CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COLOR

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 125-31070-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	<u>SW</u> NE_Sec22_Twp32_S_R15_ 7 East[_] West
City/State/Zip: Mason MI 48854-0177	3300' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok Operator Contact Person: Beth Oswald	1980' FEL feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Wint Trust Well #: B3-22
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: Wint Trust Well #: B3-22
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 823' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1376' Plug Back Total Depth: 1366'
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 45 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan AH II NH 6 73-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7-5-06 7-6-06 7-26-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Fascoul	KCC Office Use ONLY
Francisco Clark	Tel Jel
	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of November	If Denied, Yes Date.
2000	Wireline Log Received
Notary Public: Melysa he for and	Geologist Report Received UIC Distribution
Date Commission Expires: 6 5 11	ALOU VED
Date Commission Expires. 121 1.11	NUV 0.6 2006
	KCC WICHITA

Surf 11" 8 5/8" 24# 45	Operator Name: Da								Well #: <u>B3</u>	-22	
sated, time tool open and closed, flowing and shuf-in pressures, whether shuf-in pressure reached static level, hydrostatic pressures, bottom hole ampreature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a clientric Wireline Logs surveyed. Attach final geological well site report. Orill Stem Tests Taken	Sec. 22 Twp	32 S. R. 15	✓ Ea	st West	Cou	nty: Mon	tgomery				
Samples Sent to Geological Survey	ested, time tool ope emperature, fluid red	n and closed, flowing covery, and flow rate:	g and shu s if gas to	ut-in pressures, vo o surface test, al	whether long with	shut-in pre	essure reached s	static level, hydros	static pressur	es, bottom hole	
Samples Sent to Geological Survey Yes No Cores Taken See Attached See Attached See Attached See Attached CONFIDENTIAL See Attached Purpose of Siring Display See Casing Weight Despin Cameric Used Type of Cass A See Attached Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement Record (Administration of Material Used) Purpose of Siring Purpose of Siring Purpose of Siring Depth Type of Cement Record (Administration of Material Used) See Attached See Attached Confidential Squeeze Record (Administration of Material Used) Depth See Attached TUBING RECORD Size Set At Packer At Liner Run Yes / No Depth Confidential Size See Attached TUBING RECORD Size Set Attached Flowing / Pumping Ge Lift Other (Explain) TUBING RECORD See Attached Production Interval Performance of See See Attached See See See See See See See See See S				Yes ✓ No	· ·	L	og Formatio	on (Top), Depth ar	nd Datum	✓ Sample	
See Attached See	Samples Sent to Ge	ological Survev	П	Yes √ No		Nam	е	• 4		Datum	
High Resolution Compensated Density Neutron & Dual Induction CASING RECORD New Used		,				See	Attached	K			
CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Drilled Size Asing Drilled Set (in O.D.) Size Asing Drilled Set (in O.D.) Surf 111" 8 5/8" 2 4# 45' Class A 8 Prod 6 3/4" 4 1/2" 9 5# 1374' Thick Set 140 See Attached ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Pilug Back TD Pilug Off Zone Plug Off Zone Perforate Specify Footage of Each Interval Perforated See Attached	•		√ \	Yes No				NON	0 1 200	Ď	
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Dual Induction Casing Record New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Set (in O.D.) Use fit Set (in O.D.) Use for Interval Perforate Open Hole Perf. Dually Comp. Commingled Open Hole Perf. Open Ho	_	Componented D	anaitu A	lautran 0				00			
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Purpose of String											
Purpose of String			****	CASING F	RECORD) Ne	w Used				
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Prod	Purpose of String									Type and Percent Additives	
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Sur	f 11"		8 5/8"		24#	45'	Class A	8	,	
Purpose:	Pro	d 6 3/4"		4 1/2"		9.5#	1374'	Thick Set	140	See Attached	
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Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated See Attached See Attached See Attached See Attached Liner Run Yes / No Pate of First, Resumed Production, SWD or Enhr. 8-4-06 Flowing / Pumping Gas Lift Other (Explain) Set Material Used) Flowing / Pumping Gas Lift Other (Explain) Set Material Used of Gravity NA O See Attached Production Interval Production Interval		Top Bottom	турс	Type of Cernent		NS USEU		Type and Fe	rcent Additives		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Plug Back TD										
Specify Footage of Each Interval Perforated See Attached	Plug Off Zone										
Specify Footage of Each Interval Perforated See Attached	01.1.5.5.1	PERFORATIO	ON RECO	RD - Bridge Plags	Set/Tyn	10	Acid Fract	ture Shot Coment S	Saugeze Pecor	d	
UBING RECORD Size 2 3/8" 1345' NA Yes No ate of First, Resumed Production, SWD or Enhr. 8-4-06 Flowing Flowing Production Per 24 Hours NA O Significant of Gas METHOD OF COMPLETION Production Per Manual Per Manual Packer At Liner Run Yes No Sel At Producing Method Flowing Pumping Gas Lift Other (Explain) Stimated Production Per 24 Hours NA NA NA NA NA NA NA Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Snots Per Foot	Specify F	ootage of	Each Interval Perforated							
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2 3/8" 1345' NA Yes ✓ No Production, SWD or Enhr. 8-4-06 Stimated Production Per 24 Hours NA O Stimated Production Per 24 Hours NA O O O O O O O O O O O O O			-4.								
2 3/8" 1345' NA Yes ✓ No Date of First, Resumed Production, SWD or Enhr. 8-4-06 Sitimated Production Per 24 Hours NA O Sitimated Production NA O S	UBING RECORD	Size	Set At		Packer	At	Liner Run				
8-4-06 Flowing V Pumping Gas Lift Other (Explain) Stimated Production Per 24 Hours NA O Supposition of Gas METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled								Yes ✓ No			
Stimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity NA 0 58 NA NA Sposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled			hr.	Producing Metho	d	Flowing	✓ Pumpino	Gas Lift	Othe	r (Explain)	
Per 24 Hours NA 0 58 NA NA NA NA NA Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled			Bbls.	Gas N	flof						
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled		l l		ł		.,				· •	
(If vented, Sumit ACO 18.)	isposition of Gas	METHOD OF CO	OMPLETIC	ON	<u>.</u>		Production Interva	al			
(If vented Sumit ACO 18)	_			Open Hole	Pe	rf. D	ually Comp.	Commingled		OFOFU	
Other (Specify)	(If vented, Sui	mit ACO-18.)		Other (Specify	<i>)</i>	· · · · · · · · · · · · · · · · · · ·		_ ,		KELEIV	

