

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-20-06</u>	<u>7-21-06</u>	<u>8-9-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31086-00-00
County: Montgomery
SW SW SE Sec. 30 Twp. 34 S. R. 14 East West
550' FSL _____ feet from S / N (circle one) Line of Section
2150' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Caney Golf Club Well #: D3-30
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 791' Kelly Bushing: _____
Total Depth: 1681' Plug Back Total Depth: 1661'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATT II NHG-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-10-06
Subscribed and sworn to before me this 10th day of November

Notary Public: [Signature]
Date Commission Expires: _____
KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 13 2006

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Caney Golf Club Well #: D3-30
 Sec. 30 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1676'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4		1418.5' - 1420'	500 gal 15% HCl, 3090# sd, 12 ball sealers, 225 BBL fl	
4		1159.5' - 1162.5'	500 gal 15% HCl, 4535# sd, 17 ball sealers, 270 BBL fl	
4		1134' - 1135.5' / 1109' - 1112'	500 gal 15% HCl, 4035# sd, 7 ball sealers, 275 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1590'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-13-06	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	58	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		D3-30	CANEY GOLF CLUB					30	38	14E
County:		State:	Type/Well	Depth:	Hours:	Date Started:	Date Completed:			
MONTGOMERY		KS		1681'		07-20-06	07-22-06			
Driller:		Driller:	Driller:	Casing Used:			Cement Used:			Rig No.
JOE NAPIER		CHRIS MAYHALL		OPERATOR			TDC			17
From	To	Formation	From	To	Formation	From	To	Formation		
0	9	SOIL	9	45	SAND - WET	45	125	SHALE		
125	165	SAND	165	225	SHALE	225	235	SAND		
235	250	SHALE	250	260	SAND - WET	260	300	SHALE		
300	340	SAND	340	352	SHALE	352	410	SAND		
410	580	SHALE	580	585	SAND	585	700	SHALE		
700	714	LIME	714	775	SANDY SHALE	775	787	SHALE		
787	847	LIME - DAVISON	847	853	SAND	853	920	SANDY SHALE		
920	950	LIME - PINK	950	990	SANDY SHALE	990	1008	SAND		
1008	1051	SANDY SHALE	1051	1110	LIME - ODOR - OSWEGO	1110	1118	SHALE - MULKY		
1118	1137	LIME	1137	1141	COAL - IRONPOST	1141	1143	SANDY SHALE		
1143	1150	SAND	1150	1155	LIME	1155	1160	COAL - BEVIER		
1160	1165	SHALE	1165	1170	COAL - CROWBERG	1170	1175	LIME		
1175	1215	SHALE	1215	1235	SHALE & LIME	1235	1282	SAND		
1282	1310	SANDY SHALE	1310	1523	SHALE	1523	1525	COAL - RIVERTON		
1525	1531	SHALE	1531	1565	LIME - MISSISSIPPI	1565	1577	LIME - CHAT		
1577	1681	LIME	1681	TD						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 10341

LOCATION EUREKA

FOREMAN Kevin McCoy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-24-06	2368	CANEY GULF Club D3-30				MG	
CUSTOMER		DART Cherokee Basin					
MAILING ADDRESS		211 W. Myrtle					
CITY	STATE	ZIP CODE	Gus Jones Rig 1				
Independence	KS						
TRUCK #		DRIVER		TRUCK #		DRIVER	
445		Rick L.					
439		Justin					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1681' CASING SIZE & WEIGHT 4 1/2 9.5" New
 CASING DEPTH 1675 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 52 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27.1 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 35 BBL Fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL Foamer, 10 BBL water spacer. Mixed 170 sks Thick Set Cement w/ 8" Kal-Seal per/sk @ 13.2 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 27.1 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE <u>1st well of 2</u>	3.15	126.00
1126 A	170 SKS	THICK Set Cement	14.65	2490.50
1110 A	1350 *	Kal-Seal 8" per/sk	.36	486.00
1118 A	200 *	Gel Flush	.14	28.00
1105	50 *	Hulls	.34	17.00
5407	9.35 TONS	Ton Mileage BULK TRUCK	MIc	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
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			KCC WICHITA	
			Sub Total	4346.95
			SALES TAX 5.3%	162.26
			ESTIMATED TOTAL	4509.21

AUTHORIZATION AV

TITLE

DATE

001302

THANK YOU