

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/08/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363  
Name: Berexco Inc.  
Address: P. O. Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: Central Crude Corporation  
Operator Contact Person: Bruce Meyer  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147

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Wellsite Geologist: Bryan Bynog  
Designate Type of Completion:

CONSERVATION DIVISION  
WICHITA, KS

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

06 Jan. 2008      14 Jan. 2008      01 Feb. 2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

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API No. 15 - 051-25720-00-00

County: Ellis

S/2 NE NW NW Sec. 16 Twp. 11 S. R. 19  East  West

471 feet from S (N) (circle one) Line of Section

971 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Gillberg Well #: 4

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2050' Kelly Bushing: 2061'

Total Depth: 3623' Plug Back Total Depth: 3623'

Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1429 Feet

If Alternate II completion, cement circulated from 1429

feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan Att II NH 10-00-08  
(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith

Title: ENGINEERING TECHNICIAN Date: 8/APRIL/2008

Subscribed and sworn to before me this 8th day of April

Notary Public: Diana E. Bell

Date Commission Expires: Aug 10, 2011

DIANA E. BELL  
Notary Public - State of Kansas  
My Appt. Expires 8-10-11

Operator Name: Berexo Inc. Lease Name: Gillberg Well #: 4  
 Sec. 16 Twp. 11 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Radiation Guard Log Gamma Ray Neutron CCL Log Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3042'</td> <td>(-981')</td> </tr> <tr> <td>Heebner</td> <td>3262'</td> <td>(-1201')</td> </tr> <tr> <td>Lansing</td> <td>3304'</td> <td>(-1243')</td> </tr> <tr> <td>Base KS City</td> <td>3518'</td> <td>(-1447')</td> </tr> <tr> <td>Arbuckle</td> <td>3616'</td> <td>(-1555')</td> </tr> </table>	Name	Top	Datum	Topeka	3042'	(-981')	Heebner	3262'	(-1201')	Lansing	3304'	(-1243')	Base KS City	3518'	(-1447')	Arbuckle	3616'	(-1555')
Name	Top	Datum																	
Topeka	3042'	(-981')																	
Heebner	3262'	(-1201')																	
Lansing	3304'	(-1243')																	
Base KS City	3518'	(-1447')																	
Arbuckle	3616'	(-1555')																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	273'	Comm	200	3% cc, 2% gel
production	7 7/8"	5 1/2"	15.5#	3619'	Lite & ASC	125 & 100	2%gel, 1/4#flose
D-V tool				1429'	60/40 Poz	400	6%gel, 1/4#flose

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

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 CONSERVATION DIVISION  
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Perf 3616'-3622' (24 holes: csg. shoe & open hole)	1350 gallons 15% Pentall 300 Acid	3616'-22'
	CONFIDENTIAL APR 08 2008 KCC		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3618'	no pkr	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
31 January 2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	no gas	1		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3616' - 3622'

# BEREXCO INC.

8 April, 2008

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

RE: Gillberg #4  
Sec 16-T11S-R19W (471' fnl, 971' fwl)  
Ellis County, Kansas  
API # 15-051-25720-00-00

Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1, Drill Stem Test results and all wireline logs run at this location. These are: Radiation Guard Log, Microresistivity Log & Gamma Ray Neutron CCL Log. Also included are copies of the cementing tickets and the Geologist's Report for the above referenced well as required. Please hold all information **CONFIDENTIAL**. Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com

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Enclosures

cc: Charles Spradlin  
Well File

# BEREXCO INC.

8 April, 2008

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

RE: Gillberg #4  
Sec 16-T11S-R19W (471' fnl, 971' fwl)  
Ellis County, Kansas  
API # 15-051-25720-00-00

Gentlemen:

The Well Completion Form ACO-1, wireline logs, the Geologist's Report, copies of the cementing tickets and Drill Stem Test Reports for the above referenced well have been submitted and are being held confidential per our request. Please renew the **CONFIDENTIAL** status of this information for the second year. Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com

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CONSERVATION DIVISION  
WICHITA, KS

WELL FILE

JAN 31 2008

**BEREXCO, INC.  
GILLBERG # 4  
S/2 NENWNW SECTION 16 T11S-R19W  
ELLIS COUNTY, KANSAS**

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CONSERVATION DIVISION  
WICHITA, KS

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**GEOLOGIST  
WILLIAM B. BYNOG**

## RESUME

OPERATOR: BEREXCO, INC.

