

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-18-06 7-20-06 8-2-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31082-00-00
County: Montgomery
SW SE SW Sec. 10 Twp. 33 S. R. 14 East West
650' FSL _____ feet from S / N (circle one) Line of Section
3350' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Janzen Well #: D2-10
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 876' Kelly Bushing: _____
Total Depth: 1564' Plug Back Total Depth: 1553'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ANTH6-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-10-06
Subscribed and sworn to before me this 10th day of November,
2006
Notary Public: [Signature]

Date Commission Expires: _____
KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 13 2006

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Janzen Well #: D2-10
 Sec. 10 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1558'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4		1381.5' - 1383.5'	100 gal 15% HCl, 3055# sd, 15 ball sealers, 270 BBL fl	
4		1131' - 1133'	100 gal 15% HCl, 3055# sd, 15 ball sealers, 245 BBL fl	
4		1064' - 1065' / 1043.5' - 1047'	100 gal 15% HCl, 9015# sd, 21 ball sealers, 475 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1532'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-5-06	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	5	55	NA	NA

Disposition of Gas: Vented ✓ Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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Rig Number: 2	S. 10	T. 33	R. 14E
API No. 15- 125-31082	County: MG		
Elev. 876	Location:		

Operator: Dart Cherokee Basin	Lease Name: Janzen		
Address: 211 W Myrtle Independence, KS 67301			
Well No: D2-10	650 ft. from the	South	Line
Footage Location:	3350 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 7/18/2006	Geologist:		
Date Completed: 7/20/2006	Total Depth: 1564		

Gas Tests:
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Comments:
Start injecting @ 370

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43	McPherson	
Type Cement:	Portland		Driller: Mac McPherson
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	2	Lime	1047	1056				
Wet Sand	2	27	Shale	1056	1065				
Shale	27	194	Coal	1065	1066				
Lime	194	197	Shale	1066	1086				
Sandy Shale	197	289	Coal	1086	1087				
Damp Sand	289	308	Shale	1087	1129				
Coal	308	309	Coal	1129	1130				
Shale	309	355	Shale	1130	1379				
Wet Sand	355	381	Coal	1379	1381				
Shale	381	511	Shale	1381	1413				
Lime	511	524	Coal	1413	1414				
Shale	524	667	Shale	1414	1421				
Lime	667	679	Miss. Lime	1421	1564 TD				
Shale	679	735							
Lime	735	754							
Shale	754	837							
Lime	837	845							
Shale	845	877							
Lime	877	897							
Shale	897	976							
Oswego Lime	976	1009							
Summit	1009	1020							
Lime	1020	1041							
Mulkey	1041	1047							

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10332

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
7-20-06	2868	Janzen #D2-10				MC												
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Justin</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			439	Justin		
TRUCK #	DRIVER	TRUCK #					DRIVER											
446	Calin																	
439	Justin																	
MAILING ADDRESS 211 W. Myrtle																		
CITY Independence		STATE KS	ZIP CODE 67301															

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1564' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1559' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 49.886 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.386l DISPLACEMENT PSI 750 MIX PSI 1250 Bump Ply RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 500bl water
Pump 200bl Gel-Flush, 500bl water spacer, 100bl soap water, 150bl Dye water.
Mixed 160sks Thick Set Cement w/ 8" Kol-Seal Perf/sk @ 13.2" perf/gal. Wash
out Pump lines. Release Plug. Displace w/ 25.386l water. Final Pump Pressure
750 PSI. Bump Plug to 1250 PSI. Wait 5mins. Release Pressure. Float Hold
Good Cement to surface - 886l Slurry to Ad.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	0	MILEAGE <u>2nd of 2wells</u>	800.00	800.00
1126A	160sks	Thick Set Cement	14.65	2344.00
1110A	1280 #	Kol-Seal 8" Perf/sk	.36 #	460.80
1118A	300 #	Gel-Flush	.14 #	42.00
1105	50 #	Hulls	.34 #	17.00
1238	1 gallon	Soap	33.75	33.75
1205	2 gallon	Bi-cide	25.35	50.70
5407		Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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Thank you!				
KCC WICHITA				
			Sub Total	4063.25
			SALES TAX	153.90
			ESTIMATED TOTAL	4217.15

AUTHORIZATION [Signature]

TITLE 2076006

DATE _____