

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

4/13/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5363  
Name: Berexco Inc.  
Address: P. O. Box 2080  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Evan Mayhew  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: Alex Lovato

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth: \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>16 Dec. 2006</u>	<u>31 Dec. 2006</u>	<u>Not yet completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21392-00-00  
County: Clark  
SE SE Sec. 19 Twp. 33 S. R. 21  East  West  
660 feet from N (circle one) Line of Section  
660 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McMinimy Well #: 4-19  
Field Name: Sitka

Producing Formation: Morrow/Chester  
Elevation: Ground: 1910' Kelly Bushing: 1922'  
Total Depth: 5557' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 780 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A4INH 11-06-08  
(Data must be collected from the Reserve Pit)  
Chloride content 9,500 ppm Fluid volume 2,000 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R Smith  
Title: ENGINEERING TECHNICIAN Date: 13/APRIL/2007  
Subscribed and sworn to before me this 13<sup>th</sup> day of April, 2007.

DIANA E. BELL  
Notary Public - State of Kansas  
My Appt. Expires 8-10-07

Notary Public: Diana E Bell  
Date Commission Expires: Aug 10, 2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Berexo Inc. Lease Name: McMinimy Well #: 4-19  
 Sec. 19 Twp. 33 S. R. 21  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compact Photo Density Compensated Neutron Micro Resistivity Log and Array Induction Shallow Focused Electric Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>4886'</td> <td>(-2963')</td> </tr> <tr> <td>Marmaton</td> <td>5011'</td> <td>(-3088')</td> </tr> <tr> <td>Fort Scott</td> <td>5147'</td> <td>(-3224')</td> </tr> <tr> <td>Atoka/Morrow</td> <td>5313'</td> <td>(-3390')</td> </tr> <tr> <td>Chester LM</td> <td>5360'</td> <td>(-3437')</td> </tr> </table>	Name	Top	Datum	Kansas City	4886'	(-2963')	Marmaton	5011'	(-3088')	Fort Scott	5147'	(-3224')	Atoka/Morrow	5313'	(-3390')	Chester LM	5360'	(-3437')
Name	Top	Datum																	
Kansas City	4886'	(-2963')																	
Marmaton	5011'	(-3088')																	
Fort Scott	5147'	(-3224')																	
Atoka/Morrow	5313'	(-3390')																	
Chester LM	5360'	(-3437')																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	32"	20"		75'	grouted	8 yards	
surface	12 1/4"	8 5/8"	24#	780'	65/35 POZ	300	3%cc, 1/4# flakes
					Cl. A Comm.	200	15.6 PPG

**SEE SHEET 3 FOR PROD. LOG.**

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>KCC</b> <b>APR 13 2007</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not yet perforated or completed	<b>RECEIVED</b>	
	Will file amended ACO-1 when well is completed.	<b>APR 13 2007</b>	
		<b>KCC WICHITA</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

THREE  
Side Two

Operator Name: Berexco Inc. Lease Name: McMinimy Well #: 4-19  
Sec. 19 Twp. 33 S. R. 21  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(Refer to previous sheet for Formation Tops).	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:  (Refer to previous sheet for list of logs run).			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7 7/8"	4 1/2"	10 1/2#	5556'	60/40 Poz	75	6%gel, 1/4# flake
					AA-2	150	5# Gils/sack

SEE SHEET 2 FOR JGRF.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
<b>RECEIVED</b> <b>APR 13 2007</b> <b>KCC WICHITA</b>				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not yet perforated or completed	<b>KCC</b> <b>APR 13 2007</b> <b>CONFIDENTIAL</b>	
	Will file amended ACO-1 when well is completed.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

**Invoice**

**JAN 10 2007**

<b>Bill to:</b> BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208	904500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		701014	01/03/07	14273	Pratt
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		McMinimy	4-19	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Kameron Wilson			Clarence Messick		

