

ORIGINAL

11/01/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald **KCC**
 Phone: (517) 244-8716
 Contractor: Name: Smith **NOV 11 2006**
 License: 33807 **CONFIDENTIAL**
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-10-06</u>	<u>7-11-06</u>	<u>7-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31099-00-00
 County: Montgomery
 _____ SW _____ NE _____ SW Sec. 7 Twp. 32 S. R. 16 East West
1780' FSL _____ feet from S / N (circle one) Line of Section
3550' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Uitts Well #: C2-7
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 787' Kelly Bushing: _____
 Total Depth: 1270' Plug Back Total Depth: 1260'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APPENDIX 6-13-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 11-1-06
 Subscribed and sworn to before me this 1 day of November,
2006
 Notary Public: Melissa K. Bingham
 Date Commission Expires: 6/5/11

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 06 2006

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Uitts Well #: C2-7
 Sec. 7 Twp. 32 S. R. 16 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> <tr> <td colspan="3" style="text-align: center;"> <div style="border: 1px solid black; padding: 5px; display: inline-block;"> KCC NOV 11 2006 CONFIDENTIAL </div> </td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached			<div style="border: 1px solid black; padding: 5px; display: inline-block;"> KCC NOV 11 2006 CONFIDENTIAL </div>		
Log	Formation (Top), Depth and Datum	✓ Sample											
Name	Top	Datum											
See Attached													
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> KCC NOV 11 2006 CONFIDENTIAL </div>													

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1265'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1092.5' - 1094.5'	300 gal 15% HCl, 6000# sd, 173000 scf N2, 130 BBL fl	
4	894.5' - 898'	300 gal 15% HCl, 10500# sd, 107000 scf N2, 120 BBL fl	
4	803' - 804.5'	300 gal 15% HCl, 4945# sd, 108000 scf N2, 110 BBL fl	
4	763' - 765'	300 gal 15% HCl, 6260# sd 124000 scf N2, 95 BBL fl	
4/2	737.5' - 738.5' / 715' - 718'	600 gal 15% HCl, 2590# sd, 18 ball sealers, 360 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1244'	Packer At NA	Liner Run	Yes	✓ No
Date of First, Resumed Production, SWD or Enhr. 8-15-06		Producing Method					
		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 4	Water Bbls. 53	Gas-Oil Ratio NA	Gravity NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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Search
Drilling Company

Dewey,
OK

KCC Operator
License #: 33807

7296

396871 West 1063 Way - Dewey, OK 74029
Home: 918-534-1020 - Mobile: 918-534-7707

918-534-7023

Witts

DART CHEROKEE BASIN
Montgomery County
Sec 7 Twp 32 Range 16E

~~WITT~~ LEASE
Well# C2-7

JULY 11, 2006

KCC
NOV 11 2006
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0	-	45	Casing	692	-	695	Lime
45	-	59	Sand	695	-	702	Shale
59	-	70	Lime	702	-	712	Lime
70	-	150	Shale	712	-	718	Mulky Shale
150	-	160	Lime	718	-	719	Coal
160	-	162	Shale	719	-	726	Lime
162	-	170	Sand	726	-	738	Shale
170	-	171	Coal	738	-	739	IronPost Coal
171	-	211	Sand	739	-	764	Shale
211	-	235	Shale	764	-	766	CrowBurg Coal
235	-	246	Lime	766	-	803	Shale
246	-	330	Shale	803	-	805	Coal(Mineral)
330	-	334	Lime	805	-	884	Shale
334	-	353	Shale	884	-	886	Tebo Coal
353	-	383	Lime	886	-	899	Shale
383	-	396	Shale	899	-	920	Sand
396	-	421	Lime	920	-	949	Shale
421	-	424	Shale	949	-	958	Sand
424	-	427	Lime	958	-	1037	Shale
427	-	443	Shale	1037	-	1038	Coal
443	-	490	Sandy Shale	1038	-	1042	Shale
490	-	507	Sand	1042	-	1044	Rowe Coal
507	-	548	Shale	1044	-	1093	Shale
548	-	549	Mulberry Coal	1093	-	1096	Upper Riverton Coal
549	-	552	Shale	1096	-	1105	Shale
552	-	579	Lime(light Odor-oil)	1105	-	1106	Riverton Coal
579	-	649	Shale(light oil show)	1106	-	1120	Shale
649	-	678	Oswego Lime	1120	-	1270	Miss Lime
678	-	692	Summit Shale				

Terms Due Upon Receipt

1270

TD

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

NOV 11 2006

TICKET NUMBER 10280

LOCATION Eureka

FOREMAN Troy Strickler

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-12-06	2368	Uittis C2-7	7	32	16E	MG
CUSTOMER Dart Cherokee Basin			Gus Jones #2			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE 67301				
TRUCK #	DRIVER	TRUCK #				
			446	Calin		
			502	Kyle		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1270' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1265' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 40.584 WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.484 DISPLACEMENT PSI 750 MIX PSI 1400 Pump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 3000l water Pump 2000l Gel-Flush, 1000l Soap, 900l Dye water. Mixed 1300lbs Thick Set Cement w/ 8" Kol-Seal Paste @ 13.2" Pcpal. Wash out Pump + lines. Release Plug. Displaced w/ 20.484l water. Final Pump Pressure 750 PSI. Pump Plug to 1400 PSI wait similar. Release pressure. Float Held. Good Cement to surface = 700l slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	126.00	126.00
1126A	1300lbs	Thick Set Cement	14.65	1904.50
1110A	1040 #	Kol-Seal 8" Paste	.36 #	374.40
1118A	200 #	Gel-Flush	.14 #	28.00
1105	50 #	Hulls	.34 #	17.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-cide	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!		
			Sub Total	3649.35
			SALES TAX	125.28
			ESTIMATED TOTAL	3774.63

AUTHORIZATION [Signature]

TITLE 206958 RECEIVED

DATE NOV 06 2006

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