	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
shut in	shut in <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, Submit ACO-15.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

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APR 03 2009

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**SERVICE TICKET**

**8099**

1-800-794-0187  
 FAX 1-316-321-4720  
 2510 W. 6TH ST.  
 EL DORADO, KANSAS 67042

DATE 1-4-08

COUNTY Co. King CITY Co. King

CHARGE TO Arriowm 1190ft  
 ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Huss #2 CONTRACTOR \_\_\_\_\_  
 KIND OF JOB 4 1/2 ft Surface SEC \_\_\_\_\_ TWP \_\_\_\_\_ RNG \_\_\_\_\_  
 DIR. TO LOC. \_\_\_\_\_ OLD \_\_\_\_\_ NEW \_\_\_\_\_

Quantity	MATERIAL USED	Serv. Charge
50SK	Class A Cement	
5SK	Calcium chloride	
	BULK CHARGE	50.00 Handling
	BULK TRK. MILES	72 miles 50SK
	PUMP TRK. MILES	77 miles
	PLUGS	
		SALES TAX
		TOTAL

T.D. 4 1/2 ft CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE 12 1/4 OH 5 9/8 casing TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME ON LOCATION \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: pumped 50SK class A cement w/ 2% calcium chloride  
 Displace 2.016 bbl - 10ft out in pipe - cement  
 cemented to surface

KANSAS CORPORATION COMMISSION

APR 03 2009

NAME Steve Davis UNIT NO. R-14  
Jason Bucklow 4  
 CEMENTER OR TREATER

EQUIPMENT USED NAME Mark  
 OWNER'S REP B.S.

RECEIVED UNIT NO.



2-10

# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 112006  
 Invoice Date: Jan 15, 2008  
 Page: 1

<b>Bill To:</b>
Armour Management 12 North Armstrong Boxby, OK 74008

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Armour	Hess #2	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jan 15, 2008	2/14/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	ASC Class H	19.00	3,800.00
1,200.00	MAT	Kol Seal	0.80	960.00
75.00	MAT	FL-160	12.00	900.00
4.00	MAT	Cla Pro	28.15	112.60
500.00	MAT	ASF	1.15	575.00
242.00	SER	Handling	2.15	520.30
60.00	SER	Mileage 242 sx @.09 per sk per mi	21.78	1,306.80
1.00	SER	Production Casign	1,812.00	1,812.00
60.00	SER	Mileage Pump Truck	7.00	420.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Rubber Plug	62.00	62.00

KANSAS CORPORATION COMMISSION  
 APR 03 2009  
 RECEIVED

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 1058.17

ONLY IF PAID ON OR BEFORE

Feb 14, 2008

Subtotal	10,581.70
Sales Tax	339.71
Total Invoice Amount	10,921.41
Payment/Credit Applied	
<b>TOTAL</b>	<b>10,921.41</b>