

4/2/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

KCC

APR 04 2007

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Wellsite Geologist: Marc Downing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-16-07	2-22-07	3-20-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,022 -00-00
County: Barton
SE SW SE Sec. 22 Twp. 20 S. R. 13 East West
170 FSL feet from S / N (circle one) Line of Section
1670 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Chisholm Well #: 1-22

Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1850' Kelly Bushing: 1858'
Total Depth: 3670' Plug Back Total Depth: 3606'
Amount of Surface Pipe Set and Cemented at 316' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AKI NH 11-7-08*
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 500 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Welsh 3 SWD License No.: 4058
Quarter NW Sec. 30 Twp. 20 S. R. 12 East West
County: Barton Docket No.: D-28,646

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: Compliance Coordinator Date: 4-2-07

Subscribed and sworn to before me this 2nd day of April

2007
Notary Public: *[Signature]*
ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09/22/09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 03 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Chisholm Well #: 1-22
 Sec. 22 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name KCC</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2876</td> <td>-994</td> </tr> <tr> <td>Heebner</td> <td>3121</td> <td>-1239</td> </tr> <tr> <td>Toronto</td> <td>3140</td> <td>-1258</td> </tr> <tr> <td>Douglas Shale</td> <td>3158</td> <td>-1276</td> </tr> <tr> <td>Brown Lime</td> <td>3242</td> <td>-1360</td> </tr> <tr> <td>LKC</td> <td>3252</td> <td>-1370</td> </tr> <tr> <td>BKC</td> <td>3478</td> <td>-1596</td> </tr> <tr> <td>Arbuckle</td> <td>3533</td> <td>-1651</td> </tr> </table>	Name KCC	Top	Datum	Topeka	2876	-994	Heebner	3121	-1239	Toronto	3140	-1258	Douglas Shale	3158	-1276	Brown Lime	3242	-1360	LKC	3252	-1370	BKC	3478	-1596	Arbuckle	3533	-1651
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BKC	3478	-1596																										
Arbuckle	3533	-1651																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	316'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3669'	Standard	165 sx	Flocele & CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

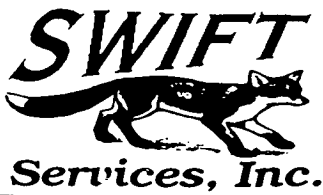
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3533' to 3538'	1500 Gals. 20% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	3565'	None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
SI			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KANSAS CORPORATION COMMISSION
APR 03 2007
 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: American Warrior Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 N^o 11418

PAGE 1 OF 2

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 APR 11 2007
 KCC
 APR 11 2007

SERVICE LOCATIONS
 1. Ways, Ks
 2. Ness City, Ks
 3. _____
 4. _____

WELL/PROJECT NO. #1-22 LEASE Chisholm COUNTY/PARISH Bar ton STATE Ks CITY _____ DATE 2-22-07 OWNER same

TICKET TYPE SERVICE SALES CONTRACTOR Duke #8 RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO Location ORDER NO. _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement hanging WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #908	70		mi		4.00		280	.00
578		1			Pump Change (Longstring)	1		ea	3670'	1250.00		1250	.00
221		1			KCB	2		gal		26.00		52	.00
281		1			Mud Flush	500		gal		.75		375	.00
402		1			Centralizers	8		ea	5 1/2"	80.00		640	.00
403		1			Basket	1		ea		280.00		280	.00
406		1			L.D. Plug & Baffle	1		ea		235.00		235	.00
407		1			Insert Float Shoe w/fill	1		ea		310.00		310	.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 By Nick Karbe

X Kevin Wiles
 DATE SIGNED 2-22-07 TIME SIGNED 1915 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	3422.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3455.73
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6877.73
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%	298.78
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7176.51
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11418

CUSTOMER American Warrior Inc WELL # 1-22-Christalm DATE 2-22-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		2				Standard Cement	165	sk			11.50	1897.50
283		2				Salt	850	#	10	%	.20	170.00
284		2				Calceal	8	sk	5	%	30.00	240.00
285		2				CFR-1	78	#	0.5	%	4.00	312.00
276		2				Flocel	40	#	0.25	#/sk	1.25	50.00
581		2				SERVICE CHARGE	165	sk			1.10	181.50
583		2				MILEAGE CHARGE	TOTAL WEIGHT		LOADED MILES	TON MILES		
							17278		70	604.73	1.00	604.73

CONTINUATION TOTAL 3455.73

JOB LOG

SWIFT Services, Inc.

