

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Smith
License: 33807
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-11-06 7-13-06 7-26-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31097-00-00
County: Montgomery
NE SW SW Sec. 6 Twp. 32 S. R. 16 East West

890' FSL feet from S / N (circle one) Line of Section
4500' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Frank Turner AFT Well #: D1-6
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 852' Kelly Bushing: _____

Total Depth: 1348' Plug Back Total Depth: 1339'
Amount of Surface Pipe Set and Cemented at 44 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 6-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-1-06
Subscribed and sworn to before me this 1 day of November
20 06
Notary Public: Melissa K. Baghat
Date Commission Expires: 6/5/11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 06 2006

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Frank Turner AFT Well #: D1-6
 Sec. 6 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	11	
Prod	6 3/4"	4 1/2"	9.5#	1344'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1168' - 1170'	100 gal 15% HCl, 1760# sd, 310 BBL fl	
4	1132.5' - 1135.5'	478 gal 15% HCl, 4540# sd, 20 ball sealers, 270 BBL fl	
4	855' - 856.5'	458 gal 15% HCl, 5080# sd, 16 ball sealers, 175 BBL fl	
4	794.5' - 796' / 772' - 775.5'	458 gal 15% HCl, 9050# sd, 37 ball sealers, 530 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1317'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-1-06	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	64	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Smith
Drilling Company

Dewey,
OK

396871 West 1063 Way – Dewey, OK 74029
Home: 918-534-1020 – Mobile: 918-534-7707

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7298

DART CHEROKEE BASIN CO

FRANK TURNER AFT

July 14, 2006

Montgomery County Ks.

Well #D1-6

Sec 6 Twp 32 Range 16E

0- 44	Casing	749- 769	Lime
44- 58	Sand	769- 776	Mulky shale
58- 60	Lime	776- 784	Lime
60-62	Coal	784- 795	Shale
62- 117	Shale	795- 797	Ironpost coal
117-120	Lime	797- 817	Shale
120-127	Sand	817- 819	Lime
127-143	Lime	819- 827	Shale
143-190	Shale	827- 828	Crowburg coal
190-233	Lime	828- 855	Shale
233-287	Sand	855- 857	Mineral coal
287-306	Shale	857- 882	Shale
306-322	Lime	882- 892	Sand
322-429	Shale	892- 910	Sandy shale
429-458	Lime	910- 916	Sand
458-470	Shale	916- 966	Shale
470-482	Lime	966- 967	Weir coal
482-493	Shale	967- 997	Shale
493-501	Lime	997-1049	Sand
501-524	Shale	1049-1050	Bluejacket coal
524-546	Sand	1050-1129	Shale
546-617	Shale	1129-1130	Coal
617-618	Coal	1130-1135	Shale
618-621	Shale	1135-1137	Rowe coal
621-639	Lime	1137-1168	Shale
639-712	Shale	1168-1171	Upper Riverton coal
712-737	Oswego lime	1171-1198	Shale
737-749	Summitshale	1198-1348	Miss lime
		1348	Total depth

Terms Due Upon Receipt

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10289

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT FIELD TICKET
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 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-06	2368	FRANK TURNER D1-6				MG
CUSTOMER <u>DART Cherokee BASIN</u>						
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>RICK L.</u>		
			<u>442</u>	<u>RICK P.</u>		

JOB TYPE Longstem HOLE SIZE 6 3/4 HOLE DEPTH 1348 CASING SIZE & WEIGHT 4 1/2 9.5# New
 CASING DEPTH 1344 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.7 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. BREAK CIRCULATION w/ 25 BBL Fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL FORMER, 10 BBL water. Mixed 140 sks THICK Set Cement w/ 8" Kol-Seal per/sk @ 13.2# per/gal, yield 1.73 - wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.7 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd well of 2	0	0
1126 A	140 sks	THICK Set Cement	14.65	2051.00
1110 A	1100 *	Kol-Seal 8" per/sk	.36	396.00
1118 A	200 *	Gel Flush	.14	28.00
1105	50 *	Hulls	.34	17.00
5407	7.7 Tons	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gals	B. Bi-Cide	25.35	50.70
			Sub Total	3691.45
			SALES TAX 5.3%	134.19
			ESTIMATED TOTAL	3825.64

AUTHORIZATION [Signature] TITLE _____
 THANK YOU [Signature]

RECEIVED
 DATE _____

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