Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:3	293		API No. 15	_{5 -} <u>193-20760</u>	-00-00
Name: Russell Oil	, Inc.		Spot Desc	cription:	
Address 1: PO Box 14	169		<u>W/2</u> _NE_	NW- SE Sec. 13	Twp. <u>10</u> S. R. <u>31</u> ☐ East ✓ West
Address 2:				Feet from	North / V South Line of Section
City: Plainfield	State: IL	zip: <u>60544</u> + <u>3469</u>	1,940_	Feet from	n 📝 East / 🗌 West Line of Section
Contact Person: LeRoy H			Footages	Calculated from Nea	rest Outside Section Corner:
Phone: (815) 609-700			2K3/5	NE NW	✓ SE SW
Type of Well: (Check one)	on Well ☐ Gas Well ☐	OC D&A Cathodi	County: _	Thomas	
Water Supply Well C		SWD Permit #:			Well #: 1-13
ENHR Permit #:	_	rage Permit #:	Date Well	Completed: D&	
Is ACO-1 filed? ✓ Yes			No The plugg	ing proposal was app	proved on: 03-31-09 (Date)
Producing Formation(s): List A				/ Dinkel	(KCC District Agent's Name)
Depth to		m: T.D	i Plugging (Commenced: 04-02	2-09
		m: T.D	I Plugging (Completed:04-02	2-09
Depth to	o Top: Botto	m:T.D			
Show depth and thickness of a	all water, oil and gas forma	ations.			FREE P. L.
Oil, Gas or Water	Records		Casing Record (Surfa	ace, Conductor & Prod	uction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
*see attached drilling report		Surface	8 5/8" new 20#	224.89'	0'
	sacks of 60/40 F vith 25 sacks. 2i i 10 sacks to sui 00 p.m. on 04-0	Poz, 4% gel, 1/4# find plug @ 1638' w face. Plug mouse	loseal per sad ith 100 sacks hole with 15 nenting (tkt #3	ck. . 3rd plug @ sacks. Plug r 35037A)	275' with 40 sacks. rat hole with 30 sacks.
					<u>v. </u>
Address 1: PO Box 276		· · · · · · · · · · · · · · · · · · ·			
City: Ellinwood			State: KS		z _{ip:} <u>67526</u> +
Phone: (620) 564-380	00				
Name of Party Responsible for	Plugging Fees: _Russ	ell Oil, Inc.			
State of Kansas	County, _	Barton	, ss.		
<u>Renee Kasselman, C</u>	Office Manager, So	outhwind Drilling, Inc.	Emp	oloyee of Operator or	Operator on above-described well,
peing first duly sworn on oath,	• -/	ge of the facts statements, an	d matters herein cont	tained, and the log of	f the above-described well is as filed, and
he same are true and correct,	so help me God.				RECEIVED
Signature: Kow K	assilva	→			KANSAS CORPORATION CO

APR 0 8 2009

SOUTHWIND DRILLING, INC. RIG #1

PO Box 276, Ellinwood, KS 67526 Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

SK #1-13

Location: 2310' FSL & 1940' FEL

Section 13-10S-31W Thomas County, Kansas

API#: 15-193-20760-00-00

Thomas County, Kansas

OWNER: : Russell Oil, Inc.

<u>COMMENCED</u>: 03-23-09

CONTRACTOR: Southwind Drilling, Inc. Rig #1

<u>COMPLETED:</u> 04-02-09

TOTAL DEPTH: Driller: 4600'

Ground Elevation: 2

2938'

Logger: 4596'

KB Elevation:

2948'

LOG:

0' - 227' Sand/Soil/Clay

227' - 560' Clay

560' - 1315' Clay/Shale 1315' - 2513' Sand/Shale

2513' - 2544' Anhydrite

2544' - 4600' Lime/Shale

4600' RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 212.89'. Set @ 224.89'. Cement with 160 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 11:00 a.m. on 03-23-09 by Allied Cement (tk#043527)

Production casing - 5 1/2"

None – plugged the well

DEVIATION SURVEYS

¼ degree (s)

@ 227°

1 ¼ degree (s)

@ 4090'

2 degree (s)

@ 4600'

