

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

4/07/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33476  
 Name: FIML Natural Resources, LLC  
 Address: 410 17th Street Ste. 900  
 City/State/Zip: Denver, CO. 80202  
 Purchaser: OneOk  
 Operator Contact Person: Cassandra Parks  
 Phone: ( 303 ) 893-5090  
 Contractor: Name: Murfin Drilling Company  
 License: 30606  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12/14/2007</u>	<u>12/29/2007</u>	<u>2/13/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20681-0000  
 County: Scott  
 \_\_\_\_\_ SE \_\_\_\_\_ NE \_\_\_\_\_ SW \_\_\_\_\_ Sec. 30 Twp. 18 S. R. 31  East  West  
1650 feet from S / N (circle one) Line of Section  
2970 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Griffith Well #: 11D-30-1831  
 Field Name: Hughoton Northeast  
 Producing Formation: Krider  
 Elevation: Ground: 2974' Kelly Bushing: 2986'  
 Total Depth: 2853' Plug Back Total Depth: 2814'  
 Amount of Surface Pipe Set and Cemented at 9 jts @ 366 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 2833'  
 feet depth to surface w/ 225 sx cmt.

**Drilling Fluid Management Plan** Alt II NH 11-06-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 2700 ppm Fluid volume 1000 bbls  
 Dewatering method used Evaporation/backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Regulatory Specialist Date: 4/7/2008  
 Subscribed and sworn to before me this TH day of April,  
 20 08.  
 Notary Public: Elizabeth B. Lauer  
 Date Commission Expires: 9-1-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

If Denied, Yes  Date: \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 09 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

JAN 30 2010

Side Two

JAN 30 2010

Operator Name: FIML Natural Resources, LLC Lease Name: Griffith Well #: 11D-30-1831

Sec. 30 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: CompDensity/CompNeutron/Gamma Ray; DualInduction/Guard Log/Gamma Ray

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

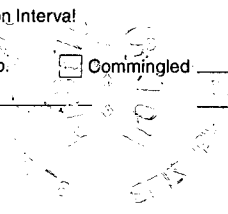
PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run

Date of First, Resumerd Production, SWD or Enhr. Producing Method

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval





410 17th Street, Suite 900  
Denver, CO 80202  
Phone: (303) 893-5073  
Fax: (303) 573-0386

April 7, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

CONFIDENTIAL  
APR 07 2008

Dear Sir or Madam:

FIML Natural Resources, LLC is requesting that you hold all well logs and side 2 of Form ACO-1 (Well Completion Form) confidential for a period of 12 months for the Griffith #11D-30-1831 located in the SENESW Section 30, T-18S, R-31W, Scott County, Kansas.

If you have any questions or need further information, please contact Cassandra Parks at 303-893-5090.

Sincerely

A handwritten signature in black ink, appearing to read "Cassandra Parks". The signature is fluid and cursive, with a long horizontal stroke at the end.

Cassandra Parks  
Regulatory Specialist

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APR 09 2008

CONSERVATION DIVISION  
WICHITA, KS

# FIML NATURAL RESOURCES, LLC

April 7, 2008

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: Griffith #11D-30-1831  
SENE SW Sec 30 T-18S, R-31W  
Scott County, KS  
15-171-20681-0000

CONFIDENTIAL

Dear Sir or Madam:

APR 07 2008

Enclosed are the following for the <sup>KCC</sup>above referenced well:

Well Completion Form-ACO-1 (1 original 2 copies)  
Allied Cementing Tickets (Production)  
Perf-Tech Dual Receiver CBL (1 original)  
PSI Wireline Electric Logs (2 originals)  
Letter Requesting Confidentiality

Surface cementing tickets will be forwarded to the KCC upon their receipt in our office. Copies have been requested from Advanced Drilling Technologies.

If you should require further information or have any questions, please contact me at 303-893-5090 or [Cassandra.parks@fmr.com](mailto:Cassandra.parks@fmr.com).

Sincerely,



Cassandra Parks  
Regulatory Specialist

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KANSAS CORPORATION COMMISSION

APR 09 2008

CONSERVATION DIVISION  
WICHITA, KS

Enclosures:

# ALLIED CEMENTING CO., INC.

31886

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakota

12-28-07	SEC. 30	TWP. 18S	RANGE 31 W	CALLED OUT	ON LOCATION 6:00pm	JOB START 7:00pm	JOB FINISH 7:30pm
LEASE VINT	WELL# 30-1831	LOCATION Scott City 66-28-12E		COUNTY Scott	STATE KS		
OLD OR <u>NEW</u> (Circle one)		no in					

CONTRACTOR ADT #144  
 TYPE OF JOB Production string  
 HOLE SIZE 6 1/8 T.D.  
 CASING SIZE 4 1/2 DEPTH 2817'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 44.79 BBLs

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 100 yds ASC 29% gel  
10% salt - 125 yds line  
1/4# Cb-seal 5# 5.15K

EQUIPMENT  
 PUMP TRUCK CEMENTER Fuzzy  
 # 421 HELPER Kelly  
 BULK TRUCK DRIVER Louie  
 # 386  
 BULK TRUCK DRIVER  
 #

COMMON		@	
POZMIX		@	
GEL	<u>2</u>	@ <u>16.50</u>	<u>33.00</u>
CHLORIDE		@	
ASC	<u>100</u>	@ <u>14.90</u>	<u>1490.00</u>
Line	<u>125</u>	@ <u>11.25</u>	<u>1406.25</u>
Salt	<u>10 yds</u>	@ <u>19.20</u>	<u>192.00</u>
Gilsonite	<u>625#</u>	@ <u>.70</u>	<u>437.50</u>
Cb-seal	<u>31#</u>	@ <u>2.00</u>	<u>62.00</u>
HANDLING	<u>251</u>	@ <u>1.90</u>	<u>476.90</u>
MILEAGE	<u>.09 yds x mile</u>		<u>1242.45</u>
TOTAL			<u>5340.40</u>

REMARKS:

Pump logs water followed  
 by 125 yds line 1/4# Cb-seal / 5#  
 gel / 5K Tail with 100 yds ASC  
 29% gel 10% salt, washout  
 pump things Displace plus to  
 Latchdown 1200# line  
 1800# hand float held  
 Job complete @ 7:00pm  
 email did circulate  
 Approx 25 BBLs Thanks Fuzzy  
 Crew

CHARGE TO: FIML Net Resources  
 STREET  
 CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>2817'</u>
PUMP TRUCK CHARGE	<u>1610.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>55</u> @ <u>6.00</u> <u>330.00</u>
MANIFOLD	@
TOTAL	<u>1940.00</u>

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 APR 09 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

PLUG & FLOAT EQUIPMENT  
 @  
 @

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

TOTAL \_\_\_\_\_

TAX 228.12

TOTAL CHARGE 7508.52

DISCOUNT - 728.04 IF PAID IN 30 DAYS

W Gary Dole Amt. due \$6780.48  
PRINTED NAME

SIGNATURE

[Handwritten Signature]

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KCC

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