OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

OR/G/WA Form ACO-1
September 1999
Form Must Be Typed

Operator: License # _33739	API No. 15 - 205-26979-0000
Name: SEK Energy, LLC.	County:_Wilson
Address: P.O. Box 55	
City/State/Zip: Benedict, Kansas 66714	1400' feet from S / (N) circle one) Line of Section
Purchaser:	360' feet from E /(W) (circle one) Line of Section
Operator Contact Person: Kerry King	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 698-2150 APR 1 0 2007	(circle one) NE SE (NW) SW
Contractor: Name: Thornton Air Rotary	Lease Name: Bradford, Richard Well #: 1-5
License: 33606	Field Name: Cherokee Basin CBM
Wellsite Geologist: Julie Shaffer	Producing Formation: Pennsylvanian Coals
Designate Type of Completion:	Elevation: Ground: 805' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1113' Plug Back Total Depth: 1107'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 45' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1107'
Operator:	feet depth to 0 w/ 125 sx cmt.
Well Name:	Drilling Fluid Management Plan A (+ I NH 11-7-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator RECEIVED
12/18/06 12/19/06 NA	Lease NarAPR 1 3 2007 License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	Count CC WICHITA Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	c and on and gas industry have been runy complied with and the statements
Signature: Mie Shift	KCC Office Use ONLY
Fille: CHESCOGIST Date: 4-9.07	Letter of Confidentiality Received
Subscribed and sworn to before me this 4 hay of April	If Denied, Yes Date:
00 10 9	Wireline Log Received
A wrong (XI & Alam	Geologist Report Received
	LAUGHTER —— UIC Distribution
Date Commission Expires: 4-)-2010 My Appt. Expires	State of Kansas

Operator Name: SEK Energy, LLC.			Leas	se Name:_	Bradford, Ric	hard	_ Well #: 1-5		
Sec. 5 Twp. 30 S. R. 16				nty: Wilso			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
INSTRUCTIONS: Shitested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether : long with	shut-in pre	essure reached	static level, hydro	static pressui	es, bottom hole
Drill Stem Tests Taken				V L	og Formati	on (Top), Depth a	nd Datum	Sample	
Samples Sent to Geo	logical Survey		∕es ✓ No		i i	Name Lenapah Limestone		Тор 395'	Datum +410'
Cores Taken			∕es ✓ No		Į.	nont Limesto		431'	+374'
Electric Log Run		√ \	∕es ☐ No		Paw	nee Limestor	ne	556'	+249'
(Submit Copy)					Osw	ego Limestor	ne	638'	+167'
List All E. Logs Run:					i	ligris Limest		756'	+49'
Density-Neutron, Dual Induction, Differential Temperature					sissippi		1055'	-250'	
		Repo	CASING ort all strings set-c			ew Used ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"				45'	Portland	70	
Production	6 3/4"	4 1/2"		10.5		1107'	Thickset	125	See Attached
			ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORD)		
Purpose: Perforate	Depth Top Bottom				ks Used	Used Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	₩ ₩				ZCC 2010 Depth				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated RECEIVED APR 1 3 2007					TAL				
APR 1 3 2007 CONFIDE					MEN.				
				KCC	WICHITA		,		
			-						
TUBING RECORD Size Set At Par			Packer	At	Liner Run	Yes No			
Date of First, Resumerd Production, SWD or Enhr. Producing Method Waiting on pipeline			nod	Flowing	g Pumpir	ng Gas Lif	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION	NC			Production Inter	val		
Vented Sold (If vented, Sub	Used on Lease		Open Hole Other (Special	Per	rf. 🔲 C	oually Comp.	Commingled		

Lic

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



TICKET NUMBER_		16671
LOCATION EURG	ΧA	
FOREMAN RICK	Lei	O SMO

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
12-22-06	1865	Brad-ford	1-5					Wilson
CUSTOMER				3				
Sex	Energy I	10] [TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ss				463	Kyle		
P.O.	Box 55	·] [502	Calin		
CITY		STATE	ZIP CODE		<i>436</i>	J.P.		
BEDED	IC T	KS	66714	ا ا		<u> </u>		
JOB TYPE Jon	gsting	HOLE SIZE	6314"	HOLE DEPTH	1113	CASING SIZE & W	EIGHT 41/2"	10,5
CASING DEPTH							OTHER	
						CEMENT LEFT in	CASING	
DISPLACEMENT	18 Bb)	DISPLACEMEN	IT PSI_ 400	# PSI_ 900	1	RATE		
REMARKS: Safety meeting - Rig up to 41/2" cosing. Ron wire line + tagged float						,		
shoe @ 1107' Break circulation w/30 Bb) fresh water Pump 4 sks								
ael-flush. 5 Bb1 water spacer 20 Bb1 metasilicate pre-flush. 9 Bb1 dup water								
Mixed 125 sxs thickset coment u/ Yy# flocele pe/sx @ 13. as pa/cac. yield 1.61								
washout pump + lines. shut down, release plug. Ousplace w/18 Bbl fresh water.								
Firal pump pressure 400 psI. Bump plug to 900 PSI. wait 2 mins, release pressure.								
flootheld, God coment returns to surface = 7 Bbl slurry to pit. Jab complete lig down.								
	eline to c				,		*	
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Thank You"

		TAMAR JOU	. 	·
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3,15	126.00
1126A	125 sus	thickset coment RECEIVED	14,65	1831,25
1107	30☎	flocele Yy = pag/sx APR 1 3 2007	1,80	54.00
1)1 8 A	200#	gel-flush KCC WICHITA	, 14	28.00
IIIIA	100 #	metasilizate prefiush	1.65	165.00
1102	80*	Cacez	, 64	51.20
5407A	6.8 tms	tun-milege bulk trk	1.05	285.60
55026	345	80 Bb) MC trk	90.00	270.00
1123	300 601	city water	12.80	38.40
			Sublatal	3649.45
		6.3%		136.5
		0.101	ESTIMATED	200 0

911131

TOTAL 3/18.03

AUTHORIZATION witnessed by Garge

TITL	E
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P.O. Box 55 Benedict, Kansas 66714 (620) 698-2150

April 10, 2007

Kansas Corporation Commission 130 S. Market Room 2078 Wichita, Kansas 67202

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Kulie Shaffer Petroleum Geologist

KCC

APR 10 7007

CONFIDENTIAL

RECEIVED
APR 1 3 2007
KCC WICHITA