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 8 2009

MORNING DRII	LING REPORT		Fax to: Russell	Oil & Todd Bro	wn & Email to:	LeRoy Holt & Steve Angle
Southwind Drilling	. Inc.	Wellsite Geologist:	WELL NAME	SK	#1-13	
PO Box 276	,	Steve Angle	LOCATION	23	10' FSL & 1940'	FEL
8 North Main	•	785-483-1561 (cell)		Sec	c. 13-10S-31W	
Ellinwood, KS 675	526	785-625-3814 (office)		Th	omas County, KS	
620-564-3800			Russell Oil, Inc.			
Rig #1 Phone Num	bers		PO Box 1469			
620-794-2075	Rig Cellular (Dog house)		Plainfield, IL 60	0544		
620-794-2078	Geologist Trailer Cellular		815-609-7000			
620-566-7324	Tool Pusher Cellular	Frank Rome	ELEVATION	G.L. 2938'	K.B. 2948'	API# 15-193-20760-00-00

Driving Directions: From Oakley: 8 miles East on Hwy. 40, 3 ½ miles North on 37th Road, West into

Day 1

Date

03-23-09

Monday

Survey @ 227' = 1/4 degree

Moved Rig #1 on location

Spud @ 7:30 a.m.

Ran 10.25 hours drilling (.50 drill rat hole, 1.00 drill 12 ¼", 8.75 drill 7 7/8"). Down 13.75 hours (.25 CTCH, .25 survey, 1.25 run casing/cement, 8.00 wait on cement, 2.75 connection, .50 drill plug, .25 rig check, .50 jet)

Mud properties: fresh water

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00 Wt. on bit: 20,000, 80 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 227') =

1.00 hrs. - 227'

7 7/8" bit #1 (in @ 227') =

8.75 hrs. - 1088'

1" fuel = 39.60 gals.

Fuel usage: 237.60 gals (26" used 6") start @ 32"

Ran 5 joints of 20# new 8 5/8" surface casing. Tally @ 212.89'. Set @ 224.89'. Cement with 160 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 11:00 a.m. on 03-23-09 by Allied Cement (tk#043527)

Day 2

<u>Date</u>

03-24-09

Tuesday

Anhydrite (2513' - 2544')

7:00 am - Drilling @ 1315'

Ran 20.25 hours drilling. Down 3.75 hours (.75 rig check, 2.25 connection, .75 jet)

Mud properties: fresh water

Daily Mud Cost = \$2,452.60. Mud Cost to Date = \$2,452.60

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 227') =

1.00 hrs. - 227'

7.7/8" bit #1 (in @ 227') =

29.00 hrs. - 2458'

Fuel usage: 475.20 gals (72" used 12") 26" + 58" delivered = 84"

Day 3

Date

03-25-09

Wednesday

7:00 am – Drilling @ 2685'

Ran 21.25 hours drilling. Down 2.75 hours (.75 rig check, .75 connection, 1.00 displace @ 3100', .25 rig repair)

Mud properties: wt. 8.9, vis. 49

Daily Mud Cost = \$2,945.45. Mud Cost to Date = \$5,398.05

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

 $12 \frac{1}{4}$ " bit #1 (in @ 0' out @ 227') =

1.00 hrs. - 227'

77/8" bit #1 (in @ 227') =

50.25 hrs. - 3123'

Fuel usage: 475.20 gals (60" used 12")

RECEIVED KANSAS CORPORATION COMMISSIO:

APR 0 8 2009

MORNING DRILLING REPORT		Fax to: Russell Oil & Todd Brown & Email to: LeRoy Holt & Steve Angle			
Southwind Drilling, Inc.	Wellsite Geologist:	WELL NAME	SK	#1-13	
PO Box 276	Steve Angle	LOCATION	23	10' FSL & 1940'	FEL
8 North Main	785-483-1561 (cell)		Sec	c. 13-10S-31W	
Ellinwood, KS 67526	785-625-3814 (office)		Thomas County, KS		
620-564-3800		Russell Oil, Inc.			
Rig #1 Phone Numbers		PO Box 1469			
620-794-2075 Rig Cellular (Dog house)		Plainfield, IL 60)544		
620-794-2078 Geologist Trailer Cellular		815-609-7000			
620-566-7324 Tool Pusher Cellular	Frank Rome	ELEVATION	G.L. 2938'	K.B. 2948'	API# 15-193-20760-00-00

Driving Directions: From Oakley: 8 miles East on Hwy. 40, 3 ½ miles North on 37th Road, West into

Day 4

Date

03-26-09

Thursday

7:00 am - Drilling @ 3350'