WELL NAME & NUMBER: GILLBERG # 4

LOCATION: S/2 NENWNW SECTION 16 T11S-R19W

COUNTY: ELLIS

STATE: KANSAS

SPUD DATE: 1-6-2008 COMPLETION DATE: 1-14-2008

ELEVATIONS: GL: 2050' KB: 2061'

CONTRACTOR: BEREDCO RIG 10

LOGS: LOG TECH TYPES: RAG & MEL  
ENGINEER: WELLBROCK

WELLSITE ENGINEER: NONE

MUD COMPANY: ANDY'S MUD

MUD TYPE & ENGINEER: FRESH CHEMICAL: KURT WERTH

GEOLOGIST: *CONFIDENTIAL*  
*APR 08 2008*  
*KCC* WILLIAM B. BYNOG

HOLE SIZE: 7 7/8

MUD LOGGING BY: NONE

DRILL STEM TEST COMPANY: *TRILOBITE*  
~~DIAMOND TESTING~~

DRILL STEM TEST: DST #1 3220-42', DST#2 3320-90',  
DST#3 3446-3500', DST#4 3506-3616'

WELL STATUS: SET PRODUCTION PIPE

## SUMMARY AND CONCLUSION

Gillberg # 4 was drilled a total depth of 3616 feet testing the Lansing Kansas City, and Arbuckle Formations. Our primary objective was the Arbuckle Formation. Secondary objectives were the Lansing, and Marmaton Formations.

There were few shows in the upper section, starting with the Plattsmouth at 3226 feet. This zone was tested on drill stem test # 1 recovering only 6 inches of mud, very tight. There were numerous spotty shows in the Lansing B, C, D, F and G zones but all appeared to be tight. Drill stem test # 2 tested all these zones recovering only 6 feet of drilling mud with a scum of oil. The Lansing I, J and K zones all were tight with spotty sample shows. Drill stem test # 3 recovered only 2 feet of oil cut mud (2% oil).

The Arbuckle was associated with a good drilling break and samples indicated good porosity development and good even oil saturation in the upper 4 feet. Drill stem tests # 4 recovered 20 feet of clean oil, 60 feet of mud cut oil(60% oil), and another 60 feet of heavy oil cut mud (30% oil), no water.

Logs agreed with sample evaluation and drill stem tests. A decision was made to set pipe on the favorable Arbuckle drill stem test recovery and logs.

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## BIT RECORD

Bit #	SIZE	MAKE	TYPE	DEPTH OUT	FOOTAGE	HOURS
1	12 ¼	VARREL		273	273	2.5
2	7 7/8	VARREL	CH20MS	3616	3343	74.5

## DEVIATION RECORD

DEPTH	ANGLE
273	3/4
3342	1

## DAILY CHRONOLOGY

DATE	DEPTH AT 7:00	FOOTAGE	REMARKS
1-6-2008	273	273	Spud, W.O.C.
1-7-2008	1362	1089	Drilling
1-8-2008	2107	745	Drilling
1-9-2008	2812	705	Drilling
1-10-2008	3230	418	Drilling
1-11-2008	3350	130	DST #1
1-12-2008	3437	87	DST #2
1-13-2008	3536	99	DST# 3
1-14-2008	3616	80	DST# 4, Logging

