KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

indicate original spud or completion date 03/01/49 (spud of the completion of the co			7305	ı	
	er / Company Name)	KCC L		(Oper	ator's)
	Zip Code: 67526	City:_Ellinwoo		1 . 2240	· · · · · · · · · · · · · · · · · · ·
Lease: Pruess					
		Sec Inty: Ellsworth	Twp S	. R. <u></u>	East ✓ West
SWD Docket # Conductor Casing Size: N/A Surface Casing Size: 8 5/8"	✓ East / West (from ne. D&A Cathodic ENHR Docket # _ Set at: Set at: Set at: Set at:	arest outside section com Water Supply Well Cemente	er) Line of Section Other: d with: d with: 250	on (Not Lease	Line) Sacks
	PBTD: A	nhydrite Depth: Unkno		Corral Formation,	
Condition of Well:	Casing Leak	unk in Hole	(Stone	,	ug according
Condition of Well:	Casing Leak J	unk in Hole hope to retrieve 25	(Stone	,	ug according RECEI
Condition of Well:	Casing Leak J	unk in Hole hope to retrieve 25	(Stone	,	RECEI APR 2
Condition of Well:	Casing Leak J	unk in Hole hope to retrieve 25	(Stone	,	ug according RECEI
roposed Method of Plugging (attach a separate page if O state requirement. Well Log attached to this application as required? not explain why? Log was not run on the well ugging of this Well will be done in accordance with the second seco	Casing Leak	unk in Hole hope to retrieve 25 d?	(Stone	sing and pl	RECEI APR 2 KCC VVI
roposed Method of Plugging (attach a separate page in o state requirement. Well Log attached to this application as required? not explain why? Log was not run on the well ugging of this Well will be done in accordance what is to be a separate page in o state requirement.	Casing Leak Will I additional space is needed): Will Yes V No Is ACO-1 file I. th K.S.A. 55-101 et, seq. and the	unk in Hole hope to retrieve 25 d? Yes No Rules and Regulation ns: Grady Bolding Phone: (620	(Stone (Stone) 500' 5 1/2" cas of the State C	eorporation C	RECEI APR 2 KCC VVI
Condition of Well:	Casing Leak	hope to retrieve 25 d?	(Stone (Stone) 500' 5 1/2" cas of the State Co.) 564 - 22 wood, Kansas	eorporation C	RECEI APR 2 KCC VVI
Condition of Well:	Casing Leak Will f additional space is needed): Will Yes V No Is ACO-1 file I. th K.S.A. 55-101 et, seq. and the pe in charge of plugging operation Inc. lnc. lnc. lnc. lnc. lnc. lnc. lnc. lnc. lnc. lnc.	hope to retrieve 25 d?	(Stone) 500' 5 1/2" cas as of the State C) 564 - 22 wood, Kansas	eorporation C	RECEI APR 2 KCC VVI
Condition of Well:	Casing Leak If additional space is needed): Will Yes V No Is ACO-1 file I. th K.S.A. 55-101 et, seq. and the pe in charge of plugging operation Inc. eny Name)	hope to retrieve 25 d?	(Stone) 500' 5 1/2" cas as of the State C) 564 - 22 wood, Kansas	corporation (240)	RECEI APR 2 KCC VVI
Condition of Well:	Casing Leak	d? Ves No Rules and Regulation ns: Grady Bolding Phone: (620 City / State: Ellin KCC License #: 3 Phone: (620	(Stone) 500' 5 1/2" cas as of the State C) 564 - 22 wood, Kansas	corporation (240)	RECEI APR 2 KCC VVI
Proposed Method of Plugging (attach a separate page in to State requirement. See Well Log attached to this application as required? If not explain why? Log was not run on the well will be done in accordance will ist Name of Company Representative authorized to the ddress: P.O. Box 486	Casing Leak	d? Ves No Rules and Regulation ns: Grady Bolding Phone: (620 City / State: Ellin KCC License #: 3 Phone: (620	(Stone) 500' 5 1/2" cas as of the State C) 564 - 22 wood, Kansas	corporation (240)	RECEI APR 2 KCC VVI

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

GRADY BOLDING CORPORATION PO BOX 486 ELLINWOOD, KS 67526-0486 April 24, 2009

Re: PRUESS #3

API 15-053-00934-00-00 22-17S-9W, 330 FSL 990 FEL ELLSWORTH COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 21, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stue Bond

Production Department Supervisor

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226 (316) 630-4000