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2	SK	150	\$16.53	\$2,479.50 (T)
D206	A-SERV LITE	SK	100	\$12.12	\$1,212.00 (T)
C194	CELLFLAKE	LB	64	\$3.70	\$236.80 (T)
C195	FLA-322	LB	43	\$8.25	\$354.75 (T)
C221	SALT (Fine)	GAL	780	\$0.25	\$195.00 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	748	\$0.67	\$501.16 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F170	I.R. LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$5.00	\$700.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$3.00	\$210.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	795	\$1.60	\$1,272.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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*M ACP*

<b>Sub Total:</b>	\$13,218.31
<b>Discount:</b>	\$2,114.93
<b>Discount Sub Total:</b>	\$11,103.38
<b>Clark County &amp; State Tax Rate: 5.30%</b>	<b>Taxes:</b> \$372.33
<b>(T) Taxable Item</b>	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$11,475.71</span>

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 14273

Subject to Correction

Date <b>1-3-07</b>	Customer ID	Lease <b>McMinimy</b>	Well # <b>4-19</b>	Legal <b>19-335-21W</b>
<b>Berexco, Incorporated</b>		County <b>Clark</b>	State <b>KS.</b>	Station <b>Pratt</b>
		Depth	Formation	Shoe Joint <b>40 Ft.</b>
		Casing <b>4 1/2" 10.5 Lb./Ft.</b>	Casing Depth <b>5,559'</b>	Job Type <b>Long String - New Well</b>
		Customer Representative <b>Rameron Wilson</b>	Trainer <b>Clarence R. Messick</b>	
AFE Number	PO Number	Materials Received by <b>X [Signature]</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	150 sk.	AA-2		
P	D-206	100 sk.	A Serv lite		
P	C-194	64 Lb.	Cellflake		
P	C-195	43 Lb.	FLA-322		
P	C-221	780 Lb.	Salt (Fine)		
P	C-243	36 Lb.	Defoamer		
P	C-244	43 Lb.	Cement Friction Reducer		
P	C-312	106 Lb.	Gas Blok		
P	C-321	748 Lb.	Gilsonite		
P	C-304	1,000 Gal.	Super Flush II		
P	F-100	6 ea.	Turbolizer, 4 1/2"		
P	F-130	1 ea.	Stop Collar, 4 1/2"		
P	F-170	1 ea.	I.R. Latch Down Plug and Baffle, 4 1/2"		
P	F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"		
P	E-100	140 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	70 mi.	Pickup Mileage, 1-Way		
P	E-104	795 + m.	Bulk Delivery		
P	E-107	250 sk.	Cement Service Charge		
P	R-212	1 ea.	Cement Pumper: 5,501' - 6,000'		
P	R-701	1 ea.	Cement Head Rental		
			Discounted Price =		
			Plus taxes		

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Customer <b>Berexco Incorporated</b>		Lease No.		Date <b>1-3-07</b>	
Lease <b>McMinimy</b>		Well # <b>4-19</b>			
Field Order # <b>14,273</b>	Station <b>Pratt</b>	Casing <b>4.5</b>	Depth <b>10.5Lb. 5,559'</b>	County <b>Clark</b>	State <b>KS.</b>
Type Job <b>Long String-New Well</b>			Formation	Legal Description <b>19-335-21W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <b>10.5Lb./Ft.</b>	Tubing Size	Shots/Ft		<b>cement</b>		RATE	PRESS	ISIP	
Depth <b>5,559 Ft.</b>	Depth	From	To	<b>150 sacks AA-2 with .3% Friction Reducer,</b>		Max		<b>5% Salt, .75% Gas</b>	
Volume <b>88.4 Bbl.</b>	Volume	From	To	<b>.25% Defoamer, .3% FLA-322, 10% Cellflats, 5Lb./sk. Gilsonite</b>		Min		<b>1.44 CU. Ft./sk.</b>	
Max Press <b>500 P.S.I.</b>	Max Press	From	To	<b>15Lb./Gal., 6.24 Gal./sk., 1.44 CU. Ft./sk.</b>		Avg		<b>1.44 CU. Ft./sk.</b>	
Well Connection <b>1 1/2" Continer</b>	Annulus Vol.	From	To	<b>100 sacks A-Serv Lite with 6% Gel, 25Lb./sk. Cell flats</b>		HHP Used		<b>Annulus Pressure</b>	
Plug Depth <b>5,526 Ft.</b>	Packer Depth	From	To	<b>Flush 88 Bbl. Fresh H<sub>2</sub>O</b>		Gas Volume		<b>1.36Lb./Gal., 1.61 CU. Ft./sk.</b>	