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## FORMATION TOPS

FORMATION	DEPTH (LOGS)
STONE CORRAL	1390(+681)
TOPEKA	3042(-981)
35' ZONE	3070(-1009)
PLATTSMOUTH	3238(-1177)
HEEBNER	3262(-1201)
TORONTO	3284(-1223)
LANSING A	3304(-1243))
B ZONE	3336(-1275)
C ZONE	3354(-1293)
D ZONE	
E ZONE	3376(-1315)
G ZONE	3390(-1329)
H ZONE	3434(-1373)
I ZONE	3450(-1389)
J ZONE	3468(-1407)
K ZONE	3486(-1425)
L ZONE	3510(-1449)
BKC	3518(-1447)
MARMATON	3538(-1477)
ARBUCKLE	3616(-1555)

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## LITHOLOGY

2900-40 Limestone buff, hard, chalky, poor porosity  
2940-50 Shale gray, green, firm, argillaceous  
2950-60 Limestone brown, hard, dense, pyrite nodules  
2960-80 Shale as above  
2980-3000 Limestone gray brown, hard, dense, chalky  
3000-45 Shale gray green, firm

### TOPEKA

3045-70 Limestone buff, hard, fossiliferous, dense, chalky

### 35' ZONE

3070-80 Limestone buff, firm, sandy, chalky, fossiliferous, poor to fair vuggy porosity, no show  
3080-3120 Limestone cream, very hard, dense  
3120-60 Limestone cream, firm, finely crystalline, fossiliferous, chalky, fair porosity, no show

3160-3225 Limestone cream, very hard, dense

### PLATTSMOUTH

3225-30 Limestone cream, firm, chalky, fossiliferous, oolitic, poor to some fair porosity, spotty stain, good cut, good show free oil  
3230-60 Limestone cream, very hard, dense

### HEEBNER

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- 3260-80 Shale black, firm, carbonaceous
- 3280-90 Limestone cream, firm, chalky, poor porosity, dense
- 3290-3304 Shale red, green, firm, argillaceous

LANSING

- 3304-25 Limestone off white-cream, hard, dense, chalky, poor porosity, some Chert white
- 3325-40 Shale as above

B & C ZONE

- 3340-60 Limestone cream, hard, chalky, fossiliferous, poor porosity, very spotty stain, fair cut trace free oil

D ZONE

- 3360-70 Limestone cream, hard, oolitic, poor porosity, spotty stain, good cut
- 3370-80 Shale red, green, firm, argillaceous

G ZONE

- 3380-90 Limestone cream, hard, dense
- 3390-3400 Limestone cream, very hard, dense, trace dead asphalt stain, good cut
- 3400-10 Shale gray green, as above

- 3410-25 Limestone buff, hard, dense, trace dead asphalt stain, fair cut

- 3425-35 Shale as above

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 AREA A (1) 2000

H ZONE

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- 3435-50 Limestone buff, hard, dense, abundant Chert white

- 3450-60 Shale as above

I ZONE

- 3460-75 Limestone white, hard, chalky, oolitic, poor intercrystalline porosity, fair moldic porosity, spotty brown stain, good cut, fair show free oil

3475-85 Shale as above

K ZONE

3485-95 Limestone white, firm, chalky, oolitic, poor to fair intercrystalline porosity, some fair vuggy porosity, even brown stain, good cut, show free oil

3495-3510 Shale red, green, firm, argillaceous

3510-15 Limestone white, hard, dense

BKC

3515-40 Shale green, red, firm, waxy

MARMATON

3540-50 Limestone cream, very hard, chalky, dense, very spotty dead black asphalt stain, fair cut, abundant Chert white

3550-3600 Shale red, very soft, very argillaceous with thin interbedded Limestone as above, dead stain, good cut

3600-12 Sandstone clear, firm, medium to coarse grain, poorly sorted, sub angular, clay filled, poor porosity, even black stain, good cut, fair show free oil