Ran 22.50 hours drilling. Down 1.50 hours (.75 rig check, .75 connection)

Mud properties: wt. 9.2, vis. 60, water loss 6.0

Daily Mud Cost = \$1,039.05. Mud Cost to Date = \$6,437.10

Wt. on bit: 35,000, 80 RPM, 900# pump pressure

12 1/4" bit #1 (in @ 0' out @ 227') =

1.00 hrs. - 227'

7 7/8" bit #1 (in @ 227') =

72.75 hrs. - 3573'

Fuel usage: 514.80 gals (60" used 13") 60" + 13" delivered = 73"

Day 5

Date

03-27-09

Friday

Survey @ 4090' = 1 1/4 degree

Pipe strap = 2.61 long to the board

7:00 am - Drilling @ 3800'

Ran 12.50 hours drilling. Down 11.50 hours (.50 rig check, .50 connection, .25 jet, 5.50 trip, 1.00 CTCH, .25 survey, 1.25 DST #1, .25 CFS @ 4085', 2.00 CFS @ 4090')

Mud properties: wt. 9.4, vis. 48, water loss 6.4

Daily Mud Cost = \$327.05. Mud Cost to Date = \$6,764.15

Wt. on bit: 35,000, 85 RPM, 900# pump pressure

12 1/4" bit #1 (in @ 0' out @ 227') =

1.00 hrs. - 227'

77/8" bit #1 (in @ 227') =

85.25 hrs. - 3863'

Fuel usage: 475.20 gals (48" used 12")

Day 6

Date

03-28-09

Saturday

DST #1 (4066' - 4090')

LKC formation

Recovered 20' mud & 45' muddy

water

7:00 am - On bottom with DST #1 @ 4090'

Ran 9.75 hours drilling. Down 14.25 hours (2.00 DST #1, 6.00 trip, 2.00 CTCH, .25 rig check, .25 rig repair, 1.00 CFS @ 4168', 1.25 CFS @ 4190', 1.50 CFS @ 4217')

Mud properties: wt. 9.7, vis. 47, water loss 6.8

Daily Mud Cost = \$0.00. Mud Cost to Date = \$6,764.15

Wt. on bit: 35,000, 85 RPM, 900# pump pressure

12 $\frac{1}{4}$ " bit #1 (in @ 0' out @ 227') =

1.00 hrs. - 227'

7.7/8" bit #1 (in @ 227') =

95.00 hrs. - 3990'

Fuel usage: 396.00 gals (38" used 10")

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 8 2009

MORNING DRILLING REPORT		Fax to: Russell Oil & Todd Brown & Email to: LeRoy Holt & Steve Angle				
Southwind Drilling, Inc.	Wellsite Geologist:	WELL NAME	SK	#1-13		
PO Box 276	Steve Angle	LOCATION	23	10' FSL & 1940'	FEL	
8 North Main	785-483-1561 (cell)		Se	c. 13-10S-31W		
Ellinwood, KS 67526	785-625-3814 (office)		Th	omas County, KS	· ·	
620-564-3800		Russell Oil, Inc.				
Rig #1 Phone Numbers		PO Box 1469		•		
620-794-2075 Rig Cellular (Dog house)		Plainfield, IL 60	0544			
620-794-2078 Geologist Trailer Cellular		815-609-7000				
620-566-7324 Tool Pusher Cellular	Frank Rome	ELEVATION	G.L. 2938'	K.B. 2948'	API# 15-193-20760-00-00	

Driving Directions: From Oakley: 8 miles East on Hwy. 40, 3 ½ miles North on 37th Road, West into

Day 7

Date 03-29-09

Sunday

DST #2 (4188' - 4217')

LKC formation

Recovered 5' mud

7:00 am - On bottom with DST #2 @ 4217'

Ran 11.50 hours drilling. Down 12.50 hours (5.75 trip, 3.00 DST #2, 1.00 CTCH, 1.00 CFS @ 4250', .75 CFS @ 4275',

.25 rig check, .25 connection, .50 CFS @ 4380') Mud properties: wt. 9.4, vis. 53, water loss 9.6

Daily Mud Cost = \$0.00. Mud Cost to Date = \$6,764.15

Wt. on bit: 35,000, 85 RPM, 900# pump pressure

12 ¼" bit #1 (in @ 0' out @ 227') =

1.00 hrs. - 227'

7 7/8" bit #1 (in @ 227') =

106.50 hrs. - 4153'