Customer Representative <b>Ameron Wilson</b>	Station Manager <b>David Scott</b>	Operator <b>Clarence R. Messick</b>
Service Units <b>119 228 303 572</b>		
Driver Names <b>Messick McGuire Mattae</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Cementer and Float Equipment on location
3:30					Truck on location and hold safety meeting
4:30					Berexco Drilling start to run Auto-Fill Float Shoe, Shoe jt. with latch down baffles screwed into collar and a total of 135 jts. new 10.5Lb./Ft. 4 1/2" casing. Ran Turbolizers 1/2 way on Shoe jt. & on collars #
8:30			2, 4, 6, 9 & 12.		Casing in well. Circulate for 1 1/2 hours
0:05	400			6	Start Fresh H <sub>2</sub> O Pre-Flush
	400		20	6	Start Super Flush II
	400		44	6	Start Fresh H <sub>2</sub> O Spacer
			47		Stop pumping. Shut in well.
	10		4-3	2	Plug rat and mouse holes. Open well.
10:25	400			5	Start mixing 75 sacks A-Serv. Lite cement
			21.5	5	Start mixing 150 sacks AA-2 cement
			60		Stop pumping. Shut in well. Wash pump & lines
					Release plug. Open Well.
0:40	800			6.5	Start Fresh H <sub>2</sub> O Displacement.
			70	5	Start to lift cement.
1:00 AM	1,000		88		Plug down.
	1500				Pressure up
					Release pressure. Insert held
					Wash up pump truck.
					Job Complete.

# Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



**Invoice**

BILL TO
Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112

DATE	INVOICE #
12/21/2006	5393

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OKC BOND.
DEC 26 2006

*Well Field*

ORDERED BY	TERMS	FIELD...	For Drill Rig	LEASE	LEGAL DESCRIPTION & COUNTY
Camron Wilson	Net 30	2440	Beredco # 2	Ms Minimy 4-19	Clark Co; KS
QUANTITY	DESCRIPTION				AMOUNT
76	Drilled 75' of 32" conductor hole				0.00T
	Furnished 76' of 20" conductor pipe				0.00T
1	Furnished 6' X 8' tinhorn				0.00T
1	Furnished 35' shuck				0.00T
	Dirt removal				
	Furnished welder & materials				
	Furnished grout				
	Drilled rat & mouse holes				
	Drilling services				3,600.00
	Taxable materials				5,640.00
	Kansas sales tax				298.92T
	County Tax(N/A)				0.00
	Ins & Fuel Surcharge				739.00
	non taxable				0.00
Thank you for your business.					<b>Total</b> \$10,277.92

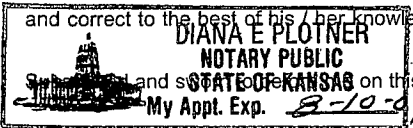
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**KCC WICHITA**

# WELL FILE

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-5  
August 2004  
Form must be Typed

### EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: <b>Berexco Inc</b>	License Number: <b>5363</b>
Operator Address: <b>P.O. Box 20380, Wichita, KS 67208</b>	
Contact Person: <b>Evan Mayhew</b>	Phone Number: <b>( 316 ) 265 - 3311</b>
Permit Number (API No. if applicable): <b>15-025-21392-00-00</b>	Lease Name: <b>McMinimy</b>
Source of Waste: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Dike <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> Spill / Escape	Well Number: <b>4-19</b>
	Source Location (QQQQ): <b>___ C ___ SE ___ SE</b> Sec. <b>19</b> Twp. <b>33</b> R. <b>21</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>660</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>660</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Clark</b> County
Type of waste to be disposed: <input checked="" type="checkbox"/> Fluid <input type="checkbox"/> Soil <input type="checkbox"/> Mud / Cuttings <input type="checkbox"/> Other: _____	
Amount of waste: <b>5</b> No. of loads <b>400</b> Barrels _____ Tons _____ YDS	
Destination of waste: <input type="checkbox"/> Reserve Pit <input checked="" type="checkbox"/> Disposal Well <input type="checkbox"/> Lease Road <input type="checkbox"/> Dike / Berm <input type="checkbox"/> Other: _____	
If waste is transferred to another reserve pit, is the lease active? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Location of waste disposal: <b>50' EC S/2 SW SE</b>	Date of Waste Transfer: <b>4 January, 2007</b>
Operator Name: <b>Oil Producers Inc. of KS</b>	License No.: <b>8061</b>
Lease Name: <b>Rich #9</b>	Sec. <b>22</b> Twp. <b>32S</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West
Docket No.: <b>D-28178</b>	County: <b>Commanche</b>
<b>RECEIVED</b> <b>APR 13 2007</b> <b>KCC WICHITA</b> <b>KCC</b> <b>APR 13 2007</b> <b>CONFIDENTIAL</b>	
The undersigned hereby certifies that he / she is <b>Richard R. Smith, Engineering Technician</b> for <b>Berexco Inc.</b> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.  <b>Richard R. Smith</b> Agent Signature and <b>STATE OF KANSAS</b> on this <b>21<sup>st</sup></b> day of <b>February</b> , <b>2007</b> . <b>Diana E Plotner</b> Notary Public My Commission Expires: <b>Aug 10, 2007</b>	



Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

JAN 08 2007

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 106039

Invoice Date: 12/26/06

Sold Berexco, Inc.  
To: P. O. Box 723  
Hays, KS  
67601

KCC  
APR 13 2007  
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Cust I.D.....: Berex  
P.O. Number...: McMinimy 4-19  
P.O. Date.....: 12/26/06

Due Date.: 01/25/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	10.6500	2130.00	T
Gel	2.00	SKS	16.6500	33.30	T
Chloride	7.00	SKS	46.6000	326.20	T
ALW	300.00	SKS	9.9500	2985.00	T
FloSeal	75.00	LBS	2.0000	150.00	T
Handling	528.00	SKS	1.9000	1003.20	E
Mileage	65.00	MILE	47.5200	3088.80	E
528 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	480.00	PER	0.6500	312.00	E
Mileage pmp trk	65.00	MILE	6.0000	390.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wait Time	5.00	PER	200.0000	1000.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T
Guide Shoe	1.00	EACH	235.0000	235.00	T
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	3.00	EACH	55.0000	165.00	T
Baskets	2.00	EACH	180.0000	360.00	T

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All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of   
ONLY if paid within 30 days from Invoice Date

Subtotal: 13518.50  
Tax.....: 360.90  
Payments: 0.00  
Total....: 13879.40

M BCA

# ALLIED CEMENTING CO., INC.

23475

~~KCC~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 13 2007

SERVICE POINT:

*Med Lodge*

*Mc Minney*

CONFIDENTIAL

DATE <i>12-16-06</i>	SEC <i>19</i>	TWP <i>32s</i>	RANGE <i>21s</i>	CALLED OUT <i>3:30pm</i>	ON LOCATION <i>7:30pm</i>	JOB START <i>6:38am</i>	JOB FINISH <i>8:30am</i>
LEASE <i>Mc Minney</i>	WELL # <i>4-19</i>	LOCATION <i>Sitha jet 1 1/2</i>			COUNTY <i>Clark</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>			E into				

CONTRACTOR *Bereco #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *780*

CASING SIZE *8 5/8* DEPTH *780*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *100*

MEAS. LINE SHOE JOINT *42ft*

CEMENT LEFT IN CSG. *42ft*

PERFS.