ARBUCKLE

3612-16 Dolomite cream-buff, gray brown, hard, microsucrosic, fair to good intercrystalline porosity, fair to good vuggy porosity, even stain, good cut & odor, good show free oil

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KCC

# ALLIED CEMENTING CO., LLC. 33953

REMIT TO P.O: BOX 31  
RUSSELL, KANSAS 67665

**WELL FILE**

SERVICE POINT:

Russell KS

DATE <u>1-6-08</u>	SEC. <u>16</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:15 pm</u>
LEASE <u>Gillberg</u>	WELL # <u>4</u>	LOCATION <u>Yosemite + I-70 11 N to</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Riverview Rd 1W to 180th Rd N1 E into on Hill</u>				

CONTRACTOR Beredco Inc

TYPE OF JOB  Surface

HOLE SIZE 12 1/4 T.D. 273'

CASING SIZE 8 5/8 20" DEPTH 273'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16.43 bbl

OWNER

CEMENT

AMOUNT ORDERED 200com 3%cc 2%gel

**EQUIPMENT**

PUMP TRUCK CEMENTER John Roberts

# 409 HELPER Robert

BULK TRUCK

# 378 DRIVER Doug

BULK TRUCK

# DRIVER

COMMON	<u>200</u>	@	<u>12.45</u>	<u>2430.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>6</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u>	@	<u>1.90</u>	<u>399.00</u>
MILEAGE	<u>32 SK/mi/09</u>			<u>604.80</u>
				TOTAL <u>3812.80</u>

REMARKS:

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KANSAS CORPORATION COMMISSION

APR 10 2008

SERVICE

Cement Circ!

CHARGE TO: Berexco Inc KCC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEPTH OF JOB \_\_\_\_\_

CONSERVATION DIVISION WICHITA, KS

PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>32</u>	@	<u>7.00</u>	<u>224.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>1117.00</u>

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**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 Wood Plug</u>	@			<u>66.00</u>
	@			
	@			
	@			
				TOTAL <u>66.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

PRINTED NAME Marcin B. Julian

SIGNATURE Marcin B. Julian

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., INC.

29613

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>1-15-08</u>	SEC. <u>16</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>GILLBERG</u>		WELL # <u>4</u>	LOCATION <u>Hay's I-70 Yocemento Exit</u>		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>N TO RUR. VIEW RD. 1W 1N INTD</u>				

CONTRACTOR Bredco DRLG. Rig #10

TYPE OF JOB PRODUCTION, STRING (D.V)

HOLE SIZE 7 7/8 T.D. 3620

CASING SIZE 5 1/2 New DEPTH 3619'

TUBING SIZE 15.5 # DEPTH

DRILL PIPE DEPTH

TOOL LATCH Down Plug Assy DEPTH @ 3539

PRES. MAX 1500 # MINIMUM

MEAS. LINE SHOE JOINT 80.38

CEMENT LEFT IN CSG. 80.38

PERFS.

DISPLACEMENT 84 1/4 BBL

OWNER

CEMENT

AMOUNT ORDERED 125 SK Lite 1/4 # F10-SEA

100 SK ASC. 2 1/2 Gel

COMMON	@		
POZMIX	@		
GEL	<u>2 SK</u>	@ <u>18.25</u>	<u>36.50</u>
CHLORIDE	@		
ASC	<u>100 SK</u>	@ <u>15.05</u>	<u>1505.00</u>
F10-Sea	<u>50 # cwt</u>	@ <u>2.20</u>	<u>110.00</u>
	<u>(125 SK)</u>	@	
Lite Weight Class A	@	<u>11.75</u>	<u>1431.25</u>
	@		
	@		
	@		
	@		
HANDLING	<u>227 TOTAL SK</u>	@ <u>2.05</u>	<u>465.35</u>
MILEAGE	<u>50 Ten Mile</u>	@ <u>.09</u>	<u>1021.50</u>
TOTAL			<u>4569.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

# 398 HELPER GARY

BULK TRUCK

# 398 DRIVER ROBERT

BULK TRUCK

# 410 DRIVER TRAVIS

"BOTTOM STAGE" REMARKS:

Triplex shoe 1' off Bottom, \*3619

Load CSG. + Received Good Circulation

Drop Steel Ball + Open Triplex @ 600 #

Circulated for 1 HR on Bottom.

