

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 3273 **APR 15 2009**
Name: Herman L. Loeb
Address 1: P.O. Box 524 **CONSERVATION DIVISION WICHITA, KS**
Address 2: _____
City: Lawrenceville State: Ill Zip: 62439 + 0524
Contact Person: Roland Nyp
Phone: (785) 425-7387
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Lansing KC Depth to Top: 2940' Bottom: 3140' T.D. 3165'
Arbuckle Depth to Top: 3220' Bottom: 3277' T.D. 3277'
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 163-21408 -00-00
Spot Description: _____
NE SE SW Sec. 19 Twp. 7 S. R. 17 East West
990 Feet from North / South Line of Section
2,970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: F. Walker Well #: 2
Date Well Completed: October 14, 1981
The plugging proposal was approved on: April 8, 2009 (Date)
by: Marvin Mills (KCC District Agent's Name)
Plugging Commenced: April 8, 2009
Plugging Completed: April 8, 2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
	Fresh water	Conductor	12 3/4"	92'	None
		Surface	8 5/8"	1141'	None
Lansing Kansas City	Oil	Production	5 1/2"	3226'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran in and perforated 5 1/2" casing at 1100'. Ran tubing to 2803' and pumped 16 sacks of Gel followed by 50 sacks of 60/40 Poz w/ 4% gel cement down the tubing circulate fluid to surface. Pulled the tubing to 1133' and circulated 105 sacks of cement to surface. Pulled the tubing out of the hole and pump 30 sacks of cement down the 5 1/2" at 300 lbs pressure. ISIP 300 lbs. Hooked onto the 8 5/8" casing and had a casing leak under ground. Dug the casing out and found a hole in the 8 5/8" casing above the 12 3/4" casing. Cut the 8 5/8" casing off and tagged cement at 6' from surface. The 8 5/8" had been squeeze with cement. Plug down at 2:30 PM

Summit Well service LLC

Plugging Contractor License #: 33007 34093 Name: RGN Company, Inc.

Address 1: P.O. Box 213 Address 2: _____

City: Stockton State: Kansas Zip: 67669 + 0213

Phone: (785) 425-7387

Name of Party Responsible for Plugging Fees: Herman L. Loeb

State of Illinois County, Lawrence, ss.

Roland Nyp Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Roland Nyp

PPT