

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15-081-00463 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 12/7/54 C 12/12/54

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: ELLIOT 'B' Well #: 1 Sec. 9 Twp. 30 R. 32 East West

S2 Spot Location/QQQQ County HASKELL

1250 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1250 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 674' Cemented with: 400 Sacks

Production Casing Size: 5 - 1/2" Set at: 2729' Cemented with: 900 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2654'-2713', OR 2729'-2763'

Elevation: 2891' (G.L. K.B.) T.D. 2763' PBTD _____ Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

RECEIVED

APR 22 2009

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

KCC WICHITA

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor HALLIBURTON SERVICES KCC License # 5287 99997
(Company Name) (Contractor's)

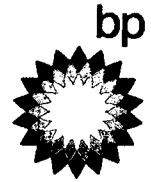
Address _____ Phone: _____

Proposed Date and Hour of Plugging (If known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/09/2009 Authorized Operator / Agent: Deann Smyers
(Signature)

Dist 1
PWT



**Plugging Program & Plugging Application for the ELLIOTT B1
Section 09 T30S R32W
Haskell County, Kansas**

April 6th, 2009

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on March 26th, 2009.

BP plans to plug and abandon the well ELLIOT B1 due to the fact that repairing the casing will not ensure an incremental production that is economic for the company.
ELLIOT B1 has become uneconomic to operate.

Well Information:

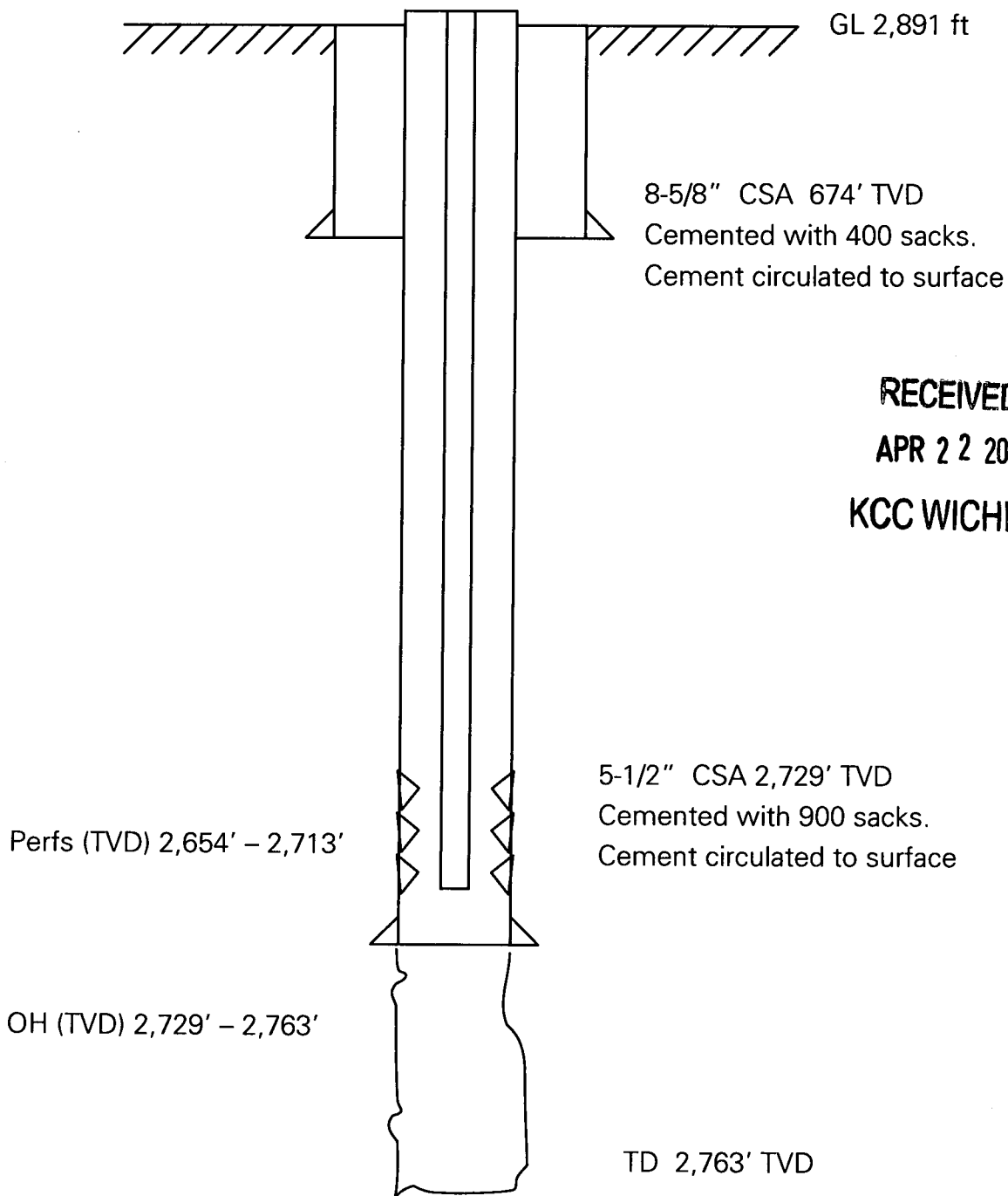
Elliot B1
Section 9-30-32, Haskell County
Spud date: 12-7-1954
8 5/8" casing set at 674'. Cemented with 400 sacks of cement.
5 1/2" casing set at 2729'. Casing cemented with 900 sacks of cement. Cement circulated to surface.
Perforations: 2,654'-2,713', OH 2,729'-2,763'
TD 2,763'

