

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/2/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING COMPANY
License: #5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02-27-2007 03-10-2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-21,610-00-00
County: KIOWA
N/2 SE NW Sec. 13 Twp. 27 S. R. 18 East West
1650 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: LEISS GAS UNIT 'A' Well #: 3-13
Field Name: GREENSBURG
Producing Formation: _____
Elevation: Ground: 2159' Kelly Bushing: 2170'
Total Depth: 4775' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 334 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Pla PA NH 11-78-08
(Data must be collected from the Reserve Pit)
Chloride content 75,000 ppm Fluid volume 1,200 bbls
Dewatering method used EVAPORATION/HAUL FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: GREENSBURG OILFIELD SERVICES, INC.
Lease Name: COPELAND SWD License No.: 32966
Quarter _____ Sec. 29 Twp. 28 S. R. 19 East West
County: KIOWA Docket No.: C-20041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 4-02-2007

Subscribed and sworn to before me this 2nd day of April, 2007.

Notary Public: Meryll L. King
Date Commission Expires: 2-07-2010

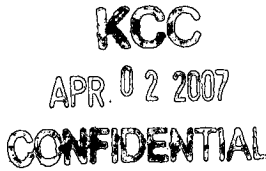


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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APR 03 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: LEISS GAS UNIT 'A' Well #: 3-13
 Sec. 13 Twp. 27 S. R. 18 East West County: KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(See attachment)	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

DUAL COMPENSATED POROSITY, DUAL INDUCTION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	334'	60/40 Pos	325 sx	3% CC, 2% GEL 1/4# cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A		Producing Method				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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WELL REPORT

McCoy Petroleum Corporation
Leiss Gas Unit 'A' # 3-13
N/2 SE NW
Section 13-27S-18W
Kiowa County, Kansas

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<u>ELECTRIC LOG TOPS</u>	<u>Structure Compared To:</u>	
McCoy Petroleum Corporation	McCoy Petroleum	Cinco Exploration
Leiss Gas Unit 'A' #3-13	Leiss Gas Unit A #1-13	Haney #1
N/2 SE NW	C SE NW	C NW SW
Sec. 13-27S-18W	Sec. 13-27S-18W	Sec. 12-27S-18W
KB: 2170'	KB: 2165'	KB: 2165'

Heebner	3982 (-1812)	-3	+6
Brown Lime	4132 (-1962)	-4	+5
Lansing "A"	4143 (-1973)	-7	-4
Lansing "B"	4168 (-1998)	-2	-2
LKC "F"	4227 (-2057)	-2	-3
LKC "H"	4300 (-2130)	-3	-7
LKC "J"	4382 (-2212)	-2	-1
Stark	4427 (-2257)	-3	-3
Pawnee	4611 (-2441)	-5	-2
Cherokee	4647 (-2477)	-6	-4
Mississippian	4685 (-2515)	-4	+29
Kinderhook Sand	4742 (-2572)	-19	+40
RTD	4756 (-2586)		

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54 HWY 1 CRK 040W 510 40P 512 N 14E N 1A



FIELD ORDER 16019

Subject to Correction

Date 3-28-07	Customer ID	Lease LEISS GAS VAT 'A'	Well # 3.13	Legal 13-27S-18W
McCoy Petroleum INC		County KLAWA	State KS	Station PRATT
CHARGE	Depth	Formation	Shoe Joint 15 Customer Req	
	Casing 8 5/8	Casing Depth 384	TD 337	Job Type 8 5/8 SURFACE NO
	Customer Representative BILL CRATO		Treater T. SEBA	

A/E Number	PO Number	Materials Received by X W. C. Craig
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	325 EA	60/40 Poz		
P	C-310	840 lb	Calcium Chloride		
P	C-191	76 lb	CELL PLATE		
P	F-163	1 EA	8 5/8 WOODEN PLUG		
P	E-100	70 MT	HEAVY VEH MILEAGE		
P	E-101	35 MT	PJ MILEAGE		
P	E-10A	490 MT	BULK DELIVERY		
P	E-107	325 EA	CMT SEBU CHARGE		
P	R-201	1 EA	CS6 Pump CHARGE		
P	R-701	1 EA	CMT HEAD RENTAL		
P	R-404	1 EA	DECKLE CHARGE		

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DISCOUNTED PRICE =
+ TAXES

CONSERVATION DIVISION
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TOTAL **6626.73**

Customer McWY PET INC	Lease No.	Date 2-28-07
Lease LEISS GAS UNIT A'	Well # 3-13	
Field Order # 16010	Station PRAT	Casing 8 7/8
Type Job 8 7/8 SURFACE NEW WELL	Depth 334	County KIOWA
	Formation	State Ks
		Legal Description 13-275-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid SKS 60/40 P02	RATE	PRESS	ISIP	
Depth 334	Depth	From	To	Pre Pad 2 1/2 GEL 3 1/2 CC	Max 1/4" C.F.		5 Min	
Volume 20.42	Volume	From	To	Pad 14.7 "/GAL	Min 5.71 CML/SE		10 Min	
Max Press 50	Max Press	From	To	Frac 1.25 #3	Avg		15 Min	
Well Connection PC	Annulus Vol.	From	To	72.35 BBL SL	HHP Used	CONFIDENTIAL Annulus Pressure		
Plug Depth 307	Packer Depth	From	To	Flush 20.5 Bbls	Gas Volume	Total Load		

