

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-14-06</u>	<u>7-17-06</u>	<u>8-8-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
NOV 10 2006
CONFIDENTIAL

API No. 15 - 125-31083-00-00
 County: Montgomery
 _____ NW _____ SW _____ SE _____ Sec. 5 Twp. 33 S. R. 15 East West
820' FSL feet from S / N (circle one) Line of Section
2200' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: R&M Williams Trusts Well #: D3-5
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 860' Kelly Bushing: _____
 Total Depth: 1464' Plug Back Total Depth: 1453'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A14 II NH 0 13-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 11-10-06

Subscribed and sworn to before me this 10th day of November

2006
 Notary Public: [Signature]

Date Commission Expires: _____

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 NOV 13 2006

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&M Williams Trusts Well #: D3-5
 Sec. 5 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1459'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1303' - 1305'	500 gal 15% HCl, 3005# sd, 15 ball sealers, 300 BBL fl		
4	1084.5' - 1086.5'	500 gal 15% HCl, 3065# sd, 15 ball sealers, 225 BBL fl		
4	1014' - 1015.5'	500 gal 15% HCl, 2325# sd, 11 ball sealers, 205 BBL fl		
4	973' - 976'	500 gal 15% HCl, 4515# sd, 19 ball sealers, 260 BBL fl		
4	926' - 929'	500 gal 15% HCl, 6020# sd, 19 ball sealers, 325 BBL fl		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
	2 3/8"	1434'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-12-06	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	52	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED

NOV 13 2006

KCC WICHITA

Rig Number: 2	S. 5	T. 33	R. 15 E
API No. 15- 125-31083	County: MG		
Elev. 860	Location: NW SW SE		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D3-5	Lease Name: R&M Williams Trust		
Footage Location:	820 ft. from the	South	Line
	2200 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 7/14/2006	Geologist:		
Date Completed: 7/18/2006	Total Depth: 1464		

Gas Tests:
<p>KCC</p> <p>NOV 10 2006</p> <p>CONFIDENTIAL</p>
Comments:
Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43	McPherson	Driller: Mac McPherson
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil/Clay	0	8	Shale	1064	1083			
Shale	8	200	Coal	1083	1085			
Coal	200	201	Shale	1085	1158			
Shale	201	531	Oil Sand	1158	1170			
Sandy Lime	531	536	Shale	1170	1257			
Shale	536	548	Coal	1257	1258			
Lime	548	559	Shale	1258	1301			
Shale	559	607	Coal	1301	1304			
Lime	607	619	Shale	1304	1320			
Shale	619	760	Miss. Lime	1320	1464 TD			
Lime	760	781						
Shale	781	859						
Oswego Lime	859	892						
Summit	892	904						
Lime	904	924						
Mulkey	924	930						
Lime	930	940						
Shale	940	974						
Coal	974	975						
Shale	975	1012						
Coal	1012	1014						
Shale	1014	1043						
Sandy Shale	1043	1063						
Coal	1063	1064						

RECEIVED
NOV 13 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

NOV 10 2006

TICKET NUMBER 10321

LOCATION EUREKA

FOREMAN Russell McCoy

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-18-06	2368	R & M Williams Rust D3-5	5	335	15E	MG	
CUSTOMER		Gus Jones Rig 1		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				463	ALAN		
CITY		STATE	ZIP CODE	441	CLIFF		
Independence		Ks	67301	436	John		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1464' CASING SIZE & WEIGHT 4 1/2 9.5# new
 CASING DEPTH 1459' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.6 BBL DISPLACEMENT PSI _____ MIX PSI Bump Plug 1400# RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing, Break circulation w/ 30 Bbl Fresh water mix 200# Gel w/ Hulls, 10 Bbl Former, 10 Bbl Fresh water spacer, mix 150 SKs T.S. w/ 8# Kol-Seal @ 13.3 w/ yield of 1.73. Shot Down wash out Pump + lines, Release Plug. Displace w/ 23.6 Bbl Fresh water Final Pump PSI was 850# Bump Plug to 1400# Release PSI After 5 min. Float Held. Close 4 1/2 casing in at 0 PSI. Good cement returns to surface = 5 Bbl slurry Job complete Tear Down.

THANK YOU
 Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	150 SKs	Thick Set Cement	14.65	2197.50
1110 A	1200 #	KOL-SEAL 8# per/sk	.36	432.00
1118 A	200 #	Gel Flush	.14	28.00
1105	50 #	Hulls	.34	17.00
5407	8.4 Tons	Tow Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gallon	Soap	33.75	33.75
1205	2 gallon	Bi-cide	25.35	50.70
5502 A	4 hr	80 Bbl VAC Truck	90.00	360.00
1123	3,000 gallons	CITY WATER	12.80	38.40
			Sub Total	4,398.35
			SALES TAX 5.3%	233.91
			ESTIMATED TOTAL	4,632.26

AUTHORIZATION

[Signature]

RECEIVED TITLE

201143

NOV 13 2006

KCC WICHITA

DATE 7-18-06