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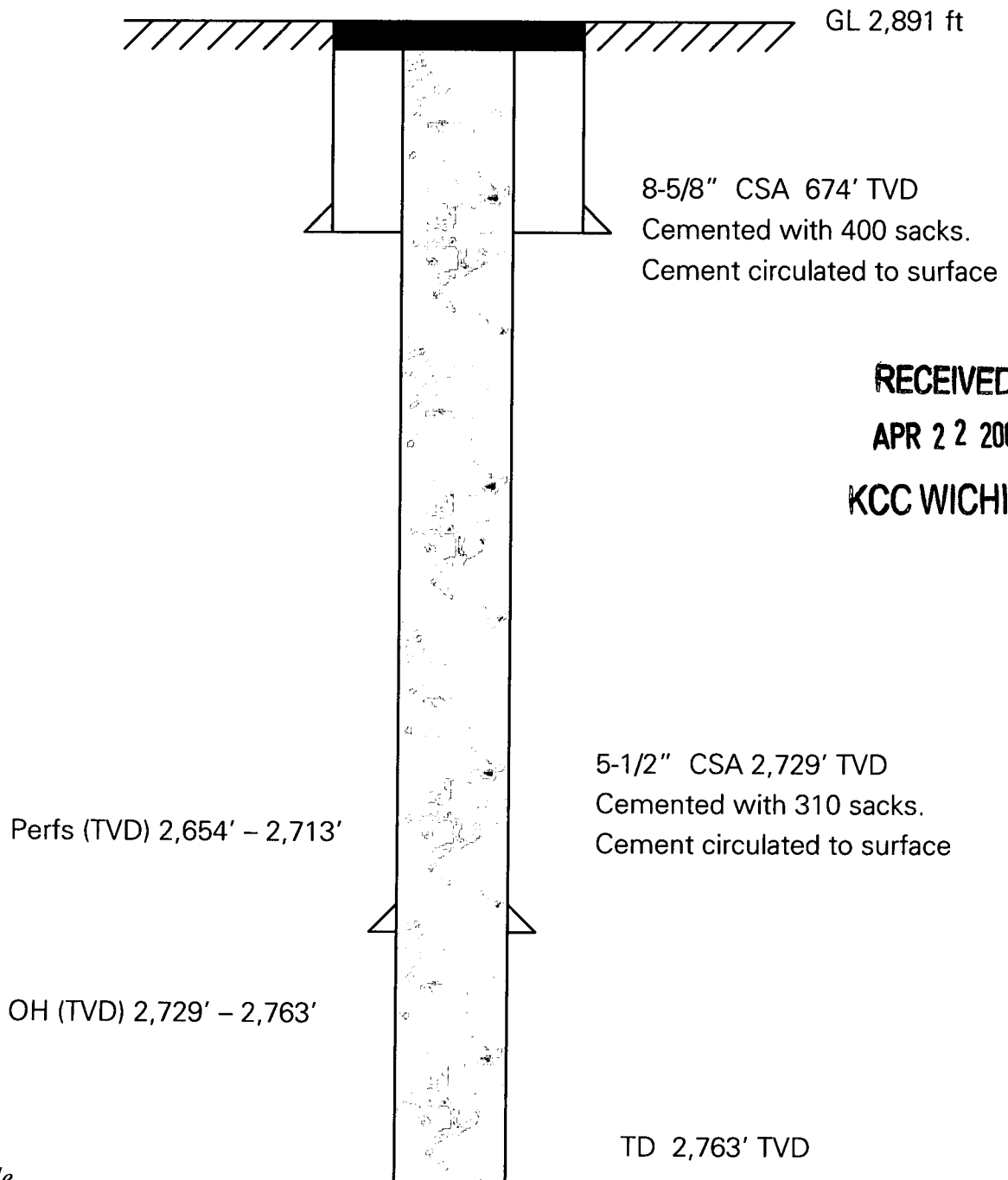
Proposed Program:

STEPS	DESCRIPTION
1	Pump casing capacity of water to assure we can pump into well
2	Mix and pump 310 sacks of cement (includes 25% excess) to fill the casing and OH from 2763' back to ground level. Cement to be Halliburton Premium 60/40 poz with 6% gel mixed at 13.5 ppg with a yield of 1.53 cuft/sk. Mix in 500 lbs of cottonseed hulls in the lead cement slurry to help seal off the perforations and the OH.
3	Have 50 extra sacks of cement on location to fill the 8 5/8" X 5 1/2" annulus, if needed.
4	Cut off and cap the casings 5' below ground level and restore location

ELLIOTT B1 (before P&A)
Section 09, T30S, R32W
Chase Formation
Hugoton Field
Haskell County, Kansas



ELLIOTT B1 (after P&A)
Section 09, T30S, R32W
Chase Formation
Hugoton Field
Haskell County, Kansas



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Not to scale



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

April 24, 2009

Re: ELLIOT B #1
API 15-081-00463-00-00
9-30S-32W, 1250 FSL 1250 FEL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 21, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888