

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-11-06 7-13-06 9-7-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31085-00-00
County: Montgomery
SW SE SW Sec. 9 Twp. 34 S. R. 14 East West
600' FSL feet from S / N (circle one) Line of Section
3310' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W Davidson Well #: D2-9
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 846' Kelly Bushing: _____
Total Depth: 1640' Plug Back Total Depth: 1628'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crmt.

Drilling Fluid Management Plan AK II NH 6-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: [Signature]
Title: Engr Clerk Date: 11-1-06
Subscribed and sworn to before me this 1 day of November,
2006
Notary Public: [Signature]
Date Commission Expires: 6/5/11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W Davidson Well #: D2-9
 Sec. 9 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;">  </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1634'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1479' - 1480'	300 gal 15% HCl, 4655# sd, 189000 scf N2, 3100 gal fl		
4	1126' - 1129'	300 gal 15% HCl, 9000# sd, 119000 scf N2, 2360 gal fl		
4	1078' - 1080'	300 gal 15% HCl, 8245# sd, 147000 scf N2, 2325 gal fl		
4	649' - 651'	300 gal 15% HCl, 6000# sd, 78000 scf N2, 1710 gal fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1619'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
NA	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 9	T. 34	R. 14 E
API No. 15- 125-31085	County: MG		
Elev. 846	Location: SW SE SW		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D2-9	Lease Name: W. Davidson		
Footage Location:	600 ft. from the	South	Line
	3310 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 7/11/2006	Geologist:		
Date Completed: 7/13/2006	Total Depth: 1640		

Gas Tests:
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Comments:
Start injecting @ 237

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43	McPherson	
Type Cement:	Portland		Driller: Mac McPherson
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil/Clay	0	7	Shale	1103	1436				
Shale	7	13	Coal	1436	1437				
Sand (damp)	13	24	Shale	1437	1488				
Shale	24	210	Miss. Lime	1488	1640 TD				
Lime	210	217							
Wet Sand	217	251							
Shale	251	376							
Wet Sand	376	400							
Shale/Sand	400	490							
Sandy Lime	490	425							
Shale	425	503							
Lime	503	547							
Shale	547	760							
Lime	760	771							
Shale	771	895							
Lime	895	924							
Shale	924	1010							
Oswego Lime	1010	1041							
Summit	1041	1052							
Lime	1052	1073							
Mulkey	1073	1080							
Lime	1080	1094							
Shale	1094	1101							
Coal	1101	1103							

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10287
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-13-06	2368	W. Davidson 22-9	9	34S	14E	MG	
CUSTOMER <u>Dart Cherokee Basin</u>			Gus Jones Rig 2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>				445	RICK L.	KCC	
CITY <u>Independence</u>				442	RICK P.	NOV 01 2006	
STATE <u>Ks</u>			ZIP CODE <u>67301</u>		CONFIDENTIAL		
DISPLACEMENT <u>26.5 BBL</u>			DISPLACEMENT PSI <u>700</u>				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1640' CASING SIZE & WEIGHT 4 1/2 9.5" New
 CASING DEPTH 1634' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 52 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.5 BBL DISPLACEMENT PSI 700 ~~***~~ PSI 1200 Bump Plug RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL Fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL foamer, 10 BBL Fresh water. Mixed 170 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.5 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 5 minutes. Release pressure. Float held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 3 rd well of 3	0	0
1126 A	170 sks	THICK Set Cement	14.65	2490.50
1110 A	1350 *	KOL-SEAL 8" per/sk	.36	486.00
1118 A	200 *	Gel Flush	.14	28.00
1105	50 *	Hulls	.34	17.00
5407	9.35 Tons	Ton Mileage Buck TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
			Sub Total	4220.95
			SALES TAX 5.3%	162.26
			ESTIMATED TOTAL	4383.21

AUTHORIZATION C/S W/H TITLE _____
 THANK YOU 200963

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