Fuel usage: 356.40 gals (29" used 9")

Day 8

Date

03-30-09

Monday

DST #3 (4258' - 4380')

LKC formation

Recovered 30' mud

7:00 am - CFS @ 4380'

Ran 4.00 hours drilling. Down 20.00 hours (2.00 CFS @ 4380', 9.50 trip, 2.75 CTCH, 3.25 DST #3, .25 rig check, 2.25

CFS @ 4420')

Mud properties: wt. 9.5, vis. 55, water loss 7.8

Daily Mud Cost = \$1,212.35. Mud Cost to Date = \$7,976.50

Wt. on bit: 35,000, 80 RPM, 900# pump pressure

12 1/4" bit #1 (in @ 0' out @ 227') =

1.00 hrs. - 227'

7 7/8" bit #1 (in @ 227') =

110.50 hrs. - 4193'

Fuel usage: 356.40 gals (20" used 9")

Day 9

Date

03-31-09

Tuesday

Survey @ 4600' = 2 degrees

 $\underline{\mathbf{RTD} = 4600}$

 $\underline{LTD} = 4596^{\circ}$

7:00 am - Drilling @ 4420'

Ran 12.00 hours drilling. Down 12.00 hours (.75 rig check, .25 rig repair, 1.25 CFS @ 4484', 1.50 CFS @ 4520', 1.25

CFS @ 4555', 1.25 CFS @ 4565', 1.00 CTCH, .25 survey, 1.50 trip, 3.00 log)

Mud properties: wt. 9.6, vis. 58, water loss 8.4

Daily Mud Cost = \$296.50. Total Mud Cost = \$8,273.00

Wt. on bit: 35,000, 80 RPM, 950# pump pressure

 $12 \frac{1}{4}$ " bit #1 (in @ 0' out @ 227') = 1.00 hrs. - 227'

7 7/8" bit #1 (in @ 227' out @ 4600') =122.50 hrs. - 4373'

Fuel usage: 356.40 gals (62" used 9") 20" + 51" delivered = 71"

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 8 2009

	Fax to: Russell Oil & Todd Brown & Email to: LeRoy Holt & Steve Angle				
Wellsite Geologist:	WELL NAME	SK	#1-13		
Steve Angle	LOCATION	23	10' FSL & 1940'	FEL	
785-483-1561 (cell)		Se	c. 13-10S-31W		
785-625-3814 (office)		Th	omas County, KS	1	
	Russell Oil, Inc.		•		
•	PO Box 1469				
	Plainfield, IL 60)544			
	815-609-7000				
Frank Rome	ELEVATION	G.L. 2938'	K.B. 2948'	API# 15-193-20760-00-00	
	Steve Angle 785-483-1561 (cell) 785-625-3814 (office)	Wellsite Geologist: Steve Angle	Wellsite Geologist: Steve Angle	Wellsite Geologist: Steve Angle	

Driving Directions : From Oakley:	8 miles East on Hwy. 40.	3 ½ miles North on 37 ^t	h Road. West into

Day 10 Date 04-01-09 Wednesday DST #4 (3996' - 4069')

LKC formation

Recovered 2725' water

7:00 am - Logging @ 4600'

Ran 0.00 hours drilling. Down 24.00 hours (4.00 log, 2.00 wait on orders, 10.50 trip, 4.00 DST #4, .25 rig repair, 1.50 CTCH, 1.75 DST #5)

Fuel usage: 118.80 gals (59" used 3")

Day 11 Date 04-02-09 Thursday DST #5 (4044' - 4086')

LKC formation

Recovered 465' muddy water

7:00 am - On bottom with DST #5 @ 4600'

Ran 0.00 hours drilling. Down 16.00 hours (2.25 DST #5, 4.00 trip, 3.00 lay down pipe, .75 nipple down, 2.00 plug, 4.00 tear down)

Fuel usage: 118.80 gals (56" used 3")

Plug well with 220 sacks of 60/40 Poz, 4% gel, ¼# floseal per sack 1st plug @ 2528' with 25 sacks. 2nd plug @ 1638' with 100 sacks. 3rd plug @ 275' with 40 sacks. 4th plug @ 40' with 10 sacks to surface. Plug rat hole with 30 sacks. Plug mouse hole with 15 sacks. Job complete @ 7:00 p.m. on 04-02-09 by Allied Cement (tkt #35037A)