Customer Representative: **DAVE CRAIG** Station Manager: **D. SCOTT** Treater: **T. SEBA**

Service Units	124	228	31 5/8						
Driver Names	TOOO	JAMES	ROPPAL						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Called out
3:00					ON LOC w/ TRUCKS Rtg SHORT TRIP Ran 7 STS 8 7/8 23" CSG SET & 334
4:25					START CSG
6:00					CSG ON BOTTOM
6:20					Hook up to CSG & Break circ w/ 1200
6:45	150			5.5	START Pumping H2O
			10		Start mix @ Pump 325 SKI w/40 P02 2 1/2 GEL 3 1/2 CC 1/4" C.F. 14.7 "/GAL
			72.35		SHUT DOWN RELEASE PLUG
				5	START DESP
					PLUG RUN
7:15	200		20.5		Close Valves ON CSG Good Circ thru JOBS Circ 20 SKI TO PIT

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JOB Complete
Thanks
TOOO

Customer McCoy Pet Inc	Lease No.	Date 2-28-07
Lease LEISS GAS UNIT	Well # A 3-13	
Field Order # 10020	Station PRATT	Casing 2 7/8
		Depth 334
Type Job 1" cnt JO3 NEW WELL	Formation	County KIOWA
		State Ks
		Legal Description 13-27S-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 25 sk Conn	Max		5 Min. KCC
Volume	Volume	From	To	Pad 3 1/2 CC	Min		10 Min. APR 02 2007
Max Press	Max Press	From	To	Frac 15.9 "/GAL 520 GAL/ST			15 Min. CONFIDENTIAL
Well Connection	Annulus Vol.	From	To	1.18 ft³	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative CRISTIN COMER	Station Manager D. SCOTT	Treater T. SEBA
Service Units 124 308 457 308 572		
Driver Names TOO JAMES BOWEN		

Time PM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					called out
3:00					on loc with the PRESET OP MTG
					TAG 3' OWW
					DECIDE to fill CELLAR
					SET UP Pump tub
4:50			5.25	1	START MEX 1 Pump 25 sk Conn
				2	3 1/2 CC 15.9 "/GAL
					SHOT OWW
5:00					LET SET 30 MIN
					DIDN'T fall
5:30					RELEASED BY DZILLER
					JO3 COMPLETE
					THANKS
					TOOO

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Customer <i>McCoy Pet. Corp.</i>		Lease No.		Date	
Lease <i>Loess Gas Unit A</i>		Well # <i>A 3-11</i>		<i>3-10-07</i>	
Field Order # <i>10141</i>	Station <i>Pratt</i>	Casing	Depth	County <i>Nowata</i>	State <i>Ks.</i>
Type Job <i>PWT A.M.</i>	Formation			Legal Description <i>13-275-18w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>10% HCl / 6% HF / 10% Z</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.59173</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Bill Craig</i>	Station Manager <i>Gene Frost</i>	Treater <i>Bobby Drake</i>
Service Units <i>19860 19690 19926 15863</i>		
Driver Names <i>Mike Sullivan Mike McCray</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2320</i>					<i>No treatment yet by meeting</i>
					<i>1st Plug - 1140' w/ 50sk.</i>
<i>2413</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>1120' ahead</i>
<i>2415</i>	<i>100</i>		<i>14</i>	<i>4.0</i>	<i>1112' Cont. @ 13.3" / gal</i>
<i>2418</i>	<i>50</i>		<i>10</i>	<i>4.0</i>	<i>Disp.</i>
					<i>3rd Plug - 360' w/ 50sk.</i>
<i>2457</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>1120' ahead</i>
<i>2458</i>	<i>100</i>		<i>14</i>	<i>4.0</i>	<i>1111' Cont. @ 13.3" / gal</i>
<i>0110</i>	<i>50</i>		<i>1</i>	<i>4.0</i>	<i>Disp.</i>
					<i>2nd Plug 60' w/ 20sk.</i>
<i>0118</i>	<i>50</i>		<i>5.5</i>	<i>4.0</i>	<i>1112' Cont. @ 13.3" / gal</i>
<i>0131</i>			<i>4</i>		<i>2nd Hole</i>
<i>0145</i>			<i>3</i>		<i>1st Hole</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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4/2/09



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

April 2, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Leiss Gas Unit A # 3-13**
Sec 13-27S-18W
Kiowa County, Kansas
API #: 15-097-21,610

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e). We have also enclosed the CP-4 'Well Plugging Record' for this well.

If you require any further information please contact me at the above number.
Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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