

4/20/09

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, Suite 100  
City/State/Zip: Wichita, Kansas  
Purchaser: NCRA  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Duke Drilling Company, Rig 8  
License: 5929

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Wellsite Geologist: Rene Husted  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

02/23/2007      03/05/2007      03/21/2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 185-23,417-0000  
County: Stafford  
SW NE NE Sec. 28 Twp. 21 S. R. 14  East  West  
990 feet from S / (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: MORGAN Well #: 1-28  
Field Name: Wildcat

Producing Formation: Lansing- Kansas City  
Elevation: Ground: 1941' Kelly Bushing: 1949'  
Total Depth: 3925' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 885' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 1500 bbls  
Dewatering method used Hauled free fluids to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: John J. Darrah  
Lease Name: ANSHUTZ SWD License No.: 5088  
Quarter NE Sec. 15 Twp. 21S S. R. 14  East  West  
County: Stafford Docket No.: D-17,893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 04/19/2007

Subscribed and sworn to before me this 19th day of April, 2007

20 State of Kansas, Sedgwick County

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas  
BETTY H. SPOTSWOOD  
My Appointment Expires 4/30/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
UIC Distribution KANSAS CORPORATION COMMISSION  
MAY 01 2007

Operator Name: F.G. Holl Company, L.L.C. Lease Name: MORGAN Well #: 1-28  
 Sec. 28 Twp. 21 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CDL/CNL  
 ML/DIL/BHCS

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attachment

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	885'	A-Con	210sx	
					Common	125sx	
Production	7-7/8"	4-1/2"	10.5#	3919'	AA-2	175sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3559' - 3566' Lansing-Kansas City	500 gal 15% ne acid	
		500 gal 10% acetic acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3868'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/22/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		1		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3559' - 3566' Lansing-Kansas City

MORGAN NO. 1-28  
STAFFORD COUNTY, KANSAS

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Formation	Sample	Datum	E-Log	Datum
Herrington	1843	+105	1836	+113
Winfield	1898	+51	1890	+59
Towanda	1958	-9	1955	+6
Fort Riley				
B/Florence	2093	-143	2094	-145
Council Grove	2168	-219	2168	-219
Cottonwood			2276	-327
Neva				
Red Eagle	2411	-462	2411	-462
Americus				
Wabaunsee				
Root Shale	2655	-706	2655	-706
Stotler	2716	-767	2716	-767
Tarkio/Elmont	2779	-830	2779	-830
Howard	2945	-976	2925	-976
Topeka			2996	
Heebner	3290	-1341	3290	-1341
Toronto				
Douglas Sh.				
Brown Lime	3405	-1456	3407	-1458
LKC	3415	-1466	3418	-1469
LKC "H"	3538	-1589	3541	-1592
BKC				
Conglomerate				
Viola			3704	-1755
Simpson ss			3758	-1809
Arbuckle			3793	-1844
RTD			3925	-1976

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MAY 01 2007

CONSERVATION DIVISION  
WICHITA, KS



# TREATMENT REPORT

Customer <b>F.L. Holl</b>	Lease No.	Date <b>3-6-07</b>
Lease <b>Morgan</b>	Well # <b>1-28</b>	
Field Order # <b>16081</b>	Station <b>Pratt</b>	Casing <b>4 1/2 10.5</b>
		Depth <b>3925</b>
Type Job <b>Longstring 4 1/2 New Well</b>	Formation	County <b>St. Pford</b>
		State <b>ks</b>
		Legal Description <b>28-215-14w</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2 10.5</b>	Tubing Size	Shots/Ft	<b>cement 175 sks</b>	<b>Acid AA2 1.46 wtr 3</b>	RATE	PRESS	ISIP	
Depth <b>3918</b>	Depth	From	To <b>50 sks</b>	Pre Pad <b>60/40 P.O.Z 2.01</b>	Max <b>3</b>			5 Min.
Volume <b>62.3</b>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>3903.44</b>	Packer Depth	From	To	Flush <b>62.07</b>	Gas Volume			Total Load

Customer Representative <b>Rob Long</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
--	--------------------------------------	---------------------------------

Service Units <b>118 226 346/570</b>	Driver Names <b>Steve Sullivan Willis</b>								
---	--	--	--	--	--	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Unlocation Run 3918' casing Cement Basket on Jt. 5 Centralizers 3, 4, 6, 7, 9, 10, 11, 12 Casing on Bottom - Hook up to casing Break Circ with Rig - Rotate Casing Trucks on location Safety meeting
7:00					
8:02			12	5	Super Flush
8:04			5	5	H2O Spacer
8:05			9	5	mix 25 sks Scavenger @ 12#/gal
8:07			45.5	5	mix 175 sks AA2 @ 15#/gal
8:25			0	7	Shutdown - Clear pump & line - Release plug Start Displacement
8:31	500		45	7	lift pressure
8:32	600		50	4	Slow Rate
8:35	1500		62	4	Plug Down - held circulation thru job Plug RHT MHT w/ 25 sks 60/40 P.O.Z JOB Complete Thanks, Steve

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WICHITA, KS



5/20/09

F.G. HOLL COMPANY, L.L.C.  
9431 East Central, Suite 100  
Wichita, KS 67206-2543

April 20, 2007

Attention: Deanna Garrison  
Kansas Corporation Commission  
130 S. Market, Room 2078,  
Wichita, Kansas 67202

KCC  
APR 20 2007  
CONFIDENTIAL

RE: LETTER OF CONFIDENTIALITY: MORGAN NO. 1-28

Dear Deanna,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, L.L.C Morgan NO. 1-28, located SW NE NE. of Sec 28-21S-14W, Stafford Co., KS, API#: 15-185-23,417-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us the two-year maximum protection under Kansas Administration Regulation 82-3-107 (e).

Respectfully Submitted,



Franklin R. Greenbaum  
Exploration Manager

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