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 8 2009

SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

Lease: SK LACCE?	4/-13		
Plugging received from KCC	representative	e:	3-31-09
Name: Ray Dinke		Date	Time / 130 PM
1 st plug @ <u>2528</u> ft	25	_sx.	Stands: 4/
2nd plug @ <u>/638</u> ft	. 100	_sx.	Stands: 26 2
3rd plug @ft.	40	SX.	Stands: 42
4th plug @ft.	10	SX.	Stands:
5th plug @ft.		SX.	Stands:
Mousehole	_15	_sx.	
Rahole	30	_sx.	
Total Cement used:	220	_sx.	
Type of cement 60/40 F	02,40/00	Oel,	4# FloScal Per Sock
Plug down @ 7,'00 PN	1 4-0	2-09	9
Call KCC When Completed:			
Name: David Wah	N	Date '	4-03-09 Time 1/15 AN

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 8 2009



MILLER PRINTERS, INC. - Great Bend, KS

CEMENTING LOG

STAGE NO.

Company #	Musill	Oil 1	<i>,</i> '	Ticket No. 23		Amt Sks Yield ft ³ /sk Density \$\frac{\beta \cdot 3}{2}
Lease 5	74.			Well No	1	
County	Thomas NT	O RA A		State		15AD: D T
Cocation Se 77	13/15	100		riela		LEAD: Pump, Time hrs. Type 60/40 400
CASING DATA:	Р	TA y ZD S	queeze 🗆			Amt. 220 Sks Yield /. 4 ft 3/sk Density ////
Surface 🗆	Intermedia	ate ☐ Pro	duction 🗆		Liner 🗀	TAIL: Pump Time hrs. Type
Size	Туре	w	eight	Collar		Excess
			····			Amt Sks Yield ft³/sk Density
					·-···	WATER: Lead gals/sk Tail gals/sk Total
Casing Depths:	Тор		Bottom		·····	Pump Trucks Used 402 - We N
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asing:			Lin. ft./	Bbl		Float: Type Depth
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rill Pipe:	Bbls/Lin. ft		Lin. ft./	Bbl		Stage Collars
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21 .						Cirulate Hole
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			30	6"2	4.5	MY 40 SHOW 275 Displace 3 BB
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1.30 145 1.60	0 0 0	6	3 3	\$ 0	<i>И,</i> с	Josks Down 40' W/Plng 30 SK, Down Lat Hole 15 SKS Down Munse Hole Tob Conglete RECEIVED
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1.30 105 100 55	0 0 0		3 3	\$ 0	4.5	Jule To 40' W/Plan WSH'S DOWN 40' W/Plan 30 SK, Down Let Hole

