

CONFIDENTIAL

ORIGINAL

4/10/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: ( 620 ) 698-2150  
Contractor: Name: L&S Well Services  
License: 33374  
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12/27/06    12/28/06    NA  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date          Recompletion Date

API No. 15 - 099-24153-0000  
County: Labette  
               Sec. 11 Twp. 32 S. R. 18  East  West  
360 feet from S / (N) (circle one) Line of Section  
2310 feet from (E) /    W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Closs, Almeda Well #: 3-11  
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 922' Kelly Bushing: \_\_\_\_\_  
Total Depth: 938' Plug Back Total Depth: 925'  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 925'  
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan AT-4 NH 11-7-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. 13 S. R. \_\_\_\_\_  East  West  
County: KCC WICHITA Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer

Title: Geologist Date: 4-9-07

Subscribed and sworn to before me this 9th day of April

2007

Notary Public: George E. Slaughter  
Notary Public - State of Kansas

Date Commission Expires: 4-1-2010 Appt. Expires \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: SEK Energy, LLC. Lease Name: Closs, Almeda Well #: 3-11  
 Sec. 11 Twp. 32 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Limestone	133'	+789'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Limestone	162 1/2'	+759 1/2'
List All E. Logs Run:		Pawnee Limestone	316'	+606'
		Oswego Limestone	402'	+520'
		Verdigris Limestone	542 1/2'	+379 1/2'
		Mississippi	882'	+40'
<b>Density-Neutron, Dual Induction, Differential Temperature</b>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		21'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	925'	Thickset	100	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>APR 13 2007</b> <b>KCC WICHITA</b>	

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on pipeline</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 16686  
 LOCATION Eureka  
 FOREMAN Tray Strakler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-29-06	7865	Class Arthur A. 3-11				Lebette
CUSTOMER			TRUCK #			
SEK Energy LLC			446	DRIVER	442	DRIVER
MAILING ADDRESS			436	J.P.		
P.O. Box 55						
CITY	STATE	ZIP CODE				
Benedict	Ks	66714				

JOB TYPE Longstrig HOLE SIZE 6 3/8" HOLE DEPTH 937' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 925' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# SLURRY VOL 28.684 WATER gal/sk 80 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 14.784 DISPLACEMENT PSI 500 MIX PSI 1000 bump Phy RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2" Casing. Break circulation w/ 20Bbl water. Pump 4sk Gel-Flush, 20Bbl Metasilicate Pre-Flush, 15Bbl Water, 5Bbl Overwater. Mixed 100sk Thick Set Cement w/ 1/4" Floccle Pkgs @ 13.4# Pw/sk. Work out pump + lines. Release Plug Displace w/ 14.7Bbl Water. Final Pumping Pressure 500 PSI. Bump Phy to 1000 PSI. Wait 2mins Release Pressure. Float Held. Good Cement to surface = 7Bbl slury to pit. Job Complete.

(Note: Ran wireline Before + After Job.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	100sk	Thick Set Cement	14.65	1465.00
1107	25#	Floccle 1/4" Pw/sk	1.80#	45.00
1118A	200#	Gel-Flush	.14#	28.00
1111A	100#	Metasilicate Pre-Flush	1.65#	165.00
1102	80#	Cach	.64#	51.20
5407A	5.5 Ton	Ton-Mileage Back Truck	1.05	231.00
5502C	2hs	80Bbl Vac Truck	90.00	180.00
		Sub Total		3091.20
		SALES TAX	6.553	114.90
		ESTIMATED TOTAL		3206.10

Thank you!  
 011240



SEK Energy, LLC.  
P.O. Box 55  
Benedict, Kansas 66714  
(620) 698-2150

4/10/09

April 10, 2007

Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202

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To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer  
Petroleum Geologist

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APR 13 2007  
KCC WICHITA