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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-5-06</u>	<u>7-6-06</u>	<u>7-26-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31070-00-00
 County: Montgomery
 _____ SW _____ NE _____ Sec. 22 Twp. 32 S. R. 15 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
1980' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wint Trust Well #: B3-22
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 823' Kelly Bushing: _____
 Total Depth: 1376' Plug Back Total Depth: 1366'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan API II NH 67308
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 11-1-06
 Subscribed and sworn to before me this 1 day of November
2006
 Notary Public: Melissa K. Pofals
 Date Commission Expires: 6/5/11

KCC Office Use ONLY
 Letter of Confidentiality Attached granted
 If Denied, Yes No Date: 11-13-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Wint Trust Well #: B3-22
 Sec. 22 Twp. 32 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample
 Name Datum
 See Attached

Top
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List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1374'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1345'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
8-4-06		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	58	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
Wint Trust B3-22 API# 15-125-31070-00-00
SW NE Sec 22 T32S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1212' - 1214'	300 gal 15% HCl, 6190# sd, 92000 scf N2, 1665 gal fl	
4	1056' - 1059'	300 gal 15% HCl, 9000# sd, 78000 scf N2, 5780 gal fl	
4	977' - 980'	300 gal 15% HCl, 9000# sd, 91000 scf N2, 5725 gal fl	
4	900' - 902.5'	150 gal 15% HCl, 7980# sd, 94000 scf N2, 4515 gal fl	
2	860' - 862'	300 gal 15% HCl, 6490# sd, 133000 scf N2, 1220 gal fl	
4	834' - 836' / 814' - 818'	478 gal 15% HCl, 3235# sd, 26 ball sealers, 345 BBL fl	

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Rig Number: 2	S. 22	T. 32	R. 15 E
API No. 15- 125-31070	County: MG		
Elev. 823	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: B3-22 Lease Name: Wint Trust
 Footage Location: 3300 ft. from the South Line
 1980 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 7/5/2005 Geologist:
 Date Completed: 7/7/2005 Total Depth: 1376

Gas Tests:

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Comments:
 Start injecting @ 563

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Mac McPherson
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil/Clay	0	5	Lime	786	812				
Shale	5	17	Mulkey	812	817				
Sand	17	37	Lime	817	825				
Shale	37	170	Shale	825	834				
Lime	170	180	Coal	834	835				
Shale	180	253	Shale	835	860				
Sandy Lime	253	264	Coal	860	861				
Shale	264	267	Shale	861	900				
Coal	267	268	Coal	900	901				
Shale	268	340	Shale	901	976				
Lime	340	346	Coal	976	979				
Shale	346	420	Sandy Shale	979	1055				
Coal	420	423	Coal	1055	1058				
Shale	423	442	Shale	1058	1162				
Sandy Shale	442	450	Oil Sand	1162	1167				
Shale	450	451	Sand (wet)	1167	1185				
Lime	451	477	Shale	1185	1211				
Shale	477	495	Coal	1211	1213				
Lime	495	511	Shale	1213	1226				
Shale	511	645	Miss. Lime	1226	1376				
Lime	645	669							
Shale	669	746							
Oswego Lime	746	775							
Summit	775	786							

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 10274
 LOCATION Eureka
 FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-8-06	02068	Wint Trust 83-22	22	32	15E	MG																				
CUSTOMER Dart Cherokee Basin																										
MAILING ADDRESS 211 W. Myrtle																										
CITY Independence		STATE Ks	ZIP CODE 67301																							
<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>							TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			502	Kyle										
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JOB TYPE Langstey HOLE SIZE 6 3/4" HOLE DEPTH 1376' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1374' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 43.6861 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.3861 DISPLACEMENT PSI 1000 MIX PSI 1500 Bump Plug RATE _____

REMARKS: Safety meeting: Rig up to 45" casing. Break Circulation + wash down 15' w/ 60861 water. Rig up to Cement. Pump 20861 Gel-Flush, 1000 Hulls, 10 BW Soap water. Pump 12 BW Dye water. Mixed 140sk ThickSet Cement w/ 8" Kol-Seal Puff @ 15.2" w/gal. Wash out Pump + lines. Release Plug. Displace w/ 22.3861. With 18 BW away last Circulation. Pressure drop from 700PSI to 500PSI. Shut down. Started Displacement again. Final Pump Pressure 1000 PSI. Bump Plug to 1500PSI. Wait 5min. Release Pressure. Float Held. Topped Annulus Backoff.

(Note: Cement dropped 15' when formation broke down.) Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	140sk	ThickSet Cement	14.65	2051.00
1110A	1120"	Kol-Seal 8" w/gal	.36"	403.20
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!	Sub Total	3812.05
		53%	SALES TAX	154.57
			ESTIMATED TOTAL	3946.62

AUTHORIZATION [Signature]

TITLE 006931

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