


Form ACO-1
September 1999
Form Must Be Typed

UIC Distribution

 **GEORGE SLAUGHTER**
Notary Public - State of Kansas
My Appt. Expires _____

Operator Name: SEK Energy, LLC. Lease Name: Bradford, Richard Well #: 1-5
 Sec. 5 Twp. 30 S. R. 16 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Differential Temperature

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Lenapah Limestone	395'	+410'
Altamont Limestone	431'	+374'
Pawnee Limestone	556'	+249'
Oswego Limestone	638'	+167'
Verdigris Limestone	756'	+49'
Mississippi	1055'	-250'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		45'	Portland	70	
Production	6 3/4"	4 1/2"	10.5	1107'	Thickset	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
NA				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
Waiting on pipeline	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

KCC
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TREATMENT REPORT & FIELD TICKET

REMARKS: Safety meeting - Rig up to 4'1/2" casing. Ran wire line + tagged float shoe @ 1107'. Break circulation w/ 30 Bbl fresh water. Pump 4 sacks gel-flush, 5 Bbl water spacer, 20 Bbl metasilicate pre-flush, 9 Bbl dye water, mixed 125 sacks thickset cement w/ 1/4" floccle @ 13.2 gal. yield 1.61 washout pump + lines. shut down. release plug. Displace w/ 18 Bbl fresh water. Final pump pressure 400 PSI. Pump plug to 900 PSI. wait 2 mins. release pressure. float held, and cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down. ran wireline to check plug. plug @ 1107'.

"Thank You"

[illegible]

DATE _____

2113A



4/10/09

SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

April 10, 2007

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer
Petroleum Geologist

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RECEIVED
APR 13 2007
KCC WICHITA