DATE 2-27-07 PAGE NO. 1

CUSTOMER American Well Inc. WELL NO. 1-22 LEASE Chisholm JOB TYPE Cement Logging TICKET NO. 11418

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							start w/FE
								5 1/2" x 14" x 3680' x 22's J
								Cent 2, 5, 7, 10, 13, 15, 17, 20
								Bank 4
								RTD 3676'
	1510							start FE
	1700							Break Circulation
	1805	3	3/2					Plug Rat Hole ^{Mouse Hole} 25' sks R/H
	1815	4	0			150		start Preflush 500 gal Mud flush
	1823	6	32/0			250		20 bbl KCL flush
	1832		36					start cement 140 sks EA-2
								End Cement
								Drop Plug
								wash P & L
	1837	5	0			150		start Displacement
	1849	5	64			200		latch Cement
	1854		89			800/1200		land Plug
								Release Pressure
								Float Held

Thank you
Nick, Josh & Sean

ALLIED CEMENTING CO., INC.

30581

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend
2-17-07

DATE <i>2-16-07</i>	SEC. <i>22</i>	TWP. <i>20</i>	RANGE <i>13</i>	CALLED OUT <i>10:00 PM</i>	ON LOCATION <i>12:00 AM</i>	JOB START <i>2:00 AM</i>	JOB FINISH <i>3:00 AM</i>
LEASE <i>Chisholm</i>	WELL # <i>1-22</i>	LOCATION <i>281 Hwy - 5 mile Blacktop</i>			COUNTY <i>Barton</i>	STATE <i>Kansas</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>1/2 east north into.</i>				

CONTRACTOR *Duke Drilling*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *316'*

CASING SIZE *8 5/8 23#* DEPTH *316'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *19.1*

EQUIPMENT

H.B.

PUMP TRUCK CEMENTER *J.D. Drilling*

120 HELPER *Marklyn*

BULK TRUCK _____

260 DRIVER *Don*

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Ran 8 5/8 casing to Bottom
Circulate with rig mud.
Hook up to pump truck & mixed
300 cu common 3% cc 2% gel.
Shut down change valves over &
release 8 5/8 TWP & displaced with 19.1
BBLs fresh h³⁰ cement did circulate.

CHARGE TO: *American Warrior Inc*

STREET *P.O. Box 399*

CITY *Garden City* STATE *Kansas* ZIP *67646*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

OWNER *American Warrior Inc*

CEMENT
AMOUNT ORDERED *300 cu Common*
3% CC 2% Gel

COMMON	<i>300 cu</i>	@	<i>10.65</i>	<i>3195.00</i>
POZMIX		@		
GEL	<i>6 gal.</i>	@	<i>16.65</i>	<i>99.90</i>
CHLORIDE	<i>9 gal.</i>	@	<i>46.60</i>	<i>419.40</i>
ASC		@		
SUGAR	<i>100#</i>	@	<i>1.00</i>	<i>100.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>315 cu</i>	@	<i>1.90</i>	<i>598.50</i>
MILEAGE	<i>315 cu 09</i>	<i>6 M</i>		<i>240.00</i>
TOTAL				<i>4652.80</i>

SERVICE

DEPTH OF JOB	<i>316'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE	<i>16'</i>	@	<i>.65</i>	<i>10.40</i>
MILEAGE	<i>6</i>	@	<i>6.00</i>	<i>36.00</i>
MANIFOLD		@		
Head rental		@	<i>100.00</i>	<i>100.00</i>
		@		
TOTAL				<i>961.40</i>

PLUG & FLOAT EQUIPMENT

<i>1. 8 5/8 TWP</i>	@	<i>60.00</i>
	@	
	@	
	@	
	@	
TOTAL		<i>60.00</i>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

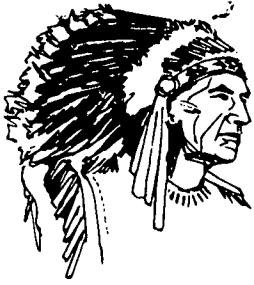
PRINTED NAME *STEVE STEPHENS*

Thank you.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 03 2007

CONSERVATION DIVISION
WICHITA, KS



4/2/09

Date: April 2, 2007

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC
APR 04 2007
CONFIDENTIAL

RE: Well Chisholm 1-22

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

APR 03 2007

CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231