NOV 0 6 2006 KCC WICHITA



Dart Cherokee Basin Operating Co LLC #33074 Wint Trust B3-22 API# 15-125-31070-00-00 SW NE Sec 22 T32S-R15E

Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1212' - 1214'	300 gal 15% HCl, 6190# sd, 92000 scf N2, 1665 gal fl	
4	1056' - 1059'	300 gal 15% HCl, 9000# sd, 78000 scf N2, 5780 gal fl	
4	977' - 980'	300 gal 15% HCl, 9000# sd, 91000 scf N2, 5725 gal fl	
4	900' - 902.5'	150 gal 15% HCl, 7980# sd, 94000 scf N2, 4515 gal fl	
2	860' - 862'	300 gal 15% HCl, 6490# sd, 133000 scf N2, 1220 gal fl	
4	834' - 836' / 814' - 818'	478 gal 15% HCl, 3235# sd, 26 ball sealers, 345 BBL fl	

MCPnerson Drilling LLC **Drillers Log**

Rig Number: 2 S. 22 T. 32 R. 15 E API No. 15- 125-31070 County: MG Elev. 823 Location:

Operator: Dart Cherokee Basin

Address: 211 W Myrtle

Independence, KS 67301

Well No: B3-22 Footage Location:

Lease Name: Wint Trust

3300 ft. from the

1980 ft. from the

South Line

Line

East

Drilling Contractor:

McPherson Drilling LLC Spud date: 7/5/2005

Geologist:

Date Completed:

7/7/2005

Total Depth:

1376

Casing Record Rig Time: Surface Production Size Hole: 11" 6 3/4" Size Casing: 8 5/8" Weight: 20# Setting Depth: 45 McPherson Type Cement: Portland Driller: Mac McPherson Sacks: McPherson

NOV 0 1 2006 CONFIDENTIAL Comments: Start injecting @ 563	G	as Tests:		
NOV 0 1 2006 CONFIDENTIAL Comments:				Ð
		MOV 0 1	•	
Start injecting @ 563				
	Sta	art injecting @	563	

Formation	Тор	Btm.	Formation	Well Log					
Soil/Clay	0	5		Тор	Btm.		Formation	Тор	Btm
Shale	5	17	Lime	786	812				
Sand	17	37	Mulkey	812	817		·		
Shale	37	170	Lime	817	825				
Lime	170	180	Shale Coal	825	834				•
Shale	180	253	1	834	835				
Sandy Lime	253	264	Shale Coal	835	860				•
Shale	264	267		860	861				
Coal	267	268	Shale	861	900	.]			
Shale	268	340	Coal Shale	900	901	- 1			
ime	340	346	Coal	901	976				
hale	346	420		976	979	I			
oal	420	423	Sandy Shale Coal	979	1055			•	
hale	423	442	Shale	1055	1058				
andy Shale	442	450	Oil Sand	1058	1162				
hale	450	451	II.	1162	1167				
me	451	477	Sand (wet) Shale	1167	1185		•		
nale	477	495	Coal	1185	1211				
me	495	511	Shale	1211	1213				•
ale	511	645		1213	1226				
ne	645	669	Miss. Lime	1226	1376				
ale	669	746			•				
wego Lime	746	775							
mmit	775	786						74 MI A 1111	
						-		RECE	IVED
								NOV 8 (

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC NOV 0 1 2006

TICKET NUMBER 10274
LOCATION Fucets

REATMENT REPORT & FIELD TIC

FOREMAN Tray Strokler

		TREATMENT	REPORT	& FIELD TH	CKET		
DATE	1 01070	***	CEMEN	NT.			,
	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-06 CUSTOMER	T0008	Wint Trust B	3-22	22	32	15 E	MG
Dart	Cherokee Bas	.					1.76
AILING ADDRI	ESS	<u> </u>		TRUCK#	DRIVER	TRUCK#	DRIVER
211	أسلند ملاح وا		Gus	446	Calin		
	W. Myrtle	E Izin cons	#2	502	Kree		
	i						
Indepen		Ks 67301]				
B TYPE La	~	SIZE 6 3/y "	HOLE DEPTH	1376'	CASING SIZE &	WEIGHT 48	954
SING DEPTH_		L PIPE	TUBING			. ———	
JRRY WEIGH	T/3.2 M SLUR	RY VOL 43.6861	WATER gal/si	K_86	CENENTIES	OTHER_	
PLACEMENT			MIX PSI_LSO		CEMENT LEFT in	CASING_O	
MARKS:	safety mortin				RATE		
15' 4	, , , , ,		S CASI	ny Break	Circulation	+ wash	down
		7 7	Coment	. Rimp	20861 Bel	-Flush	ON Hulls.
		100 12 BS DV	e wate	c. Mixed	140sks		Cement
1/8# Ko	4	@ 13.2 # Refg.	1. Wash	out Pum	p + lines.	Release	Plug.
) isplace		with 18 BW aw		Circulation	Pressure	drop from	
2 500 PS	II. Shut down.	Started Disoloce	ment a	gain final	Bun A	1star 1000	DCD 0
lug to	1500PSI CUETY	Smins. Rolage	Pressure	. Float He	// 75 000	1 1 1	
<u> </u>				11091 776	И. Торрег	Anneles	Back off.
					T1 6		
	nent dropped	15' when form	ettun Bro.	ke down.)	Job Comp	lete,	
CCOUNT	QUANTITY or UNIT	S DES	CRIPTION of S	ERVICES or PRO	DUCT	HAUT ODIOS	
401	,					UNIT PRICE	TOTAL
106	71.	PUMP CHARGE				800.00	800.00
-	36	MILEAGE				3.15	113.40
261	140sts	771.1.					
20.4	170375	1 hick Se	+ Cemer	n <i>†</i>		14.65	2051.00

\$\(\) \\ \) \\ \ \ \ \ \ \ \ \ \ \ \ \ \	ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	Toral
SYOLO SOLO SOLO SOLO SOLO SYOLO SYOLO SYOLO SYOLO SYOLO STATE STATE STATE SYOLO	5401	1			TOTAL
1126A		.76			800.00
1110A			MILLAGE	3.15	113.40
110A	1126A	140sts	Thick Set Coment		2
1118A 200 M Gel-Flish .14M 28.0 1105 SOM Hulls .34M 17.0 5407 Ton-Mileage Bulk Timk Me 275.0 1238 1901 Soap 33.75 33.75 1205 2901 Bi-cide 25.35 50.70 1404 1 44 Top Rubber Plus 40.00 40.00 Thank You 532 SALES TAX 1545	IIIOA	1120 *	Kol-Seel RA Rule		
1105 50" Hulls .34" 17.0 5407 Ton-Mileage Bulk Truck Me 275.0 1238 1901 50ap 33.75 33.75 14404 1 44" Top Rubber Plus 40.00 40.00 Thank You! 532 SALESTAX 1545			131 3-41 4	.364	403.2
1105 50 M Hulls .34 M 17.0 5407 Ton-Mileage Bulk Truck Mc 275.0 1238 1941 5040 33.75 33.75 1205 2941 Bi-cide 25.35 50.70 144 Top Rubber Plus 40.00 40.00 Thank for 1 532 SALES TAX 154 5	1118.4	200 H	Gel-Flish	4.45	20
5407 Ton-Mileage Bulk Truck Mc 275.0 1238 1205 1205 1210 1210 1220 1238 1205 1205 1201 1207 1208 1208 1209 12	1105	50 H			
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1205 294 Bi-cide 25.35 50.70 4404 I 44 Top Rubber Plus 40.00 40.00 Thank You! 532 SALES TAX 1.54 5					<u> </u>
1205 2gul Bi-cide 25.35 50.70 1404 1 43 Top Rubber Plus 40.00 40.00 Thank 1/0 1 532 SALES TAX 1345			5090	3270	22 2-
72 10p Rubber Plus 40.00 40.00 Thank 1/0 1 532 SALES TAX 1345		<u> 29cl</u>	Bi-cide		
538 SALES TAX 1.84 5	9404		4'3" Top Rubber Plus		
532 SALES TAX 1.84 5					
538 SALES TAX 1.84 5					
532 SALES TAX 1.54 E					3812.05
OCI UZI FSTIMATED			ON 931 53	3 SALES TAX	134.57

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TOTAL 3946.62 DATE RECEIVED