ALLIED CEMENTING CO., LLC. 035037#

	ELL, KAN	TWP.	RANGE,		CALLED OUT	ON LOCATION	4 JOB	START *	JOB FINISH
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ASE 5K	WELL#	1-13	LOCATION	Comp	NOT N Con	10 3/4E	- 7	homas	125
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5 5/5	RE!	MARKS:	ika da karanta karanta Manaka Kiringa ing ing Kiringa halamatan	APR	MILEAGE/E MILEAGE/E MATION DIVISION CHITA, KS	a SIL /M. le	Ani Ani	TOTAL	39/1 ³
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5 5 K 5 0 5 K 5 10 5 K 5 0 5 K J	2508 1638, 27,5 40	in the second		APR CONSERV	MILEAGE/E MILEAGE/E MILEAGE/E MITA, KS DEPTH OF J	SER	<u> </u>	TOTAL	39/1 ³
5 5K5 0 5K5 10 5K5 0 5K1 0 5K5 - 1	2538 1638 275 40 40 Ho	in the second		APR CONSERV	MILEAGE/A MILEAG	SER OB CK CHARGE	<u> </u>	TOTAL	39/1 ³ 39/1 ³
5 5K5 0 5K3 10 5K3 0 5K3 0 5K3 - 0 5 5K1-M	2538 1638, 40 40 Unt 140	San Assanta		APR CONSERV	MILEAGE/E MILEAGE/E MILEAGE/E CHITA, KS DEPTH OF J PUMP TRUCE EXTRA FOO	SER OB CK CHARGE OTAGE	<u> </u>	TOTAL	39/1 ³
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0 5/45 - 0 5 5/1-ma	2508 1638, 40 40 Just Ho	San Assanta	Alan, t	CONSERV	MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A DEPTH OF J PUMP TRUC EXTRA FOC MILEAGE MANIFOLD	SER OB CK CHARGE OTAGE	@ @ @ @ @	TOTAL	39// ³ 39// ³
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ARGE TO: Ru	2508 1638, 275, 40 Ho Well 1000 Ho	Coil	Alan, t	APR	MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A DEPTH OF J PUMP TRUC EXTRA FOC MILEAGE MANIFOLD	SER OB CK CHARGE OTAGE	@ @ @ @ @	TOTAL	39/1 ³ 39/1 ³ 1/85 22 1262
0 5/45 - 10 5 5/17-700 ARGE TO: 1200	2508 1638, 201, 100 Ho The	Co. 1	Alant Doice	APR	MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A DEPTH OF J PUMP TRUC EXTRA FOC MILEAGE MANIFOLD	SER OB CK CHARGE OTAGE	@ @ @ @ @	TOTAL	39/1 ³ 39/1 ³
0 5/45 - 10 5 5/17-700 ARGE TO: 1200	2508 1638, 201, 100 Ho The	Co. 1	Alar to Doice Co	APR	MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A DEPTH OF J PUMP TRUC EXTRA FOC MILEAGE MANIFOLD	SER OB CK CHARGE OTAGE	@ @ @ @	⊃ Ç ⊃ & ¬ <u></u>	39// ³ 39// ³ 1/85 7262
ARGE TO:	2508 1638, 201, 100 Ho The	Co. 1	Alant Doice	APR	MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A DEPTH OF J PUMP TRUC EXTRA FOC MILEAGE MANIFOLD	SER OB CK CHARGE TAGE	@ @ @ @	⊃ Ç ⊃ & ¬ <u></u>	39// ³ 39// ³ 1/85
ARGE TO: <u>Au</u>	2508 1638, 40, 40 Ho was the Them st	CC L Hora	Alant Docce Co ZIP	APR	MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A DEPTH OF J PUMP TRUC EXTRA FOC MILEAGE MANIFOLD	SER OB CK CHARGE TAGE	@ @ @ @	2528 Z TOTAL	39/1 ³ 39/1 ³ 1/85 1/262 VT
ARGE TO:	2508 1638, 275, 40 Wet Ho 12 Ho 12 Ho 12 ST	CC G JL Kor Oil ATE	Alari Doice Co	APR	MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A DEPTH OF J PUMP TRUC EXTRA FOC MILEAGE MANIFOLD	SER OB CK CHARGE TAGE	@ @ @ @ AT EQ	2528 Z TOTAL	39/1 ³ 39/1 ³ 1/85 -37 ² 1262 VT 40 ⁸
ARGE TO:	2508 1638, 201, 100 Ho Was Ho From	CC H Hora	Alant Doire Co	APR	MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A DEPTH OF J PUMP TRUC EXTRA FOC MILEAGE MANIFOLD	SER OB CK CHARGE TAGE	@ @ @ @ @ AT EQ @ @	OS 28	1/85 39/1 ³ 1/85 77 ² 1262 VT
ARGE TO:	ting Co., 1	Co L Hora	Alari Doire Co ZIP	APR	MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A DEPTH OF J PUMP TRUC EXTRA FOC MILEAGE MANIFOLD	SER OB CK CHARGE TAGE	@ @ @ @ @ @ @ @ @	2528 74 TOTAL	39// ³ 39// ³ 1/85 7262 VT 408
Allied Cement	ing Co., I equested t	CC CC O () ATE LLC o rent cent	Alant Doire Co ZIP	APR	MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A DEPTH OF J PUMP TRUC EXTRA FOC MILEAGE MANIFOLD	SER OB EK CHARGE TAGE PLUG & FLO	@ @ @ @ @ @ @ @ @	2528 74 TOTAL	39/1 ³ 39/1 ³ 1/85 -372 1262 VT 408
Allied Cement are hereby red furnish ceme	ting Co., 1 equested to	ATELLC. o rent centelper(s) to	A lange Docce ZIP nenting equot assist ow	APR CONSERV	MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A MILEAGE/A DEPTH OF J PUMP TRUC EXTRA FOC MILEAGE MANIFOLD	SER OB EK CHARGE TAGE PLUG & FLO	@ @ @ @ @ @ @ @ @	2528 74 TOTAL	39/1 ³ 39/1 ³ 1/85 1/262 VT 408
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