Mixed Cement - Cleared Line, + Displaced

LATCH DOWN PLUG, LAND @ 1500 #.

Released Pressure, + Held.

Ran 91 JTS. TOTAL THANKS

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1763.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>50</u>	@ <u>7.00</u> <u>350.00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: Berexco Inc. **CONFIDENTIAL**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**APR 08 2008**

**KCC**

~~PLUG & FLOAT EC~~

~~PLUG & FLOAT EC~~

~~PLUG & FLOAT EC~~

TOTAL 2113.00

- TRI-Plex Shoe @
- DX-TOOL @
- LATCH DN. Plug Assy @
- 7 TURBO CENTRALIZERS @
- 3- BASKETS @

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

29614

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russel*

DATE <i>1-15-08</i>	SEC. <i>16</i>	TWP. <i>11</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION	JOB START <i>10:30am</i>	JOB FINISH <i>11:30 AM</i>
LEASE <i>GILLBERG</i>	WELL # <i>4</i>	LOCATION <i>Hays I-70 Yocemento Exit</i>		COUNTY <i>ELLIS</i>	STATE <i>KANSAS</i>		
OLD OR <u>NEW</u> (Circle one)		<i>N. TO RUR. View RD. 1W1N</i>					

CONTRACTOR *Bredco DRG. Rig # 10*

TYPE OF JOB *PRODUCTION STRING (D.V)*

HOLE SIZE *7 7/8* T.D. *3620*

CASING SIZE *5 1/2 New* DEPTH *3619*

TUBING SIZE *15.5 #* DEPTH

DRILL PIPE DEPTH

TOOL *DV TOOL @* DEPTH *1429 (#55)*

PRES. MAX *1500 #* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *34 / BBL*

OWNER

CEMENT AMOUNT ORDERED *400 SK 60% / 40% GEL*

*1/4 # FIO-SEAL Per SK.*

COMMON	<i>240 SK</i>	@	<i>12.15</i>	<i>2916.00</i>
POZMIX	<i>160 SK</i>	@	<i>6.80</i>	<i>1088.00</i>
GEL	<i>24 SK</i>	@	<i>18.25</i>	<i>438.00</i>
CHLORIDE		@		
ASC		@		
<i>FIO-SEAL</i>	<i>100 # CWT</i>	@	<i>2.20</i>	<i>220.00</i>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>424 TOTAL SK</i>	@	<i>2.05</i>	<i>869.20</i>
MILEAGE	<i>50 TON Mile</i>	@	<i>.09</i>	<i>1908.00</i>
TOTAL				<i>7439.20</i>

PUMP TRUCK CEMENTER *Glenn*

# *398* HELPER *GARY*

BULK TRUCK

# *362* DRIVER *Docy-Neal*

BULK TRUCK

# DRIVER

"TOP STAGE" REMARKS:

*Drop opening tool & open DV tool @ 800 #.*

*Received circulation, circulated between stages for 2 hrs, mixed all cement & displaced plug. Land @ 1500 #, to close DV tool, cement did circulate to surface.*

*15 SK @ Kathole*

*10 SK @ Mouse Hole*

*THANKS*

CHARGE TO: *Berexco Inc.*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*CONFIDENTIAL*

*APR 18 2008*

*KCC*

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE *1045.00*

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE *50* @ *- NC -*

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

*# [scribble]*

*[scribble]*

*[scribble]*

TOTAL *1045.00*

\* *Cement did circulate to surface*

*KCC - STATE Rep, Pat STAAB ON LOCATION*

PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME