

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-7-06 7-10-06 7-28-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31076-00-00
County: Montgomery
SW SE SW Sec. 5 Twp. 32 S. R. 15 East West
620' FSL feet from S / N (circle one) Line of Section
3320' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Yakshaw Trust Well #: D2-5
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 772' Kelly Bushing: _____
Total Depth: 1294' Plug Back Total Depth: 1283'
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIHINH 6-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engr Clerk Date: 11-1-06
Subscribed and sworn to before me this 1 day of November, 2006
Notary Public: Nelson K. Pofat
Date Commission Expires: 6/5/11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

NOV 01 2006

CONFIDENTIAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Yakshaw Trust Well #: D2-5
 Sec. 5 Twp. 32 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1288'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1167' - 1168.5'	300 gal 15% HCl, 5705# sd, 201000 scf N2, 1510 gal fl		
4	883.5' - 885.5'	150 gal 15% HCl, 6000# sd, 128000 scf N2, 5735 gal fl		
4	845' - 847'	300 gal 15% HCl, 6000# sd, 140000 scf N2, 1290 gal fl		
4	799' - 802'	300 gal 15% HCl, 12000# sd, 149000 scf N2, 905 gal fl		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1259'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-4-06	Flowing <input type="checkbox"/>	✓ Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	44	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED

NOV 06 2006

KCC WICHITA

Rig Number: 2	S. 5 T. 32 R. 15 E
API No. 15- 125-31076	County: MG
Elev. 772	Location: SW SE SW

Operator: Dart Cherokee Basin
Address: 211 W Myrtle
 Independence, KS 67301

Well No: D2-5 **Lease Name:** Yakshaw

Footage Location: 620 ft. from the South Line
 3320 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
Spud date: 7/7/2006 **Geologist:**
Date Completed: 7/11/2006 **Total Depth:** 1293

Gas Tests:

KCC
 NOV 01 2006
CONFIDENTIAL

Comments:
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Mac McPherson
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	42	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil/Clay	0	8	Mulkey	795	802			
Shale	8	74	Lime	802	811			
Lime	74	78	Shale	811	820			
Sandy Shale	78	115	Coal	820	821			
Coal	115	117	Shale	821	843			
Shale	117	171	Coal	843	844			
Lime	171	193	Shale	844	866			
Shale	193	237	Coal	866	867			
Lime	237	279	Shale	867	881			
Sandy Shale	279	355	Coal	881	882			
Lime	355	365	Shale	882	930			
Shale	365	431	Coal	930	933			
Coal	431	433	Shale	933	944			
Shale	433	508	Coal	944	945			
Lime	508	517	Shale	945	1167			
Shale	517	643	Coal	1167	1169			
Lime	643	663	Shale	1169	1175			
Black Shale	663	668	Miss. Lime	1175	1293			
Shale	668	694						
Sand (no sho)	694	700						
Shale/Sand	700	737						
Oswego Lime	737	766						
Summit	766	776						
Lime	776	795						

RECEIVED
 NOV 06 2006

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

NOV 01 2006

TICKET NUMBER 10278

LOCATION Eureka

FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-06	2368	Yakshaw Trust D2-5	5	32	15E	MG
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence		STATE Ks	ZIP CODE 67301			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Calin		
			602	Kyle		
			436	John		

Gus Jones
Rig #2

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1293' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1288' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 43 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.9 Bbl DISPLACEMENT PSI 700 MIX PSI 1500 Bump Ply RATE _____

REMARKS: Safety Meeting; Rig up to 4 1/2" casing. Break Circulation w/ 25 Bbl water. Pump 20 Bbl Gel-Flush, 10 Bbl Soap water, 9 Bbl Dye water mixed 140 sks Thick Set Cement w/ 8" Kol-Seal pw/sk @ 13.2" Pw/gal. Wash out Pump + lines Release Plug. Displace w/ 20.9 Bbl water. Final Pump Pressure 700 PSI. Bump Plug to 1300 PSI. Wait 5 mins. Release Pressure. Float Held. Good Cement to Surface = 8 Bbl Slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	140 sks	Thick Set Cement	14.65	2051.00
1110A	1120 #	Kol-Seal 8" pw/sk	.36 #	403.20
1118A	200 #	Gel-Flush	.14 #	28.00
1105	50 #	Hulls	.34 #	17.00
5407		Ton - Mileage Bulk Truck	m/c	275.00
5502C	4 hrs	80 Bbl Vac Truck	90.00	360.00
1123	3000 gal	City Water	12.80	38.40
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-side	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!		
			Sub Total	4223.05
			SALES TAX	136.61
			ESTIMATED TOTAL	4359.66

AUTHORIZATION

[Signature]

TITLE

206953

RECEIVED

NOV 06 2006

KCC WICHITA

DATE