DISPLACEMENT *47 bbls water*

OWNER *Bereco Inc*

CEMENT

AMOUNT ORDERED *300 of 165:35:6*

*32cc + 1/4 #10 seal + 100 of #3+2*

*100 of #32cc*

COMMON	<i>200 A</i>	@	<i>10.65</i>	<i>2130.00</i>
POZMIX		@		
GEL	<i>2</i>	@	<i>16.65</i>	<i>33.30</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
	<i>ALW 300</i>	@	<i>9.95</i>	<i>2985.00</i>
	<i>F10 Seal 75 #</i>	@	<i>2.00</i>	<i>150.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mark B*

# *372* HELPER *Darin*

BULK TRUCK

# *368* DRIVER *Randy*

BULK TRUCK

# *259* DRIVER *Jason*

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HANDLING	<i>528</i>	@	<i>1.90</i>	<i>1003.20</i>
MILEAGE	<i>65 x 528 x .09</i>			<i>3088.80</i>
				TOTAL <i>9716.50</i>

REMARKS:

*Pipe on bottom + arcuate, pump fresh mix 300 psi + 100 psi tail, shut down pump, release plug + start displacement slow rate at 47 bbls + 500 psi, float did hold + cement did not cement top out with 150 psi, no returns, 5 pout with 100 of #32cc*

SERVICE

DEPTH OF JOB	<i>780'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>815.00</i>
EXTRA FOOTAGE	<i>480'</i>	@	<i>.65</i>	<i>312.00</i>
MILEAGE	<i>65</i>	@	<i>6.00</i>	<i>390.00</i>
MANIFOLD		@		
	<i>Head Rental</i>	@	<i>100.00</i>	<i>100.00</i>
	<i>5 hours wait time</i>	@	<i>200.00</i>	<i>1000.00</i>

TOTAL *2617.00*

CHARGE TO: *Bereco Inc*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>				
1- Rubber plug	@	<i>100.00</i>	<i>100.00</i>	
1- guide shoe	@	<i>235.00</i>	<i>235.00</i>	
1- Adherent	@	<i>325.00</i>	<i>325.00</i>	
3- Centralizers	@	<i>55.00</i>	<i>165.00</i>	
2- Baskets	@	<i>180.00</i>	<i>360.00</i>	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Rob Ratchiff*

*Rob Ratchiff*  
PRINTED NAME

4/13/09

# BEREXCO, INC.

April 13, 2007

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

KCC  
APR 13 2007  
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RE: McMinimy #4-19  
Sec 19-T33S-R21W (660' fsl, 660' fel)  
Clark County, Kansas  
API # 15-025-21392-00-00

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KCC  
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Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1, one copy each of the two open hole logs run: Array Induction Shallow Focused Electric Log, Compact Photo Density Compensated Neutron Micro Resistivity Log, the Geologists Report, copies of the cementing tickets and Drill Stem Test Reports for the above referenced well. As you can see, this well has not been completed to date. I will provide an updated ACO-1 with completion information as soon as this well is producing. Please hold all information **CONFIDENTIAL**. Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com

Enclosures

cc: Charles Spradlin  
Well File

# BEREXCO, INC.

April 13, 2007

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

RE: McMinimy #4-19  
Sec 19-T33S-R21W (660' fsl, 660' fel)  
Clark County, Kansas  
API # 15-025-21392-00-00

KCC  
APR 13 2007  
CONFIDENTIAL

RECEIVED

APR 13 2007

Gentlemen:

KCC WICHITA

The Well Completion Form ACO-1, open-hole logs, Geologists Report, cementing tickets and Drill Stem Test Reports for the above referenced well are on file and are being held confidential. Please renew the **CONFIDENTIAL** status of this information for the second year.

Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com